# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

|  |  | Widol Do   | approved by NOC me   | (5) days prior to <b>comr</b>  |   |  |  |
|--|--|--|--|--|---|--|--|
|  | May  | 20   | 2009   | Spot Description:  | 100'S of  |  |  |
| Expected Spud Date:  | month  | day  | year   |  | 7 - <u>SW</u> Sec. 22   | Two 11 s B   | 18W = [V]w   |
|  | 5386   |  |  | (0/0/0/0) 22   |   |  | S Line of Section  |
| OPERATOR: License#   |  | TNIC TNIC  |  |  |   | et from X E /  | <del></del>  |
| Name: PRODU  | Reservation  | Road   |  |  | Regular Irregular   |  | -4   |
|  | Box 680  |  | 7.41.7   |  | e: Locate well on the S   |  | e side)  |
| City: Havs   | State:   | KS zip: 6  | 7601 +   | •  | 1:-   | ection ration reversi  | 5 5100/  |
| Contact Person: Ave  | n Weaverlin  | g  |  | ~ ~ ~ · · · · · · · · · · · · · · · · ·  | AN  |  | Vell #: 8  |
| Phone: (785)   | 625-1189   | ,  |  |  | mis-Shutts  |  |  |
| CONTRACTOR: Licens   | se# 31548  |  |  | Is this a Prorated /   | Spaced Field?   |  | Yes X No   |
| Name: Discor   | very Drilli  | ng   |  | Target Formation(s)  | LKC & Arbi  | uckle '  |  |
| Well Drilled For   | r: Well Clas   | ss: Typ  | e Equipment:   |  | nit boundary line (in fo  |  |  |
| XIOii / DEr  | nh Rec XInfie  | ald X  | Mud Rotary   |  | vation: 1976  | <b>)</b>   | feet MSL   |
|  |  | l Ext.   | Air Rotary   | Water well within or   | •   |  | Yes X No   |
|  | isposal Wild   |  | Cable  |  | well within one mile:   | 50'  | Yes X No   |
| ļ  | _# of HolesOth   | er   |  | Depth to bottom of<br>Depth to bottom of   | 0/  | 90'650   |  |
| Other:   |  |  | The state of the s | •  | ernate: I X II  |  |  |
| If OWWO: old v   | well information as fo   | ollows:  |  |  | Vic Diamental to the acc  | t:200 <b>'</b>   |  |
| On a sale su   | **************************************   |  |  | Length of Conducto   | or Pipe (if any):   | None   |  |
|  |  |  |  | Projected Total Dep  |   |  |  |
| Original Completion  | n Date:  | _ Original Tota  | al Depth:  | Formation at Total I   | Depth:Ar  | buckle   |  |
|  |  |  |  | Water Source for D   |   |  |  |
| Directional, Deviated or<br>If Yes, true vertical dept   |  |  | Yes X No   |  | rm PondOther: _   |  |  |
| Bottom Hole Location:  |  |  |  | DWR Permit #:  | (Nata: Apply for Pa   | rmit with DWR (  |  |
| KCC DKT #:   |  |  |  | Will Cores be taker  |   | mili wan DWA 🔲   | Yes X No   |
|  |  |  |  |  |   |  | 100 124,10   |
|  |  |  |  |  |   |  |  |
|  |  |  |  |  | ne;   |  | ECENTER  |
|  |  |  |  |  |   |  | ECEIVED  |
| The undersigned here   | eby affirms that the   | drilling, comp   |  | If Yes, proposed zo  | ne:   | Ri<br>sat sea  |  |
| The undersigned here   |  |  | AFF  | If Yes, proposed zo  | ne:   | Ri<br>sat sea  | ECEIVED<br>PR 2 1 2009   |
| It is agreed that the fo   | ollowing minimum re<br>opriate district offic  | equirements v  | AFF oletion and eventual plugivill be met: dding of well;  | If Yes, proposed zo  | ne:   | Ri<br>sat sea  |  |
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

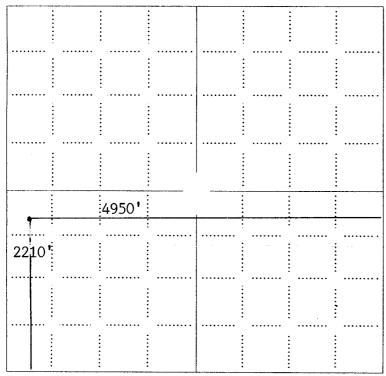
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

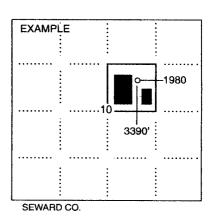
| API No. 15 - OST-2 S8 63-00-00        |  |
|---------------------------------------|--|
| Operator: PRODUCTION DRILLING, INC.   | Location of Well: County: Ellis  |
| Lease: DEAN                           | 2210 feet from N / X S Line of Section   |
| Well Number: 8                        | 4950 feet from X E / W Line of Section   |
| Field: Bemis-Shutts                   | Sec. <u>22</u> Twp. <u>11</u> S. R. <u>18W</u> E X W   |
| Number of Acres attributable to well: | Is Section: X Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

Ellis Co., KS

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| LICTURE DE L   | LLING, INC.  | License Number: 5386   |  |  |
|--|--|--|--|--|
| Operator Address: 1023 Reservati   | on Road Hays, KS   | 67601  |  |  |
| Contact Person: Aven Weaverlin   | g  | Phone Number: ( 785 ) 625 - 1189   |  |  |
| Lease Name & Well No.: DEAN # 8  |  | Pit Location (QQQQ): 100 S of  |  |  |
| Type of Pit:   | Pit is:  | <u>NW</u> - <u>NW</u> - <u>SW</u>  |  |  |
| Emergency Pit Burn Pit   | X Proposed Existing  | Sec. <u>22</u> Twp. <u>11S</u> R. <u>18W</u> East X West   |  |  |
| Settling Pit   | If Existing, date constructed:   | $2210$ Feet from $\square$ North / $X$ South Line of Section   |  |  |
| Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit capacity: 3000 (bbls   | 4950 Feet from X East / West Line of Section Ellis County  |  |  |
| Is the pit located in a Sensitive Ground Water   |  | Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  |  |  |
| is the bottom below ground level?  X Yes No  | Artificial Liner?  | How is the pit lined if a plastic liner is not used? Clay soil, native nad fresh mud.  |  |  |
| Pit dimensions (all but working pits):   | Length (feet) 70   | Width (feet) N/A: Steel Pits 5 (feet)  |  |  |
|  |  | RECEIVED   |  |  |
| Distance to nearest water well within one-mi   | le of pit Depth to sha   | APR 2 1 21100 KCC WICHIT   |  |  |
| Distance to nearest water well within one-mi   | Source of Int  | lowest fresh water Z G feet. ormation: JR - KGS  |  |  |
| 4939 feet Depth of water well  | 56 feet mea  | Iowest fresh water &   |  |  |
|  | Source of information in the source of inform | Iowest fresh water Geet. ormation:   |  |  |
| 4939 feet Depth of water well _<br>Emergency, Settling and Burn Pits ONLY  | 56 feet mea  7: Drilling, Wo  Type of mate  Number of w  | Iowest fresh water   |  |  |
| 4939 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation:  | 56 feet mea  Type of mate  Number of w Abandonmer  evaporat  | Invest fresh water   |  |  |
| Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above sta  April 20, 2009 | 56 feet mea  Type of mate  Number of w Abandonmer  evaporat  | Invest fresh water   |  |  |
| Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above sta                 | Source of information in the source of inform | Industry Ind |  |  |