

1/5/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: Thornton License: 4815 Wellsite Geologist: Bill Barks

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31195-00-00 County: Montgomery NE SE Sec. 31 Twp. 33 S. R. 14 [X] East [ ] West 2483' FSL feet from S / N (circle one) Line of Section 150' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Powell Trusts et al Well #: C4-31 SWD Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 839' Kelly Bushing: Total Depth: 1964' Plug Back Total Depth: 1770' Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan SWD NH 9-12-08 (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 420 bbls Dewatering method used Empty w/ vac trk & air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter NE Sec. 35 Twp. 34 S. R. 14 [X] East West County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature] Title: Engr Clerk Date: 1-5-07 Subscribed and sworn to before me this 5 day of January 20 07

Notary Public: Brandy R. Allcock Acting in Engham Date Commission Expires: 3-6-2011

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [ ] Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2007

CONSERVATION DIVISION WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Powell Trusts et al Well #: C4-31 SWD  
 Sec. 31 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached  <div style="text-align: center;">                     KCC                      JAN 05 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 1/2"	5 1/2"	15.5#	1771'	60/40 Poz	280	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole 1818' - 1964'	2520 gal 28% HCl, 17470 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1725'	1728'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**JAN 08 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.	Lease		Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		C4-31	POWELL TRUST						31	33	14E
County:		State:	Type/Well		Depth:	Hours:		Date Started:	Date Completed:		
MONTGOMERY		KS			1964'			09-09-06	09-13-06		
Driller:		Driller:	Driller:		Casing Used:		Cement Used:		Rig No.		
MIKE WEIR		NICK WEIR			OPERATOR		TDC		17		
From	To	Formation	From	To	Formation	From	To	Formation			
0	3	SOIL	3	5	SHALE	5	6	LIME			
6	7	SHALE	7	40	LIME	40	70	SHALE			
70	150	SAND - WET	150	239	SHALE	239	320	SAND - LOTS OF WATER			
320	363	SHALE	363	439	SAND	439	446	SHALE			
446	467	SAND	467	509	SHALE	509	539	SAND			
539	688	SHALE	688	702	LIME	702	718	SANDY SHALE & SAND			
718	752	SHALE	752	786	LIME	786	829	SHALE			
829	862	SAND	862	903	SHALE	903	926	LIME - PINK			
926	950	SHALE	950	967	SAND	967	1015	SHALE			
1015	1046	LIME - OSWEGO	1046	1056	SHALE - SUMMIT	1056	1075	LIME			
1075	1083	SHALE - MULKY	1083	1094	LIME	1094	1101	SHALE			
1101	1102	COAL - IRONPOST	1102	1120	SHALE	1120	1121	COAL - CROWBURG			
1121	1124	LIME	1124	1223	SHALE	1223	1458	SANDY SHALE & SAND			
1458	1459	COAL - ROWE	1459	1479	SHALE	1479	1494	LIME & CHAT - MISSISSIPPI			
1494	1764	LIME - MISSISSIPPI HARD LIME	1764	1772	SANDY SHALE - GREEN	1772	1776	LIME - LIGHT BROWN			
1776	1818	SHALE	1818	1964	LIME - ARBUCKLE	1964	TD				

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

ATTN: ALTON

TICKET NUMBER 10704

LOCATION KUARKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-06	2368	POWELL TRUST CTAL C4-133	SWD			ME
CUSTOMER		DART CHEROKEE BASIN				
MAILING ADDRESS		211 W. MYRTLE				
CITY	STATE	ZIP CODE	Gus Jones Riq 1			
Independence	Ks	67301	TRUCK #	DRIVER	TRUCK #	DRIVER
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1964'</u>	<u>445</u>	<u>JUSTIN</u>	<u>KCC</u>	
CASING DEPTH <u>1771'</u>	DRILL PIPE	TUBING <u>2 3/8 GUC</u>	<u>441</u>	<u>JERRID</u>	<u>JAN 05 2007</u>	
SLURRY WEIGHT <u>13.5 #</u>	SLURRY VOL <u>74 BBL</u>	WATER gal/sk <u>?</u>	<u>502</u>	<u>CALIN</u>	<u>CONFIDENTIAL</u>	
DISPLACEMENT <u>5.5 BBL</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI	CASING SIZE & WEIGHT <u>5 1/2 (5.50) #VOW</u>			
			OTHER			
			CEMENT LEFT IN CASING <u>0'</u>			
			RATE			

REMARKS: SAFETY Meeting: 5 1/2 Casing w/ OPEN Hole PACKER w/ Port Collar Set @ 1771'. Ran 2 3/8 Tubing w/ opening & Closing tool to 1771'. Rig up to 2 3/8 Tubing w/ wash head. Pump 40 BBL Fresh water. Casing & Tubing Loaded. Close Annulus of Tubing in. Pressure Casing to 500 PSI. open Port Collar. BREAK Circulation w/ 10 BBL Fresh water. Pump 6 SKS Gel Flush, 10 BBL Foamer, 5 BBL Dye water. Mixed 280 SKS 60/40 Pozmix Cement w/ 4% Gel, 2% CAOLZ, 5\* KOL-SEAL per/sk @ 13.5 # per/gal, yield 1.48. Good Cement Returns to Surface. shut down. wash out Pump & Lines. Displace Tubing w/ 5.5 BBL water. Close Port Collar. Pressure Casing to 1300 PSI. Tool Closed. Release Pressure. BACK wash w/ 15 BBL short way. BACK wash w/ 45 BBL water the long way. Casing Clear. Pull Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>ND</sup> well of 2	0	0
1131	280 SKS	60/40 Pozmix Cement	9.35	2618.00
1118 A	950 #	Gel 4%	.14 #	133.00
1110 A	1400 #	KOL-SEAL 5* per/sk	.36 #	504.00
1102	480 #	CAOLZ 2%	.64 #	307.20
5407	12.04 TONS	Ton Mileage BULK TRUCKS	MIC	275.00
1118 A	300 #	Gel Flush	.14 #	42.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
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JAN 08 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4763.65
			SALES TAX 5.3%	191.02
			ESTIMATED TOTAL	4954.67

THANK YOU

AUTHORIZATION Witnessed By ALTON

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

1/5/08  
1-5-09

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

January 5, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

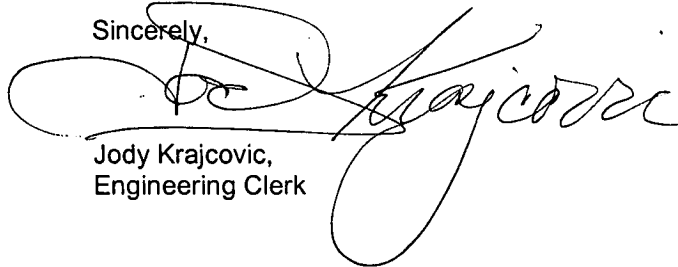
Re: Powell Trusts et al C4-31 SWD  
15-125-31195-00-00  
NE NE SE Sec 31 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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