For KCC Use: 4-5-2009 Effective Date: _ District #

KANSAS CORPORATION COMMISSION Form C-1 OIL & GAS CONSERVATION DIVISION CORRECTED October 2007 Form must be Typed

Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Da	ate	April	2	2009	Spot Description:	100'W of
		month	day	year	S2 S2 Sec	17 Twp. 27 S Rng. 17 EXW
OPERATOR: Lice	nse# 5003				330 fe	et from N / S Line of Section
lame:		roleum Corpor	ation			et from E / W Line of Section
ddress 1:		····				
ddress 2:	8080 E. Cei	ntral, Suite #30	JU		السا • الأبلية	Irregular? hthe Section Plat on reverse side)
	Wichita	State:	S Zip: 6	7206-2366	*	
City:	Scott Hamp		15 Zip. 0	7200-2300	County:	Kiowa B' GAS UNIT Well #: #1-17
Contact Person:	316-636-27					"GAS UNIT Well #: #1-17 Greensburg NE
Phone:	310-030-27	37 X 104			Field Name:	Yes No
CONTRACTOR; L	iooneo # 514	_			Is this a Prorated / Spaced Field?	
	ng Drilling Co				Target Information(s):	Mississippian footage): 330'
lame: Steriin	ig Drining Oc	ompany			Nearest Lease or unit boundary (in f	2140' feet MSL
	. –		± =	:	Ground Surface Elevation:	Yes No
Well Drille		Well Class:	Type Equi	·	Water well within one-quarter mile:	
Oil	Enh Rec	Infield		Rotary	Public water supply well within one r	mile:
∭Gas _	Storage	Pool Ext.	Air Ro	<u> </u>	Depth to bottom of fresh water:	
[Disposal	Wildcat	Cable	•	Depth to bottom of usable water:	320'
Seismic:	# of Holes	Other			Surface Pipe by Alternate:	
Other:					Length of Surface Pipe Planned to b	
If OWAGO	· old well informs	ation as follows:			Length of Conductor Pipe (if any):	None
_					Projected Total Depth:	4750'
Operator:					Formation at Total Depth:	Mississippian —
Well Name:	leties Dete	Orie	inal Tatal Dant		Water Source for Drilling Operations	
Original Comp	etion Date:	Orig	inal Total Dept		Well Farm Pond	Other:
Directional, Deviat	ted or Horizonta	l wellbore?		Yes 🔀 No	DWR Permit #:	
f Yes, true vertica	ıl depth:				(Note: Apply f	for Permit with DWR (1)
					Will Cores be taken?	Yes No
Rottom Hole Local	tion:					
CC DKT #:					If Yes, proposed zone:	
CC DKT#:	640'FE	_				PO (2003)
CCC DKT#: Y WAS: 20 TS: 2	640' FE	<u></u>		AF	FIDAVIT	KANSAS
CCC DKT#: WAS: 20 TS: 2	640' FE	<u></u>		AF		KANSAS (2, 1993) (2, 2003) ÜÜMMIS eq.
CC DKT#: Y WAS: 21 IS: 2 the undersigned hat the	640' FEO 540' FEO nereby affirms the	nat the drilling, com	ipletion and ev	AF rentual plugging o	FIDAVIT	KANSAS
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Q3133800 In all cases plot the intended well on the plat below

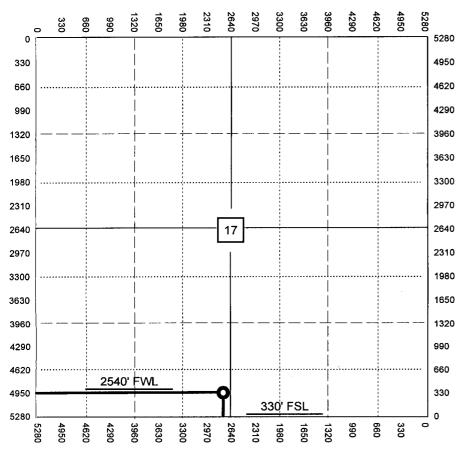
Plat of acreage attributable to a well in a prorated or spaced field

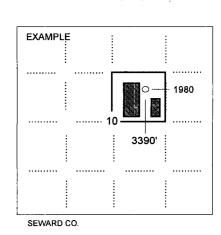
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21654-0000					Location of Well: County:			y:	100'W of S2 S2 S2, Kiowa County, KS			
Operator:	McCoy P	Petroleum Corporation			330			feet from N S (check one) Line of				
Lease:	BLACK '	'B" GAS UNIT	#1-17			25	40	fe	et from	E 🛛 W	(check one) Line of Section	
Well Number:		#1-17			Sec_	17	Twp	27	S. R _	17	☐ East XWest	
Field:		Wildcat			ls Sec	tion:	Re	aular	Irred	gular?		
Number of Acres	s attributable to well:				15 360	don.	⊠ ve	guiai		guiai :		
QTR / QTR / QTR of acreage:		S2	S2	S2	If Section is Irregular, locate well from nearest corner boundary.					corner boundary.		
	-				Section corner used: NE NW SE SW							

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division





Submit in Duplicate

CORRECTED COPY - Location

Operator Name: McCoy Petroleum Co	License Number: 5003							
Operator Address: 8080 E. Central, Suite	#300, Wichita, K	S 67206-2366						
Contact Person: Scott Hampel			Phone Number:	316-636-2737x104				
Lease Name & Well No.: BLACK	B" GAS UNIT #1-	Pit Location (QQQQ):						
Type of Pit:	Pit is:		100	' W of S2 S2 S2	32 S2			
Emergency Pit Burn Pit	Existing	Sec17 Twp27	_s R 17	⊠ West				
Settling Pit Drilling Pit	Drilling Pit If Existing, date constructed:			North / South Line of	f Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			East / West Line of	ļ			
Is the pit located in a Sensitive Ground Water Area	a? X Yes] No	Chloride concentration:	cy Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a pla Bentonite / Drilling					
Pit dimensions (all but working pits):	80 Length (fee	et) 80	Width (feet)	N/A: Steel Pi	its			
	om ground level to deep	est point:	4 (feet)					
Distance to nearest water well within one-mile of p	NA 6/	Depth to shallow						
NA (S ? feet Depth of water well	NA 84 feet	measu			DWR			
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY utilized in drilling/workover:	Pontonito				
Producing Formation: Number of producing wells on lease:		,,	3					
Barrels of fluid produced daily:		Number of working pits to be utilized: Abandonment procedure: Remove free fluid, let dry, backfill and						
Does the slope from the tank battery allow all spille	ed fluids to		eturn location to original condition.					
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statement	its are true and correct t	to the best of my kn	owledge and belief.	AIR CONTRACTOR	02239			
Date	Signature	e of Applicant or Ag	ent Scott	Hampel With	15)(13)(4, 1 , 1			
4/-1 2		DFFICE USE ON	•		change			
Date Received: 4/2/09 Permit Numb	per:	Permi	t Date: 4/2/09	Lease Inspection: Yes	No			