## For KCC Use: 4-22-2009 District #

## Kansas Corporation Commission Oil & Gas Conservation Division

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

		ıvıust be appı	rovea by KCC tive	(5) days prior to commencing well	
Expected Spud Date:	MAY	1	2009	Spot Description:	
	month	day	year	NW4 SE SW NW Sec. 7 Twp18	
OPERATOR: License# 82	281			(0/0/0/0) 3465 feet from	N / S Line of Section
Name: ROBERT KITC	HEN 913	-755-2	322		E / W Line of Section
Address 1: 37370 JC	HN BROW	N HWY		is SECTION: K Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plate	on reverse side)
City: OSAWATOMIE	State: KS	Zip: 66	064	County: MIAMI	
Contact Person: RANDY	KITCHEN	and the second s		Lease Name: KITCHEN	Well #: 8-A
Phone: 913-755-37	63			Field Name: PAOLA-RANTOU	
CONTRACTOR: License#	4339	<i></i>		Is this a Prorated / Spaced Field?	Yes K No
Name: DALE JACKSO	N PRODE	CTION	CO.	Target Formation(s): PAOLA-RANTOU	L SOUIRREL
Well Drilled For:	Well Class:	Type Ed	quipment:	Nearest Lease or unit boundary line (in footage): B	EETS 125 FT
X Oil Enh Rec	Infield	<u> </u>	id Rotary	Ground Surface Elevation: Unknown ex	978feet MSL
Gas Storage	Pool Ext		Rotary	Water well within one-quarter mile:	Yes No
Disposal	Wildcat		ble	Public water supply well within one mile:	Yes X No
Seismic: # of Ho	<u> </u>			Depth to bottom of fresh water: Unknown	780
Other:				Depth to bottom of usable water: Unknown	180
				Surface Pipe by Alternate:	<i>-</i>
If OWWO: old well info	rmation as follow	s:		Longitt of Contact Tipo Filating to 20 act.	5 FT
OperROBERT KII	CHEN			Length of Conductor Pipe (if any):	MASSES CAMARANTAL COMPERATOR
Well Name: KITCH	IEN			Projected Total Depth: 650 FT	KANSAS TOTPOTTATONICO TRICSION
Original Completion Date	.1-1-81 <sub>0</sub> ,	iginal Total De	pth: 650	Formation at Total Depth: 625 FT	squirrel
Directional, Deviated or Horizon			☐ Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond X Other:	157 16 773
If Yes, true vertical depth:		TO DESCRIPTION OF THE PERSON O	Annual Control	DWR Remit #:	
Bottom Hole Location:				(Note: Apply for Permit with DI	
KCC DKT #:				Will Cores be taken?	X Yes No
				If Yes, proposed zone: Squirrel	RE
	•			KAN	ISAS CORPORATE DE MISSION
				IDAVIT	5 - 1 19 1
				gging of this well will comply with K.S.A. 55 et. seq.	ANK US 2. 35
It is agreed that the following	minimum requir	ements will b	e met:		AMMERICAN CARROL CONTRACT
1. Notify the appropriate	district office pr	or to spuddin	g of well;		CONSERVATION DIVISION
2. A conv of the approved	d notice of intent	to drill shall	be posted on each	drilling rig;	WICHITA, KS
3. The minimum amount	of surface pipe	as specified b	elow shall be set b	by circulating cement to the top; in all cases surface p	ope snall be set
through all unconsolida	ated materials p	ius a minimur	n of 20 feet into the perator and the distr	rict office on plug length and placement is necessary	prior to plugging:
5. The appropriate district	t office will be n	otified before	well is either plugg	ed or production casing is cemented in;	
6 If an ALTERNATE II Co	OMPLETION of	oduction pipe	e shall be cemented	t from below any usable water to surface within 120 to	DAYS of spud date.
Or pursuant to Append	dix "B" - Eastern	Kansas surfa	ce casing order #1	33,891-C, which applies to the KCC District 3 area, a	Iternate II cementing
				plugged. In all cases, NOTIFY district office prior	to any cementing.
I hereby certify that the state	ments made he	rein are true a	and correct to the b	est of my knowledge and belief	
4-06-09	Signature of	Λ	18 A	LAN 19 THE OW	NER-OPERATOR
Date:	Signature of	operator of A	gent. Z	THE CONTRACTOR OF THE CONTRACT	]
- KOON ONLY				Remember to:	- Daille
For KCC Use ONLY	700-0	217		- File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of s	
API # 15 - 121-28	31			- File acreage attribution plat according to field pro	matter and and
Conductor pipe required	Non			- Notify appropriate district office 48 hours prior to	workover or re-entry;
Minimum surface pipe requi	red 20	) fee	t per ALT. I	- Submit plugging report (CP-4) after plugging is co	
Approved by: fun 47	7-2009		•	- Obtain written approval before disposing or inject	-
1	4-17-2	010		- If this permit has expired (See: authorized expirat	ion date) please
This authorization expires: (This authorization void if drill			of approval date.)	check the box below and return to the address be	won.
				Well Not Drilled - Permit Expired Date:	
Spud date:	Agent:			Signature of Operator or Agent:	1

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

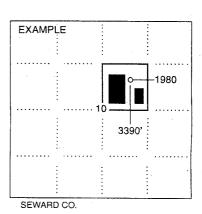
API No. 15 - 121-28700-00-00	
Operator: ROBERT KITCHEN	Location of Well: County: MIAMI
Lease: KITCHEN	3465 feet from N/X S Line of Section
Well Number: 8-A	4402 feet from X E / 1 W Line of Section
Field: PAOLA-RANTOUL	Sec. 7 Twp. 18 S. R22 X E W
Number of Acres attributable to well: MIAMI  QTR/QTR/QTR of acreage:	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: ROBERT KITCHEN	License Number: 8281						
Operator Address: 37370 JOHN BROWN HWY	OSAWATOM	IE KANSAS 66064					
Contact Person: RANDY KITCHEN 913-755-	3763	Phone Number: 913-755-2322 913-731-520	15				
Lease Name & Well No.: KITCHEN N-8A	Pit Location (QQQQ):	, ,					
Type of Pit: Pit is:	NW4 SE SW NW						
Emergency Pit Burn Pit Proposed	Existing	Sec. 7 Twp. 18 R. 22 X East West					
Settling Pit Drilling Pit If Existing, date co	onstructed:	3465 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit Pit capacity:	<u> </u>	4402 Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)	(bbls)	MIAMI County					
Is the pit located in a Sensitive Ground Water Area? Yes	]No	Chloride concentration: mg/l					
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?					
X Yes No	No	CLAY					
Pit dimensions (all but working pits):20 Length (fe	et)	Width (feet) N/A: Steel Pits					
Depth from ground level to de	epest point:4	(feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	•	edures for periodic maintenance and determining ncluding any special monitoring.					
		MANSAS CORVORATION	CC. 14153107				
		4	≠ * * <del>.</del> ¶				
			in the second				
Distance to nearest water well within one-mile of pit	Depth to shallo	west fresh waterfeet.	Serve was se				
	measu		7				
Emergency, Settling and Burn Pits ONLY:	Drilling, Work	over and Haul-Off Pits ONLY:	2-1				
Producing Formation: SQUIREL	Type of materia	al utilized in drilling/workover: NONE	5				
Number of producing wells on lease: 10	Number of worl	king pits to be utilized: KANSAS Curr Un	ંડાળાટું				
Barrels of fluid produced daily: 05	Abandonment	procedure: Remove to flood well	7				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No	Drill pits must be closed within 365 days of spud date. CONSERVATION DIVISIO						
I hereby certify that the above statements are true and c	orrect to the best		700-W-0C				
		1411.41	S				
4-06-09  Date	19 of	ignature of Applicant or Agent					
L	31						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 4/4/09Permit Number:	Permi	t Date: 4/16/09 Lease Inspection: Yes No					