

*Handwritten initials and date: 12/05/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3104  
 Name: Cherokee oil Co.  
 Address 1: 4440 Pawnee Rd.  
 Address 2: \_\_\_\_\_  
 City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
 Contact Person: Mark Rader  
 Phone: ( 785 ) 883-2421  
 CONTRACTOR: License # 8509  
 Name: Evans Energy  
 Wellsite Geologist: N/A  
 Purchaser: Maclaskey Oilfield Service, Inc.  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
8/4/2008    8/5/2008    11/18/08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date          Recompletion Date

API No. 15 - 15-059-25371-0000  
 Spot Description: \_\_\_\_\_  
 NE - NE - SE - SW Sec. 20 Twp. 16 S. R. 21  East  West  
1024 Feet from  North /  South Line of Section  
2805 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Franklin  
 Lease Name: Olson Well #: 30  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 966' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 701 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20.55' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 692'  
 feet depth to: surface w/ 93 sx cmt.

Drilling Fluid Management Plan A17 II NUR 3-4-09  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mark Rader*  
 Title: Owner Date: 12/2/08  
 Subscribed and sworn to before me this 2nd day of December,  
2008.  
 Notary Public: *Kim Skinner*  
 Date Commission Expires: 10-19-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 if Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 05 2008**

NOTARY PUBLIC  
 STATE OF KANSAS  
 KIM SKINNER  
 My Appt. Exp. 10-19-10

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Cherokee oil Co. Lease Name: Olson Well #: 30  
 Sec. 20 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Squirrel Top Datum 646'-654'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	26	20.55'	common	<del>8</del> 8	none
Production	6 3/4"	4 1/2"	10.5	692'	60/40 poz	93	5% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			N/A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	648'-654'	100 gal. acid	654'

TUBING RECORD: Size: <u>2"</u> Set At: <u>645'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/19/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>4</u> Gas-Oil Ratio _____ Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KANSAS CORPORATION COMMISSION  
**DEC 05 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224478

Invoice Date: 08/12/2008 Terms: *5% within 10 days* Page 1

CHEROKEE OIL  
MARK RADER  
4440 PAWNEE ROAD  
WELLSVILLE KS 66092  
( ) -

OLSEN 30  
20-16-21  
16224  
08/05/08

Part Number	Description	Qty	Unit Price	Total
1111	GRANULATED SALT (50 #)	200.00	.3300	66.00
1118B	PREMIUM GEL / BENTONITE	360.00	.1700	61.20
1131	60/40 POZ MIX	89.00	11.3500	1010.15

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368 CASING FOOTAGE	692.00	.00	.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00
T-106 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00

*8/20/08*  
*CK # 1667*

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KANSAS CORPORATION COMMISSION

DEC 05 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1137.35	Freight:	.00	Tax:	77.34	AR	2709.44
Labor:	.00	Misc:	.00	Total:	2709.44		
Sublt:	.00	Supplies:	.00	Change:	.00	<i>5% discount</i>	<i>135.47</i>

*\$ 2573.97*

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

