

OWWO

For KCC Use: 4-15-2009  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/09/2009  
month day year

OPERATOR: License# 5446  
Name: BEN GILES  
Address 1: 532 SOUTH MARKET  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202  
Contact Person: BEN GILES  
Phone: 316-265-1992

CONTRACTOR: License# 5446  
Name: COMPANY TOOLS

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: PETROLEUM PROPERTY SERVICES, INC.  
Well Name: MELVILLE #1A OWWO  
Original Completion Date: 06/30/72 Original Total Depth: 2420

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: OWNWNE  
SW - NW - NE - Sec. 10 Twp. 26 S. R. 4  E  W  
(0000) 4,290 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: BUTLER  
Lease Name: MELVILLE Well #: 1A OWWO  
Field Name: EL DORADO  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): ARBUCKLE  
Nearest Lease or unit boundary line (in footage): 990  
Ground Surface Elevation: 1356 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 155' CEMENTED IN PLACE  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 2420  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 4-3-09 Signature of Operator or Agent: Bryan M. Giles Title: Owner/Operator

For KCC Use ONLY  
API # 15 - 015-20510-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 155 feet per ALT.  I  II  
Approved by: MA 4-10-2009  
This authorization expires: 4-10-2010  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

10  
26  
4  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-20,510 -0001  
 Operator: BEN GILES  
 Lease: MELVILLE  
 Well Number: 1A OWWO  
 Field: EL DORADO

Location of Well: County: BUTLER  
 4,290 feet from  N /  S Line of Section  
 2,310 feet from  E /  W Line of Section  
 Sec. 10 Twp. 26 S. R. 4  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: SW - NW - NE - \_\_\_\_\_

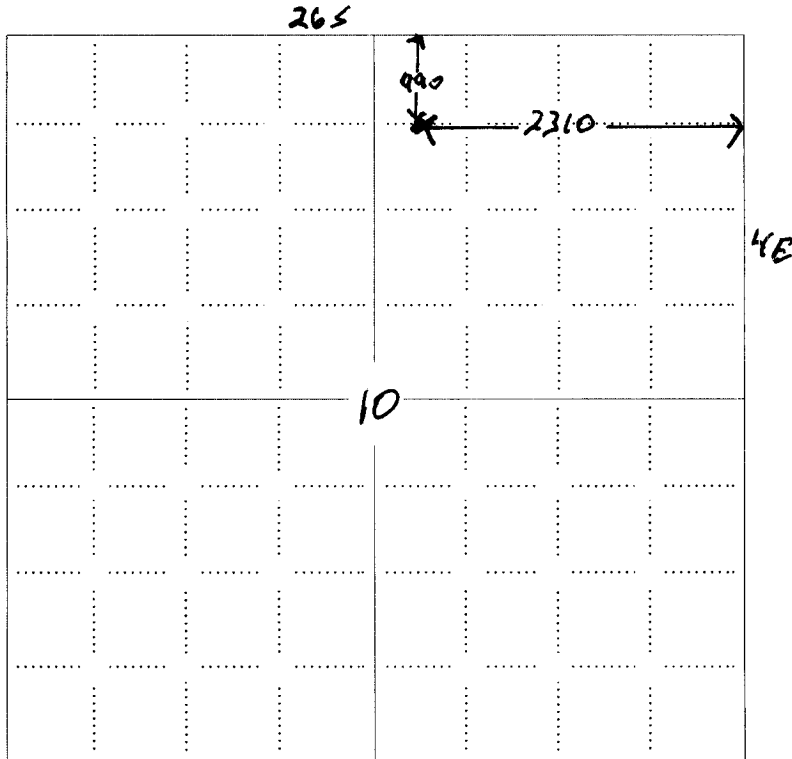
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

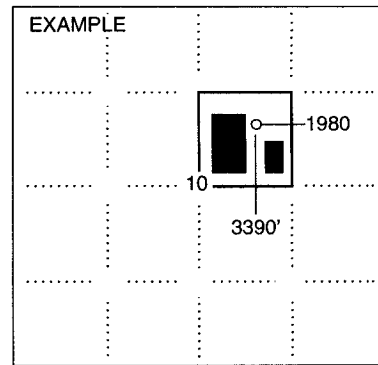
Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



RECORDED  
 KANSAS REGISTERED INSTRUMENTS  
 APR 13 2009  
 04-03-09  
 CONS. DIVISION  
 WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>BEN GILES</b>		License Number: <b>5446</b>	
Operator Address: <b>532 SOUTH MARKET</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>BEN GILES</b>		Phone Number: <b>316-265-1992</b>	
Lease Name & Well No.: <b>MELVILLE #1A OWWO</b>		Pit Location (QQQQ): <b>SW NW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <u>10</u> Twp. <u>26</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>BUTLER</b> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>PLASTIC PIT LINERS</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. APR 03 2009 04-03-09 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>2393</u> feet    Depth of water well <u>350</u> feet <i>Cathodic well</i>		Depth to shallowest fresh water <u>150</u> <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>MUD WILL BE HAULED OFF, PITS WILL BE ALLOWED TO DRY, THEN FILLED IN</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 04/03/2009 Date		_____ Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>4/3/09</u> Permit Number: _____    Permit Date: <u>4/3/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-015-20510-00-01

API NUMBER 15-015-20510-000

LEASE NAME P. Melville

WELL NUMBER 1

4290 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 10 TWP. 26 RGE. 4 (E) or (W)

COUNTY Butler

Date Well Completed 6/4/72

Plugging Commenced 4/6/95

Plugging Completed 4/13/95

APR 03 1999  
04-03-09  
CONSOLIDATION DIVISION  
WICHITA, KS

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Petroleum Property Services, Inc.

ADDRESS 155 N. Market #1010

PHONE# (316) 265-3351 OPERATORS LICENSE NO. 31142

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4/7/95 (date)

by Jerry Clark (KCC District Agent's Name).

Is ACO-1 filed? NO If not, is well log attached? YES

Producing Formation Arbuckle Depth to Top 2409 Bottom 2420 T.D. 2420

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Oil & Water	2402	20	8 5/8	115	NONE
				5 1/2	2409	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set  
Sand back from 2409 to 2359, dump 3 sx cement 2359-2334, Perforate at 250-51 and cement to surface with 125 sx. Good circulation out 8 5/8, Final pressure 400#, 5 1/2 stayed full.

Name of Plugging Contractor Petroleum Property Services, Inc. License No. 31142

Address 155 N. Market #1010, Wichita, KS. 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Property Services, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jim Thatcher

(Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jim Thatcher

(Address) 155 N. Market #1010 Wichita, KS.

ELIZABETH S. GARRISON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/12/1998

DESCRIBED AND SWORN TO before me this 25th day of April, 1995

Elizabeth S. Garrison  
Notary Public

My Commission Expires: September 12, 1998

USE ONLY ONE SIDE OF EACH FORM

10-26-4E  
SW NW NE



15-015-20510-0000

APR 21 1972

OPERATOR: Braden Petroleum Company

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name: Malville Well No. 1-A

Sec. 10 T. 26S R. 4E Spot SW NW NE

County Butler State Kansas Elevation \_\_\_\_\_

Casing Record:

Surface: 8 5/8" @ 155' with 110 Sxs. 3% cc

Production: 5 1/2" @ 2409' with 60 Sxs.

Type Well: Oil Total Depth: 2420' KB

Drilling Commenced: 5-30-72 Drilling Completed: 6-4-72

Formation	From	To	Tops
Cellar	0	7	
Lime	7	185	
Lime & Shale (Stks.)	185	470	
Shale & Lime	470	890	
Shale	890	1210	
Lime & Shale (Stks.)	1210	1415	
Shale & Lime	1415	1685	
Lime	1685	1750	
Lime & Shale	1750	1960	
Shale	1960	1996	
Lime	1996	2156	
Shale & Lime	2156	2322	
Shale	2322	2402	
Lime	2402	2420	

Kansas City 1996  
Arbuckle 2402

SAMPLE TOPS

KC	1996
BKC	2156
ALT	2222
PAWN	2262
FT SC	2308
GONG	2368
ARB	2402
RTD	2420

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 21 1995  
04-03-09  
CONSERVATION DIVISION  
WICHITA, KANSAS

### COMPLETION RECORD

Liner Record: Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Cementing Record: \_\_\_\_\_ Sacks. \_\_\_\_\_

Perforating Record:

Formation	Perforated Interval	Number Shots

Initial Production: \_\_\_\_\_

Electric Log \_\_\_\_\_ Type and Depths Covered \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

APR 26 1995

CONSERVATION DIVISION  
WICHITA, KANSAS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 8, 2009

Benjamin M. Giles  
532 South Market  
Wichita, KS 67202

RE: Exception to Table 1 Surface Casing Requirements for the Melville #1A OWWO, 4290' FSL, 2310' FEL, Sec. 10-T26S-R4E, Butler County, Kansas.

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated April 3, 2009, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was plugged as the P. Melville #1 in 1995 by Petroleum Property Services, Inc. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has 155' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Melville 1A OWWO is 145 feet deep.
3. At the time of the original plugging, the production casing next to the borehole was cemented in from 250' to the surface.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

Doug Louis  
Director

cc: Steve Bond ✓ SB  
Jeff Klock - Dist #2 ✓ via e-mail 4/6/09

MWM Oil Co., Inc.  
532 S. Market  
Wichita, KS 67202  
Phone: (316) 265-1992 \* Fax: (316) 265-1999

April 3, 2009

Mr. Rick Hesterman  
C/O Kansas Corporation Commission  
1130 S Market  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 3 2009  
04-03-09  
CONCERNED CITIZENSHIP  
WICHITA, KS

Dear Mr. Hesterman

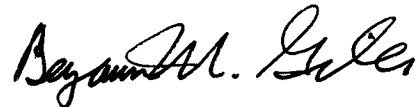
Enclosed please find the intent to drill for the Melville 1A OWWO. This is a wash down of Petroleum Property Services Inc.'s Melville #1A originally drilled by Braden Petroleum Company in 1972.

There was only 155 feet of surface casing set when the well was drilled. However, when the well was plugged in 1995, the 5 ½ casing was left in place, perforated at 250 feet and they circulated cement to the surface. Therefore, the ground water is protected, since we plan on going inside the old 5 ½ casing. A copy of the plugging report and the original scout card are attached.

Please let me know if this is acceptable.

Thank you for your help in this matter.

Very truly yours,



Benjamin M. Giles