

RECEIVED
KANSAS CORPORATION COMMISSION

Form C-1
October 2007

For KCC Use: 4-6-2009
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 01 2009

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date: April 15, 2009
month day year

OPERATOR: License# 4629
Name: Brito Oil Company, Inc.
Address 1: 1700 N. Waterfront Pkwy,
Address 2: Bldg. 300, Suite C
City: Wichita State: KS Zip: 67206
Contact Person: Raul F. Brito
Phone: 316-263-8787

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description:
appr SW NE SE Sec. 15 Twp. 12 S. R. 33 E W
(a/a/a) 1,509 feet from N / S Line of Section
1,132 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Logan
Lease Name: Michaelis Trust Well #: 1-15
Field Name: WC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing, Maramaton & Cherokee
Nearest Lease or unit boundary line (in footage): 1132

Ground Surface Elevation: 3110 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1225 / 1650
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 220

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4750
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #135,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/30/09 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 109-20837-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: RFB 4-1-2009
This authorization expires: 4-1-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

15
12
33
 E
 W

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20837-00-00

Operator: Brito Oil Company, Inc.

Lease: Michaelis Trust

Well Number: 1-15

Field: WC

Number of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: appr - SW - NE - SE

Location of Well: County: Logan

1,509 feet from N / S Line of Section

1,132 feet from E / W Line of Section

Sec. 15 Twp. 12 S. R. 33 E W

Is Section: Regular or Irregular

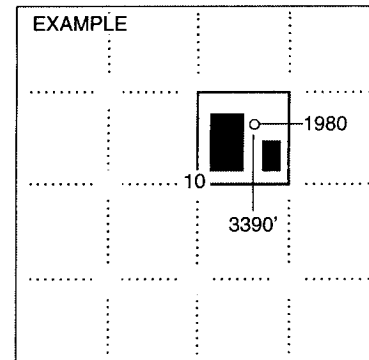
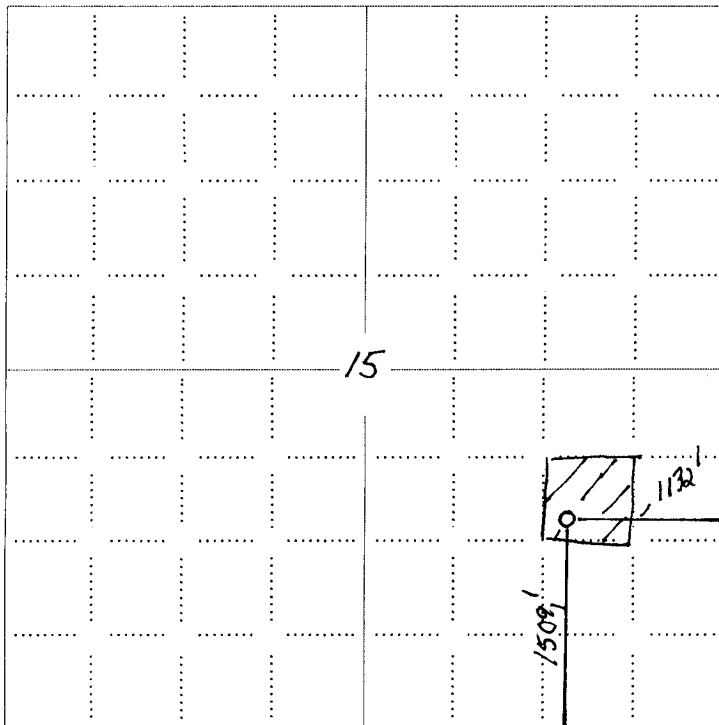
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.
LOGAN CO.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION Form CDP-1
April 2004 Form must be Typed
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Brito Oil Company, Inc.		License Number: 4629
Operator Address: 1700 N. Waterfront Pkwy,		Bldg. 300, Suite C Wichita KS 67206
Contact Person: Raul F. Brito		Phone Number: 316-263-8787
Lease Name & Well No.: Michaelis Trust 1-15		Pit Location (QQQQ): APP SW NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	Sec. 15 Twp. 12 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,506 ¹⁵⁰⁹ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,132 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Logan _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRILLING OPS SEAL PITS
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit None _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ 90 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: _____ 4 _____ Abandonment procedure: ALLOW PITS TO EVAPORATE UNTIL DRY THEN BACKFILL & LEVEL WHEN CONDITIONS ALLOW Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/30/09 Date		Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 4/1/09	Permit Number: _____	Permit Date: 4/1/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-109-20837-00-00