

For KCC Use: 4-20-2009  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 15, 2009  
 month day year

OPERATOR: License# 5225 ✓  
 Name: Quinque Operating Company  
 Address 1: 908 N.W. 71st St.  
 Address 2: \_\_\_\_\_  
 City: Oklahoma City State: OK Zip: 73116 + \_\_\_\_\_  
 Contact Person: Catherine Smith  
 Phone: 405-840-9876

CONTRACTOR: License# 5929 ✓  
 Name: Duke Drilling

Well Drilled For:  Oil  Enh Rec  Gas  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 W/2 - NE/4 - SE/4 Sec. 32 Twp. 33 S. R. 29  E  W  
 (O.O.O.) 2,029 feet from  N /  S Line of Section  
986 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Meade

Lease Name: Larrabee Well #: 1  
 Field Name: Singley

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow, Chester

Nearest Lease or unit boundary line (in footage): 986'

Ground Surface Elevation: 2566' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 400

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1600'

Length of Conductor Pipe (if any): None

Projected Total Depth: 6250'

Formation at Total Depth: St. Genevieve

Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/8/09 Signature of Operator or Agent: Catherine Smith Title: Regulatory

CONSERVATION DIVISION  
 WICHITA, KS

APR 10 2009

**For KCC Use ONLY**  
 API # 15 - 119-21237-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 420 feet per ALT.  I  II  
 Approved by: KUA 4-15-2009  
 This authorization expires: 4-15-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

32  
 33  
 29  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-21237-00-00

Operator: Quinque Operating Company

Lease: Larrabee

Well Number: 1

Field: Singley

Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: C - W/2 - NE/4 - SE/4

Location of Well: County: Meade

2,029 feet from  N /  S Line of Section

986 feet from  E /  W Line of Section

Sec. 32 Twp. 33 S. R. 29  E  W

Is Section:  Regular or  Irregular

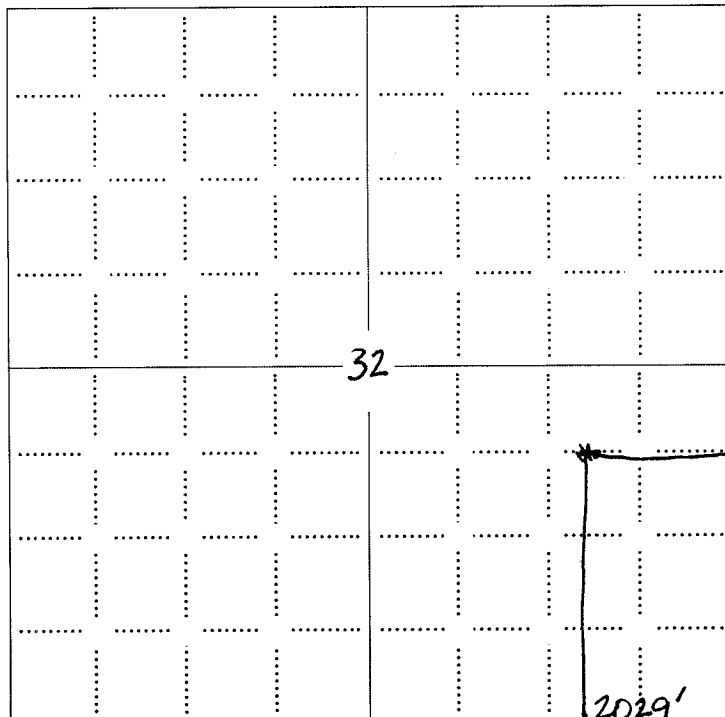
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

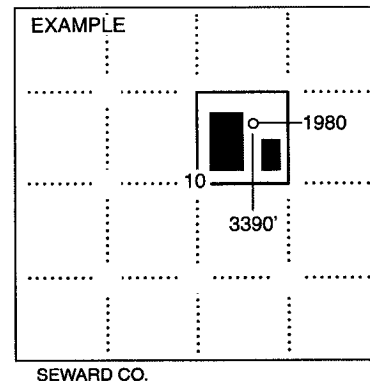
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 10 2009  
CONSERVATION DIVISION  
WICHITA, KS

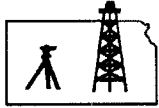


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-119-21237-00-00



# ROBINSON SERVICES

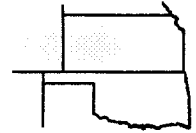
Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499



e040709-r  
PLAT NO.

8174  
INVOICE NO.

Quinque Operating Company

OPERATOR

Meade County, KS

COUNTY

32   33s   29w  
Sec.   Twp.   Rng.

Larrabee #1

LEASE NAME

2029' FSL - 986' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April 6<sup>th</sup>, 2009

MEASURED BY: Burt W.

DRAWN BY: Gabe Q.

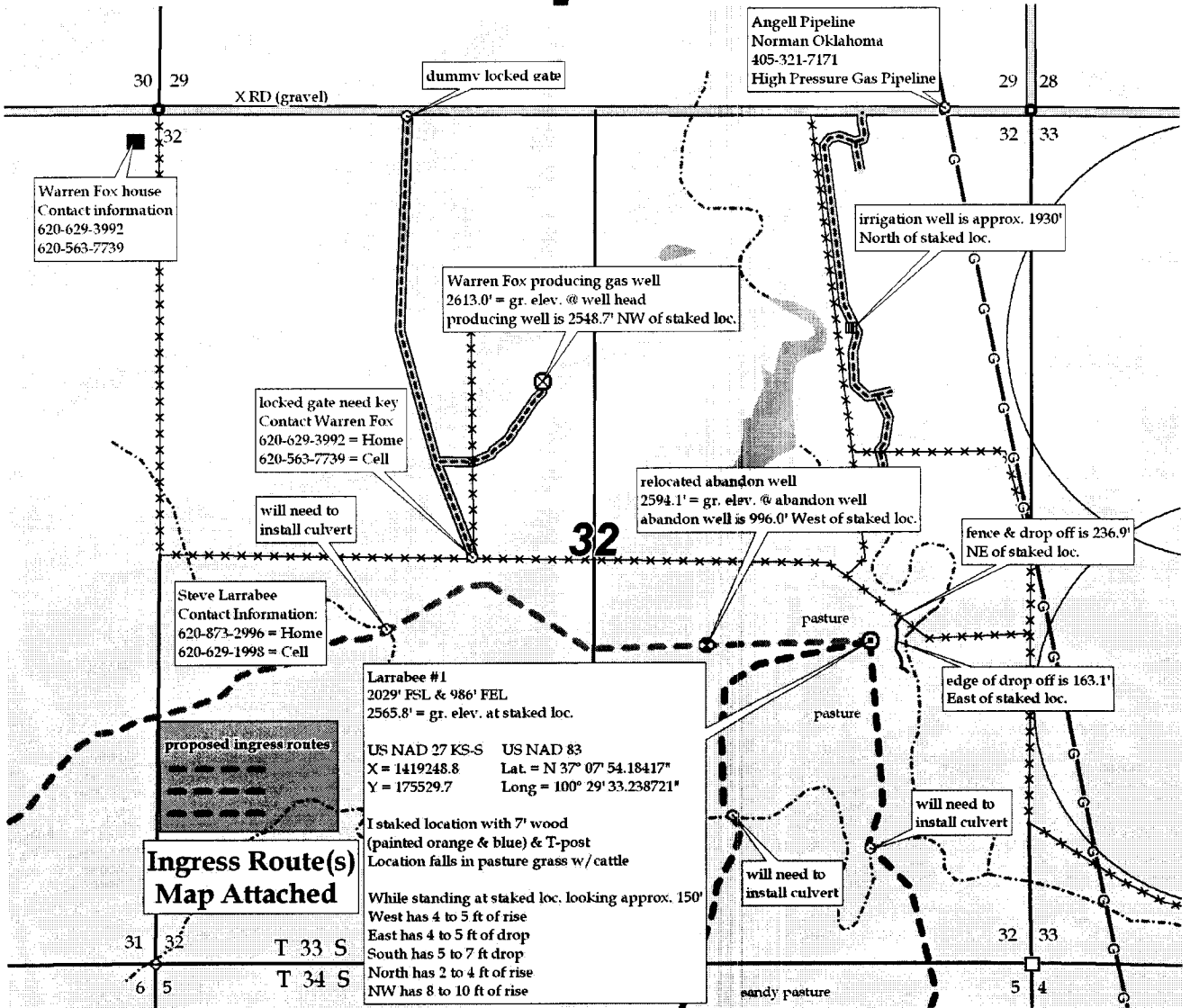
AUTHORIZED BY: Cathy S. & Blaine F.

GR. ELEVATION: 2565.8'

**Directions:** From the center of Meade, Ks at the intersection of Hwy 54 & Hwy 23 - Now go 8.2 miles South on Hwy 23 - Now go 6.2 mile West on Hwy 23 - Now go 4.8 mile South on Hwy 23 - Now go 1.1 mile North on good sand road to metal gate - Now go 1.8 miles NW & W on lease road to old concrete stock tanks - Now go 1.2 mile North through sandy pasture into staked location.

**Final ingress must be verified with land owner or Quinque Operating Company**

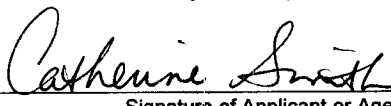
***This drawing does not constitute a monumented survey or a land survey plat  
This drawing is for construction purposes only***



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Quinque Operating Company</b>		License Number: <b>5225</b>
Operator Address: <b>908 N.W. 71st St.</b>		<b>Oklahoma Ctiy OK 73116</b>
Contact Person: <b>Catherine Smith</b>		Phone Number: <b>405-840-9876</b>
Lease Name & Well No.: <b>Larrabee 1</b>		Pit Location (QQQQ): <b>C W/2 NE/4 SE/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>9,400</b> (bbls)	Sec. <b>32</b> Twp. <b>33</b> R. <b>29</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,029</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>986</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Meade</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>120</u> Length (feet) <u>120</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>est 5000'</u> <sup><b>4057</b></sup> feet    Depth of water well <u>440</u> <sup><b>35</b></sup> feet		Depth to shallowest fresh water <u>480</u> <sup><b>14</b></sup> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Native Clay</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Dry by evaporation</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>4/8/09</u> Date	 Signature of Applicant or Agent	<b>APR 10 2009</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>4/10/09</u> Permit Number: _____    Permit Date: <u>4/15/09</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

15-119-21237-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

April 15, 2009

Quinque Operating Company  
908 NW 71<sup>st</sup> St  
Oklahoma city, OK 73116

Re: Drilling Pit Application  
Larrabee Lease Well No. 1  
SE/4 Sec. 32-33S-29W  
Meade County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of drilling completion.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File