

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9810
Name: McElvain Oil & Gas Properties, Inc.
Address 1: 1050 17th Street, Suite 1800
Address 2: _____
City: Denver State: Co Zip: 80265 + 0914
Contact Person: Jim McKinney
Phone: (303) 893-0933, X 379
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Mark Downing
Purchaser: NA
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/22/08 11/28/08 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23754-00-00
Spot Description: 2,300' FNL & 1,970' FWL
NW . SE . SE . NW Sec. 31 Twp. 6 10 S. R. 17 East West
2,300' Feet from North / South Line of Section
1,970' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Leonard Muir Well #: 1-31
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 1,945' Kelly Bushing: 1,950
Total Depth: 3,470' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT II NR
(Data must be collected from the Reserve Pit) 3-4-09
Chloride content: 1,000 ppm Fluid volume: 470 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.M. McKinney, Jr.
Title: Operations Engineer Date: 12/18/08
Subscribed and sworn to before me this 18 day of DECEMBER,
20 08.
Notary Public: Deborah K Powell
Date Commission Expires: _____

DEBORAH K. POWELL
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 04/11/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McElvain Oil & Gas Properties, Inc. Lease Name: Leonard Muir Well #: 1-31
 Sec. 31 Twp. 166 S. R. 17 East West County: Rooks

Handwritten notes:
 McElvain
 Leonard Muir
 1-31

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL/Micro/BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2,838'</td> <td>-888'</td> </tr> <tr> <td>Heebner</td> <td>3,044'</td> <td>-1,094'</td> </tr> <tr> <td>Toronto</td> <td>3,068'</td> <td>-1,118'</td> </tr> <tr> <td>Lansing</td> <td>3,086'</td> <td>-1,136'</td> </tr> <tr> <td>Base Kansas City</td> <td>3,012'</td> <td>-1,062'</td> </tr> <tr> <td>Arbuckle</td> <td>3,410'</td> <td>-1,460'</td> </tr> <tr> <td>Reagan Sand</td> <td>3,436'</td> <td>-1,486'</td> </tr> </table>	Name	Top	Datum	Topeka	2,838'	-888'	Heebner	3,044'	-1,094'	Toronto	3,068'	-1,118'	Lansing	3,086'	-1,136'	Base Kansas City	3,012'	-1,062'	Arbuckle	3,410'	-1,460'	Reagan Sand	3,436'	-1,486'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24.0#	264'	Common	180	3% CaCl ₂ , 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34870

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-28-08</u>	SEC. <u>31</u>	TWP. <u>6</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>Leonor</u>	WELL# <u>1-31</u>		LOCATION <u>Stockton 2nd IF 1/2 W</u>	COUNTY <u>ROCK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				E.I.T.C.			

CONTRACTOR Muchin
 TYPE OF JOB Road Plug
 HOLE SIZE T.D. 3470
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 14 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 245 bags 4 1/2 6' 1'
62 bags 3.9
1.10 1.39
 COMMON 147 @ 13.50 1984.50
 POZMIX 98 @ 7.55 739.90
 GEL 10 @ 20.25 202.50
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flt Seal 1.1002 @ 7.45 149.35
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 2563K @ 7.25 576.00
 MILEAGE 1018K/mile 1074.00
 TOTAL 4676.35

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 345 DRIVER Melp
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

3 1/2" plug 3402 255K
2" 1325 255K
3" 870 100SK 100SK / 1.30ft 1374
4" 500 40SK
5" 40 10SK
Rethair 30SK
manurehole 15SK
Thanks.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 159.50
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: M L F 110 " D 1 & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1439.50

PLUG & FLOAT EQUIPMENT

1 8 1/2 wooden Plug @ _____ 106.50
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 106.50

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME James Hoch

SIGNATURE [Signature]

0.2278 ft³/ft

ALLIED CEMENTING CO., LLC. 034962

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-22-08</u>	SEC. <u>31</u>	TWP. <u>6</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Leonard Muir</u>	WELL# <u>1-31</u>		LOCATION <u>Stackton KS stop light 2 North</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>East 1 North West into</u>				

CONTRACTOR Murkin 16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 265
 CASING SIZE 8 5/8 24# DEPTH 265
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15.92 Bbl
 EQUIPMENT

PUMP TRUCK. CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 378 DRIVER CH
 BULK TRUCK
 # DRIVER

REMARKS:

Est circulation mix 180 sk cement
Displace w/ 15.92 Bbl H2O
Cement Did Circulate!
20 bbl cement back to pit

CHARGE TO: McElvain Oil & Gas
 STREET
 CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED 180 com 3% cc 2% Gel

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>2.25</u>	<u>425.25</u>
MILEAGE	<u>10#/sk/mile</u>			<u>1134.00</u>
TOTAL				<u>4359.00</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1411.00

PLUG & FLOAT EQUIPMENT

	@			
<u>3-Centrifizers</u>	@	<u>60.00</u>		<u>180.00</u>
<u>1-Baffle Plate</u>	@			<u>148.00</u>
<u>1-Wooden Plug</u>	@			<u>66.00</u>
	@			
TOTAL				<u>394.00</u>

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME Travis Hoch

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE [Signature]

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