

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34178
Name: Donald C. Clark dba CFA Oil Company
Address: P.O.Box 252
City/State/Zip: Bonner Springs, KS. 66012
Purchaser: N/A
Operator Contact Person: Donald C. Clark
Phone: (913) 449-5292
Contractor: Name: Kan Drill Inc.
License: 32548
Wellsite Geologist: George Peterson

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or 10-2-08 Date Reached TD 10-7-08 Completion Date or 10-8-08
Recompletion Date Recompletion Date

API No. 15 - 161-20076-00-00
County: Riley
SE SE SW Sec. 20 Twp. 10 S. R. 9 East West
330 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sue Duroche Well #: No. 1
Field Name: Wild-Cat
Producing Formation: N/A
Elevation: Ground: 1004 Kelly Bushing: 1007
Total Depth: 1074 Plug Back Total Depth: 1060
Amount of Surface Pipe Set and Cemented at 151 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan N/A AIT I NCR
(Data must be collected from the Reserve Pit) 3-4-09
Chloride content fresh water ppm Fluid volume 240 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: N/A
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 12-2-08
Subscribed and sworn to before me this 2 day of December,
2008.
Notary Public: [Signature]
Date Commission Expires: 2-19-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution KANSAS CORPORATION COMMISSION
DEC 05 2008

NOTARY PUBLIC - State of Kansas
GUADALUPE RAMIREZ
My Appt. Exp. Feb. 19, 2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Donald C. Clark dba CFA Oil Company Lease Name: Sue Duroche Well #: No. 1
 Sec. 20 Twp. 10 S. R. 9 East West County: Riley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oread	511	+493
Heebner	546	+458
Lansing	672	+322
B/KC	960	+44
Reagan sd	988	+16
Pre Cambrian	1020	-16

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs per foot	151	Class A	125	3%CL, 4%gel, 1/2 # flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____



ENTERED

TICKET NUMBER 19516

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-2-08	3115	Sue Durcobe #2	20	10	9E	Riley	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
LFA OIL Co.		Kan-Drill		463	Shannon		
Box 252				439	Calin		
CITY	STATE	ZIP CODE					
Barnes Springs	KS	66602					

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 174' RB CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 151' CL DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 31 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 8 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water
 Pump 50 Bbl fresh water ahead to get drilling mud out of hole. Mixed 125
 sks regular class "A" cement w/ 370 casing, 470 gal + 1/2" flange @ 15"
 Displace w/ 8 1/2 Bbl fresh water. shut casing in w/ good cement returns to surface.
 7 Bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	110	MILEAGE	3.65	401.50
11045	125 sks	regular class "A" cement	13.50	1687.50
1102	350*	370 casing	.75	262.50
1118A	470*	470 gal	.17	79.90
1107	31*	1/2" flange @ 15"	2.10	65.10
5407A	5.88	Kan-mileage bulk truck	1.20	776.16
			Subtotal	3997.66
			SALES TAX	131.98
			ESTIMATED TOTAL	4129.64

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 DEC 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

Revin 3737

206360

AUTHORIZATION Witnessed by Donald Clark

TITLE Co. Rep.

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226360

Invoice Date: 10/08/2008 Terms:

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CFA OIL CO
BOX 252
BONNER SPRINGS KS 66012
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SUE DUROCHE #1
19516
10-02-08

5% Cash

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	470.00	.1700	79.90
1107	FLO-SEAL (25#)	31.00	2.1000	65.10
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	646.80	1.20	776.16
463	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463	EQUIPMENT MILEAGE (ONE WAY)	110.00	3.65	401.50

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WICHITA KS

*CK 10/18
10/14/08*

Parts:	2095.00	Freight:	.00	Tax:	131.98	AR	4129.64
Labor:	.00	Misc:	.00	Total:	4129.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

TRAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19555

LOCATION Evans

FOREMAN Rick [unclear]

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	3115	Sue Oucoche #3	20	10	8E	Butler
CUSTOMER		MAILING ADDRESS		TRUCK #		DRIVER
CFA OIL CO.		Box 252		463		Shannon
CITY		STATE		TRUCK #		DRIVER
Barney Springs		KS		515		Jacoid
ZIP CODE		HOLE SIZE		HOLE DEPTH		CASING SIZE & WEIGHT
666012		7 7/8"		1624'		

JOB TYPE P.T.A DRILL PIPE 3 1/2" TUBING _____
 CASING DEPTH _____ SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 SLURRY WEIGHT 14" DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 DISPLACEMENT _____

REMARKS: Safety meeting Big 4 to 3 1/2" drill pipe. Plugging orders as follows:
35 sacks @ 1000'
35 sacks @ 150'
25 sacks @ 60' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5455A	1	PUMP CHARGE		
5406	110	MILEAGE	3.65	401.50
1131	95 sacks	60/40 Cemix cement	11.25	1068.75
1118A	325 gal	472 gal	.17	55.25
5407A	4.09	600-mileage truck tol	1.20	530.52
			SALES TAX ESTIMATED	71.31
			TOTAL	2071.28

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CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION Called by Danie

006494
TITLE Big Owner

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226494

Invoice Date: 10/10/2008 Terms:

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CFA OIL CO
BOX 252
BONNER SPRINGS KS 66012
() -

SUE DUROCHE #1
19555
10-08-08

Cash 590 deposit

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	95.00	11.3500	1078.25
1118A	S-5 GEL/ BENTONITE (50#)	325.00	.1700	55.25

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	110.00	3.65	401.50
515 TON MILEAGE DELIVERY	449.90	1.20	539.88

*CHK# 10/18
10/14/08*

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WICHITA KS

Parts:	1133.50	Freight:	.00	Tax:	71.41	AR	3071.29
Labor:	.00	Misc:	.00	Total:	3071.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____