For KCC Use: 4-22-2009 Effective Date: District # ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

SIC

| | NIENT TO DRILL e (5) days prior to commencing well | ks must be Filled |
|---|---|------------------------------|
| MAX 1 2000 | | |
| Expected Spud Date: MAY 1 2009 month day year | Spot Description: NW4 SE - SW- NW Sec. 7 Twp. 18 S. R.2 | 2 X Ew |
| OPERATOR: License# 8281 Name: ROBERT KITCHEN 913-755-2322 | (0'0'0'0) 3465 feet from N / X 9 | |
| Name: ROBERT RITCHEN 913-739-2322 Address 1: 37370 JOHN BROWN HWY | Is SECTION: K Regular Irregular? | |
| Address 2: City: OSAWATOMIE State: KS Zip: 66064 | (Note: Locate well on the Section Plat on reverse section VIAMI | ide) |
| Contact Person: RANDY KITCHEN | Lease Name: KITCHEN Wel | ı#: 9-A |
| Phone: | Field Name: PAOLA-RANTOUL Is this a Prorated / Spaced Field? | Yes K No |
| Name: DALE JACKSON PRODUCTION CO. | Target Formation(s): SQUIRREL | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): BEETS Ground Surface Elevation: UNKNO | 165 FT WN feet MSL |
| X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | Yes No |
| Disposal Wildcat Cable Seismic ; # of Holes Other | Public water supply well within one mile: Depth to bottom of fresh water unknown | Yes X No |
| Other: | Depth to bottom of usable wated nichown | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: XIII Length of Surface Pipe Planned to be set: 25 FT | 100 Januarian Conference Col |
| Operator:ROBERT KITCHEN | Length of Conductor Pipe (if any): | |
| Well Name:KITCHEN Original Completion Date: 11-1-81 Original Total Depth:650 _ F' | | 1 3 |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: Well Farm Pond Vother: | |
| If Yas, true yertical depth; | DWR Remit #I | • |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? | X Yes No |
| · | If Yes, proposed zone: SQUIRREL | |
| ΛE | FIDAVIT | SAS CONFLORE SEE 38 |
| The undersigned hereby affirms that the drilling, completion and eventual ple | | ATR US ZOS |
| It is agreed that the following minimum requirements will be met: | | ALL P 2 Zool |
| Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of well; Notify the appropriate district office <i>prior</i> to spudding of the prior | ob drilling rig: | CONSERVATION DIVISION |
| A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be set | t by circulating cement to the top; in all cases surface pipe shall t | be set WICHITA, KS |
| through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis | strict office on plug length and placement is necessary <i>prior to p</i> | lugging; |
| The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemented | ged or production casing is cemented in; | |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b | 133,891-C, which applies to the KCC District 3 area, alternate it | cementing |
| I hereby certify that the statements made herein are true and correct to the | | |
| Date: 4-06-09 Signature of Operator or Agent: 490 | bet & titley Title: OWNER O | PERATOR |
| | Remember to: | . \ |
| For KCC Use ONLY API # 15 / 2/ - 28 70! - 00-00 | - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | ĭ |
| API # 15 - | File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover or | |
| Minimum surface pipe required 30 feet per ALT. | Submit plugging report (CP-4) after plugging is completed (v | vithin 60 days); |
| Approved by: MA 4-17-2009 This authorization expires: 4-17-2010 | Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) pl | .er. |
| This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) | check the box below and return to the address below. Well Not Drilled - Permit Expired Date: | ي |
| Spud date:Agent: | Signature of Operator or Agent: | |
| | | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

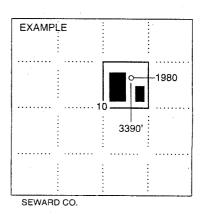
| API No. 15 - 121-28701-00-00 | |
|--|--|
| Operator: ROBERT KITCHEN | Location of Well: County: MIAMI |
| Lease: KITCHEN | 8465 feet from N / X S Line of Section |
| Well Number: 9-A | 4113 feet from X E / W Line of Section |
| Field: PAOLA-RANTOUL | Sec. 7 Twp. 18 S. R22 X E W |
| Number of Acres attributable to well: MIAMI QTR/QTR/QTR/QTR of acreage: | Is Section: X Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| 40000000000000000000000000000000000000 | THE TAXABLE PROPERTY. | | | | | |
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: ROBERT KITCHEN | | | License Number: 8281 | | |
|--|--------------------------------|--|--|----------|--|
| Operator Address: 37370 JOHN B | | SAWATOM | IE KANSAS 66064 | | |
| Contact Person: RANDY KITCHEN 913-755-3763 | | | Phone Number: 913-755-2322 913-731-52 | 05 | |
| Lease Name & Well No.: KITCHEN #-9A | | | Pit Location (QQQQ): SE NE NW4 SE SW NW | | |
| Type of Pit: | \ | | • | j | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 7 Twp. 18 R. 22 X East West | | |
| Settling Pit | If Existing, date constructed: | | 3465 Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | 4113 Feet from X East / West Line of Section MIAMI County | | |
| 100 | | (bbls) | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | | |
| X Yes No | Yes X | 10 | CLAY | | |
| Pit dimensions (all but working pits): | 20 Length (fe | | Width (feet) N/A: Steel Pits | | |
| Depth fi | om ground level to de | | (loct) | - | |
| It the pit is lined give a brief description of the material, thickness and installation procedure | liner | Describe proc | edures for periodic maintenance and determining including any special monitoring. | | |
| material, thickness and installation procedure | | | MANSAS CORPORTANCE | 1,122101 | |
| · | | | 173100 | 13 | |
| | | | many a second of the second of | | |
| Distance to nearest water well within one-mil | e of pit | | owest fresh waterfeet. | | |
| | | Source of info | T VDWD | | |
| leet Depir of Water work | | | kover and deul-Off Pits ONLY: | 1 6 | |
| | | Type of material utilized in drilling/workover: NONE | | | |
| 1 | | 1 | orking pits to be utilized: | 38101 | |
| Number of producing went of leader | | Abandonment | procedure: Remove to flood well the | 9 | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No | | Drill pits must be closed within 365 days of spud date. CONSERVATION WICHITA, KS | | | |
| I hereby certify that the above star | tements are true and | correct to the be | st of my knowledge and belief. | 1 | |
| | | 7 | 1 x 12 - tel | | |
| 4-06-09 Date | | 190 | Signature of Applicant or Agent | | |
| Date | | | ONLY Steel Pit RFAC RFAS | Ī | |
| 1 | | OFFICE USE (| | | |
| Date Received: 4/16/09 Permit Nu | mber: | Peri | mit Date: 4/16/09 Lease Inspection: Yes \No | | |