September 19, 1970

Form CP-4

Notary Public.

### WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

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	, COUN	TY OF	Ellis		_,	
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I, Leo F. Dreiling		(	employee of	owner) or (trees	OMOKOKSKADAMPEROK)	of the above-describe
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## 15-167-20135-00-00

# L. J. DREILING and SONS, Inc. VICTORIA, KANSAS

### WELL LOG

Re	eo J. Dreiling Oil Company oute 2	Sec. 36	Twp. 11 Rng. 15
	ictoria, Kansas 67671 tielow <sup>No.</sup> 1	Location	SW-NE-SW
Total Depth	3290'	County	Russell
Comm.	11-19-67 Comp.11-27-67	Elevation:	1740' K.B. 1739' D. F.
Contractor	L. J. Dreiling & Sons, Inc.		1735' G. R.

Route 2
Victoria, Kansas 67671
Casing Record Cement Record

Cement Record Production: D & A

133' - 8 5/8"

100 sacks cement

### Figures Indicate Bottom of Formations

0'	120'	Top Soil and Rock
120'	134'	Shale
134'	489 <b>'</b>	Shale & Sand Streaks
489'	811'	Redbed
811'	849 '	Anhy.
8 <b>49'</b>	8 <b>60'</b>	Shale & Shells
8601	1421'	Shale & Shells
1421'	1503 <b>'</b>	Shale with lime Streaks
1503'	1698'	Lime
1698'	1 <b>890'</b>	Lime
1890'	1973'	Lime
1973'	2 <b>055</b>	Shale & Lime
2055'	2 <b>227'</b>	Lime
2227'	<b>2</b> 442 '	Lime & Shale
2442	2680 <b>'</b>	Shale & Lime
2680'	2 <b>7</b> 80'	Lime & Shale
2780 <b>'</b>	2870 <b>'</b>	Lime & Shale
2870 <b>'</b>	2947 <b>'</b>	Lime
2947'	2973'	Lime
2973'	3032 <b>'</b>	Lime
3032	3075 <b>'</b>	Lime
3075 <b>'</b>	3133'	Lime
3133'	3 <b>211'</b>	Lime
3211'	3240 <b>'</b>	Conglomerate
3240'	<b>3290</b> '	Conglomerate
3290'	T.D.	

STATE OF KANSAS)

)ss COUNTY OF ELLIS) 12 -1 - 1967 DEC 1 1967

I, Leo F. Dreiling, of the L. J. Dreiling & Sons, Inc., upon oath states that the above and foregoing is a true and correct the Daily Drilling Report from your Stielow #1. When the Daily Drilling Report from your Stielow #1.

V

the and sworn to before me this 29th day of November 1967

JOSEPH A. HESS NOTARY PUBLIC

County on expires: September 19, 1970