

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-29-09

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-16-06</u>	<u>12-28-16</u>	<u>1-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,580-00-00
County: Rooks
C NW NE SW Sec. 30 Twp. 10 S. R. 20 East West
2200 FSL feet from S / N (circle one) Line of Section
1640 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKenna Well #: 1-30
Field Name: TRICO
Producing Formation: ARBUCKLE
Elevation: Ground: 2111' Kelly Bushing: 2116'
Total Depth: 3790' Plug Back Total Depth: 3743'
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1573 Feet
If Alternate II completion, cement circulated from 1573'
feet depth to SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan ALT IWH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-29-07

Subscribed and sworn to before me this 29th day of January, 2008.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 29 2008

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: McKenna Well #: 1-30
 Sec. 30 Twp. 10 S. R. 20 East West County: Rooks

KCC

JAN 29 2007

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1571	+545
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1619	+497
List All E. Logs Run:		Topeka	3147	-1031
		Heebner	3348	-1232
		Toronto	3372	-1256
		LKC	3388	-1272
		BKC	3610	-1494
		Arbuckle	3680	-1564

Dual Compensated Porosity Log; Dual Induction Log; Borehole Compensated Sonic Log; Microresistivity Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	249'	Common	150 sx	2%Gel & 3%cc
Production Pipe	7-7/8"	5-1/2"	14#	3770'	EA-2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3698' to 3702'		

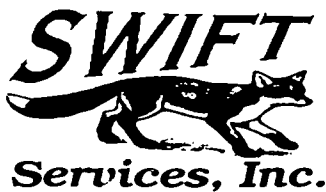
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3740'	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 N^o 11350
 PAGE 1 OF 2

CONFIDENTIAL
 JAN 29 2007
 KCC

1. SERVICE LOCATIONS <u>Hays, Ks</u>	WELL/PROJECT NO. <u>#1-30</u>	LEASE <u>McKenna</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>12-28-06</u>	OWNER <u>Sa. H. E.</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Dr. #8</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4.00	200.00
578		1			Pump Charge (Logging)	1	ea			1250.00	1250.00
281		1			Mudflush	500	gal			.75	375.00
221		1			KCL	2	gal			26.00	52.00
407		1			Insert Float Shoe w/fill	1	ea	5 1/2"		310.00	310.00
406		1			L.D. Plug & Baffle	1	ea			235.00	235.00
402		1			Centralizer	8	ea			80.00	640.00
403	RECEIVED	1			Basket	2	ea			280.00	560.00
404	JAN 30 2007	1			Part Collar	1	ea			2300.00	2300.00
	CC WICHITA										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-28-06 TIME SIGNED: 1815 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5922.00
WE UNDERSTOOD AND MET YOUR NEEDS?				payor 2893.95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal 8815.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3% 360.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 9176.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe

APPROVAL _____ Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11350

CUSTOMER *American Warrior Inc* WELL # *#1-30 Mckennas* DATE *12-28-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	150	sk			11 ⁰⁰	1650 ⁰⁰
284		2				Calseal	7	sk	5	%	30 ⁰⁰	210 ⁰⁰
283		2				Salt	750	#	10	%	20	150 ⁰⁰
285		2				CFR-1	70	#	5	%	4 ⁰⁰	280 ⁰⁰
276		2				Flacole	38	#	1/4	#	1 ²⁵	47 ⁵⁰
<p>CONFIDENTIAL JAN 30 2007 KCC</p>												
<p>RECEIVED JAN 30 2007 KCC WICHITA</p>												
581		2				SERVICE CHARGE					1 ¹⁰	165 ⁰⁰
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1 ⁰⁰	391 ⁴⁵
							15658	50	391.45			

CONTINUATION TOTAL 2893.95

JOB LOG

SWIFT Services, Inc.

DATE 12-28-06 PAGE NO. 1

CUSTOMER *American Warrior Inc* WELL NO. *H 1-30* LEASE *McKennon* JOB TYPE *Cement Longstring* TICKET NO. *11350*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							on loc / setup Trks
								5 1/2" x 14" x x
								cent, 1, 3, 5, 7, 9, 11, 51, 53 Bask 11, 52 P.C. on 52 @ 1556' ±
	1530							start F.E.
	1655							Break Cir.
	1715	2	3					Plug RH
	1720	4	0			250		start Preflushes 500gal Mud Flush 20 Bbl KCL Flush
	1728	4	32/0			250		start Cement
	1736		32					End Cement Wash P & L Drop Plug
	1740	5	0			100		start Displacement
	1753	5	64			250		Catch Cement
	1758		91			700/1100		Land Plug Release Pressure Float Held

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Thank you

Nick, Josh & Jeff



CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 11672

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-30</u>	LEASE <u>MCKENNA</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>Ks</u>	CITY	DATE <u>1-10-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>EXPRESS WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>PALCO, KS - 6S, 2W, 1/2S, ES</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50		ME		4.00	200.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
705		1			PORT COLLAR OPERATING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	130		SKS		14.00	1820.00
276		1			FLOCELE	38		lbs		1.25	47.50
290		1			DADR	1		gal		32.00	32.00
581	RECEIVED	1			SERVICE CHARGE CSMT	150		SKS		1.10	165.00
583	JAN 30 2007	1			DRYAGE	14978		lbs	374.45	1.00	374.45
	KCC WICHITA										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 1-10-07 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<u>3888.95</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					<u>3485.95</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>3589.07</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Watson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-10-07 PAGE NO. 7

CUSTOMER AMERDAN WARDER D/C WELL NO. 1-30 LEASE MCKENNA JOB TYPE CEMENT PORT COLLAR TICKET NO. 11672

CHART NO.	TIME	RATE (BPM)	VOLUME (BBS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								RECEIVED JAN 30 2007 KCC WICHITA 2 3/8 x 5 1/2 PORT COLLAR = 1573'
	1350				✓		1000	PSI TEST CASING - HELD
	1355	3	2	✓		400		OPEN PORT COLLAR - ZBT RATE
	1400	3 1/2	72	✓		500		MAX 130 SKS SMD CEMENT
	1425	3	5	✓		550		DISAPPE CEMENT
	1435				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SKS CEMENT TO PET
	1445	3 1/2	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1530							JOB COMPLETE

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THANK YOU
WANE, DUSTY, RAY

ALLIED CEMENTING CO., INC.

33466

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-16-06</u>	SEC. <u>30</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>7:30PM</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>McKENNA</u>	WELL # <u>1-30</u>	LOCATION <u>Palco S. To Co. line RD</u>			COUNTY <u>Rooks</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 W 1 3/4 N 1/4 E INTD</u>			

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CONTRACTOR MURFIN DRILLING Rig #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 249'

CASING SIZE 8 5/8 DEPTH 249'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 / 88L

OWNER _____

CEMENT AMOUNT ORDERED 150 SK Com.

3% CC

2 1/2 gal

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn HELPER Gary

BULK TRUCK # 396 DRIVER Brian

BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>4665</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>140</u>	<u>300 20</u>
MILEAGE	<u>60 TEN MILE</u>			<u>85 325</u>
TOTAL				<u>3033 85</u>

REMARKS:

Cement
Calculated

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>6 00</u> <u>360 00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1175 00</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIPER Plug</u>			<u>60 00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL			<u>60 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

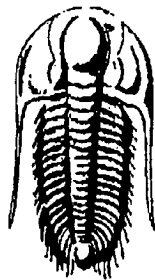
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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KCC WICHITA



**TRILOBITE
TESTING, INC.**

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JAN 29 2007
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DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**
PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.20 @ 11:40:17

End Date: 2006.12.20 @ 18:32:47

Job Ticket #: 27130 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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JAN 30 2007
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American Warrior Inc

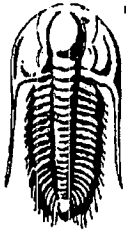
McKenna # 1-30

30 10S 20W Rooks KS

DST # 1

L.Kc.-C-D-E-F

2006.12.20



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846-0399
 ATTN: Cecil O'Brate

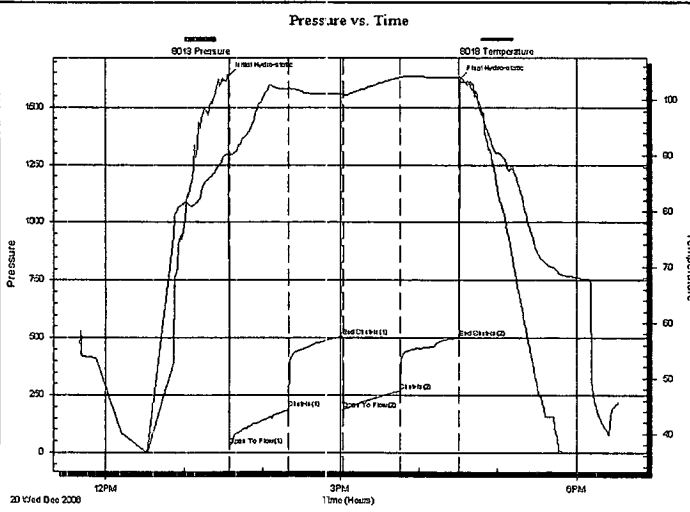
McKenna # 1-30
30 10S 20W Rooks KS
 Job Ticket: 27130 DST#: 1
 Test Start: 2006.12.20 @ 11:40:17

GENERAL INFORMATION:

Formation: **L.Kc.-C-D-E-F**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **13:34:47** Tester: **John Schmidt**
 Time Test Ended: **18:32:47** Unit No: **31**
 Interval: **3410.00 ft (KB) To 3485.00 ft (KB) (TVD)** Reference Elevations: **2115.00 ft (KB)**
 Total Depth: **3485.00 ft (KB) (TVD)** **2110.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **5.00 ft**

Serial #: 8018 **Inside**
 Press@RunDepth: **268.68 psig @ 3414.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.12.20** End Date: **2006.12.20** Last Calib.: **2006.12.20**
 Start Time: **11:40:22** End Time: **18:32:46** Time On Btm: **2006.12.20 @ 13:33:47**
 Time Off Btm: **2006.12.20 @ 16:31:17**

TEST COMMENT: IF Strong BOB 13 min.
 ISI Dead
 FF Strong BOB 24 min.
 FSI Dead



PRESSURE SUMMARY

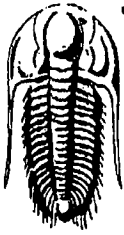
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.97	90.33	Initial Hydro-static
1	27.65	90.09	Open To Flow (1)
46	191.38	102.03	Shut-In(1)
88	506.21	101.05	End Shut-In(1)
88	187.87	100.91	Open To Flow (2)
132	268.68	104.04	Shut-In(2)
177	501.05	104.02	End Shut-In(2)
178	1619.77	104.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
540.00	MSW	6.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 27130 DST#: 1
Test Start: 2006.12.20 @ 11:40:17

Tool Information

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	32000.00 lb
			<u>Total Volume: 46.82 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	29000.00 lb
Depth to Top Packer:	3410.00 ft			Final	30000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	75.00 ft				
Tool Length:	95.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

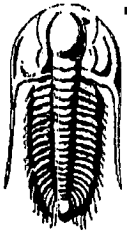
Tool Comments:

*KCC
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3391.00	
Shut In Tool	5.00			3396.00	
Hydraulic tool	5.00			3401.00	
Packer	4.00			3405.00	20.00 Bottom Of Top Packer
Packer	5.00			3410.00	
Stubb	1.00			3411.00	
Perforations	2.00			3413.00	
Change Over Sub	1.00			3414.00	
Recorder	0.00	8018	Inside	3414.00	
Blank Spacing	62.00			3476.00	
Change Over Sub	1.00			3477.00	
Perforations	5.00			3482.00	
Recorder	0.00	11084	Outside	3482.00	
Bullnose	3.00			3485.00	75.00 Bottom Packers & Anchor

Total Tool Length: 95.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 27130 **DST#: 1**
Test Start: 2006.12.20 @ 11:40:17

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
540.00	MSW	6.445

Total Length: 540.00 ft Total Volume: 6.445 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

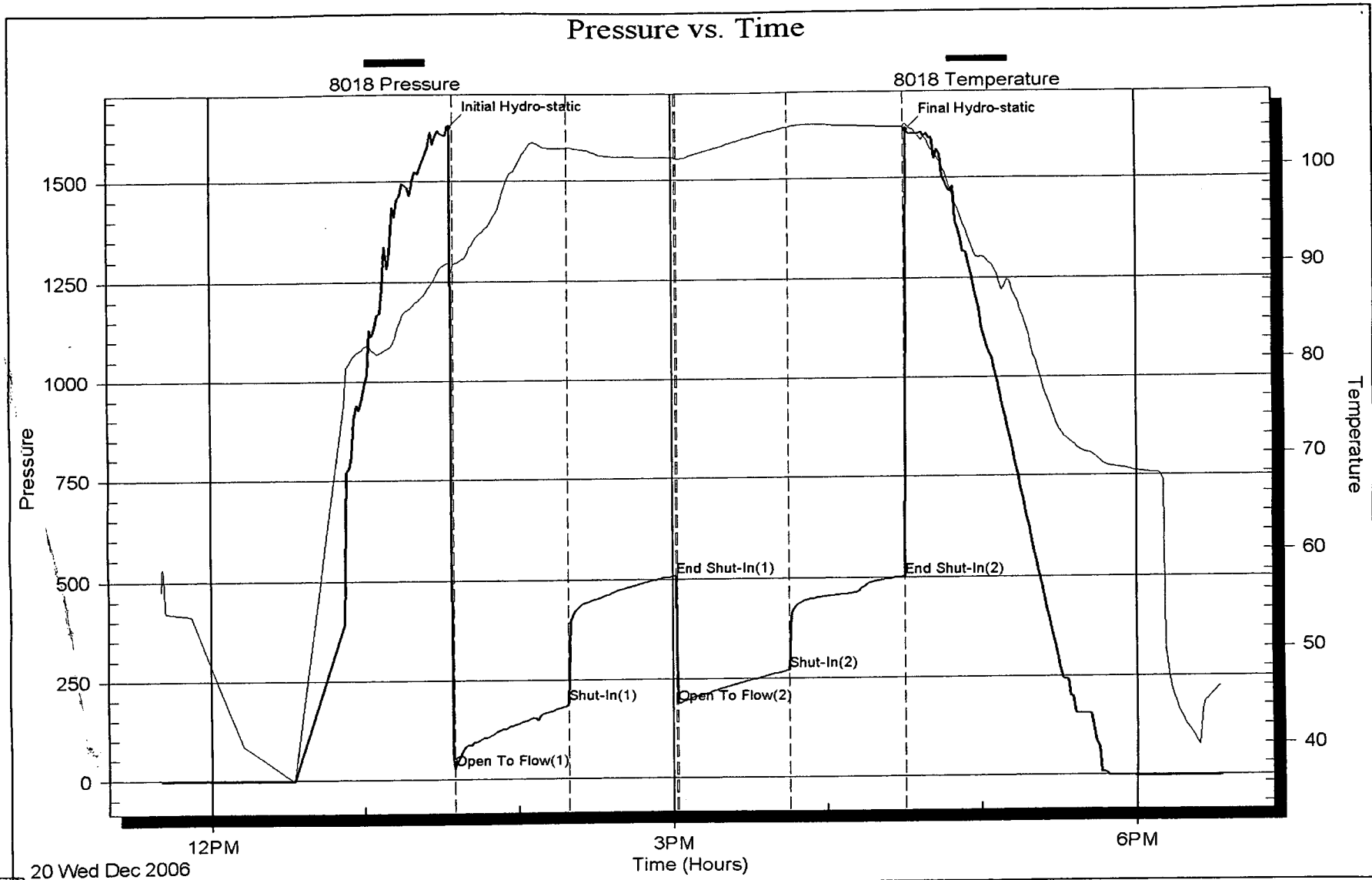
Recovery Comments:

Serial #: 8018

Inside American Warrior Inc

30 10S 20W Rooks KS

DST Test Number: 1



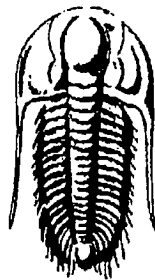
20 Wed Dec 2006

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Wilobite Testing, Inc

Ref. No: 27130

Printed: 2006.12.29 @ 10:28:20 Page 5



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.27 @ 00:14:33

End Date: 2006.12.27 @ 08:12:03

Job Ticket #: 25938 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.12.29 @ 10:28:40 Page 1

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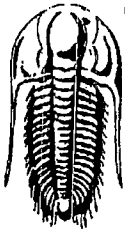
McKenna # 1-30

30 10S 20W Rooks KS

DST # 2

Arbuckle

2006.12.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

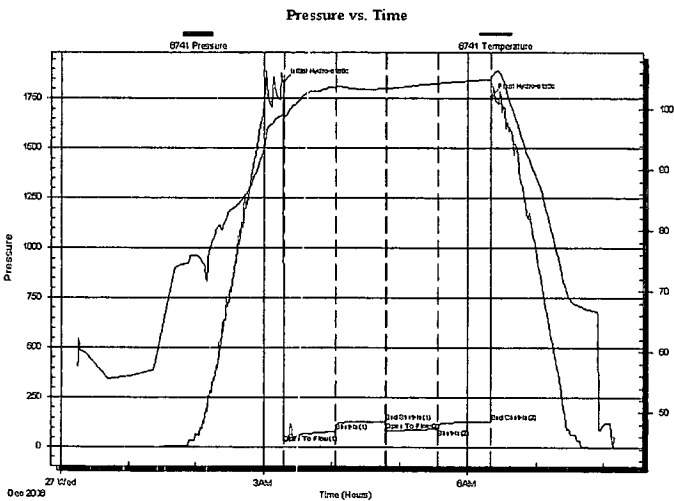
McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25938 **DST#: 2**
Test Start: 2006.12.27 @ 00:14:33

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:17:48
Time Test Ended: 08:12:03
Interval: **3631.00 ft (KB) To 3695.00 ft (KB) (TVD)**
Total Depth: **3695.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2115.00 ft (KB)**
2110.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741 Inside
Press@RunDepth: **93.69 psig @ 3634.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.12.27** End Date: **2006.12.27** Last Calib.: **2006.12.27**
Start Time: **00:14:35** End Time: **08:12:03** Time On Btm: **2006.12.27 @ 03:17:33**
Time Off Btm: **2006.12.27 @ 06:20:03**

TEST COMMENT: IF Weak building to 4 "
FF Weak steady surface blow



PRESSURE SUMMARY

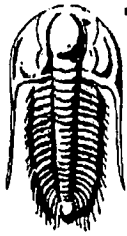
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.49	99.10	Initial Hydro-static
1	18.04	98.58	Open To Flow (1)
46	80.67	103.64	Shut-In(1)
90	129.75	103.41	End Shut-In(1)
91	82.36	103.40	Open To Flow (2)
136	93.69	104.28	Shut-In(2)
183	127.46	104.92	End Shut-In(2)
183	1759.88	105.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	DM w / Oil spots	0.59
20.00	Sltly OCM 3%O 97%M	0.24
30.00	CO	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25938 **DST#: 2**
Test Start: 2006.12.27 @ 00:14:33

Tool Information

Drill Pipe:	Length: 3512.00 ft	Diameter: 3.80 inches	Volume: 49.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume:	49.87 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3631.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

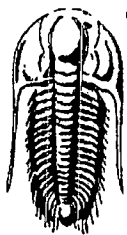
Change Over Sub	1.00			3611.00	
Shut In Tool	5.00			3616.00	
Hydraulic tool	5.00			3621.00	
Packer	5.00			3626.00	21.00 Bottom Of Top Packer
Packer	5.00			3631.00	
Stubb	1.00			3632.00	
Perforations	1.00			3633.00	
Change Over Sub	1.00			3634.00	
Recorder	0.00	6741	Inside	3634.00	
Drill Pipe	32.00			3666.00	
Change Over Sub	1.00			3667.00	
Recorder	0.00	13254	Outside	3667.00	
Perforations	25.00			3692.00	
Bullnose	3.00			3695.00	64.00 Bottom Packers & Anchor

Total Tool Length: 85.00

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25938 DST#: 2
Test Start: 2006.12.27 @ 00:14:33

Mud and Cushion Information

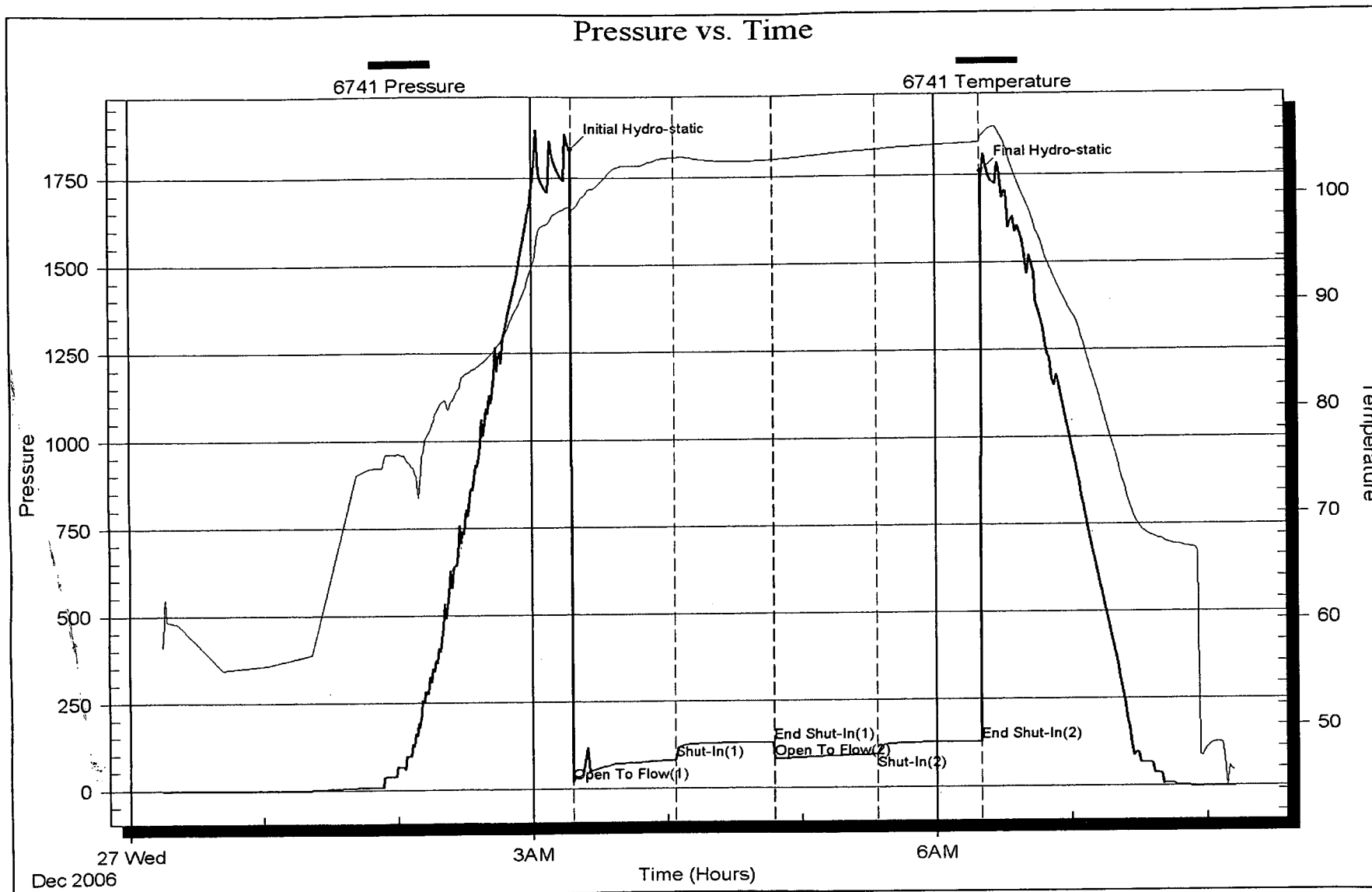
Mud Type:	Gel Chem	Cushion Type:		Oil API:	34 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbf		
Water Loss:	9.98 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3200.00 ppm				
Filter Cake:	inches				

Recovery Information

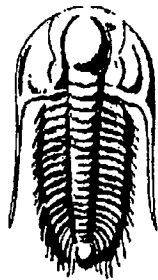
Recovery Table

Length ft	Description	Volume bbf
120.00	DM w/ Oil spots	0.590
20.00	Silty OCM 3%O 97%M	0.244
30.00	CO	0.421

Total Length: 170.00 ft Total Volume: 1.255 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.28 @ 02:15:28

End Date: 2006.12.28 @ 08:30:43

Job Ticket #: 25939 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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McKenna # 1-30

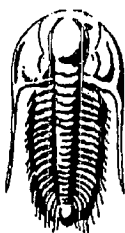
30 10S 20W Rooks KS

DST # 3

H-I-J

LKC

2006.12.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25939 **DST#: 3**
Test Start: 2006.12.28 @ 02:15:28

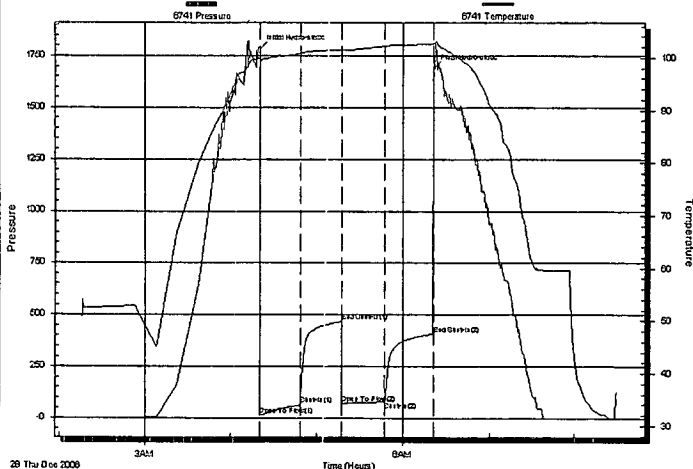
GENERAL INFORMATION:

Formation: **H-I-J LKC**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 04:20:48
Time Test Ended: 08:30:43
Interval: **3502.00 ft (KB) To 3568.00 ft (KB) (TVD)**
Total Depth: **3790.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Straddle**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2115.00 ft (KB)**
2110.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6741 **Inside**
Press@RunDepth: **79.13 psig @ 3505.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.12.28** End Date: **2006.12.28** Last Calib.: **2006.12.28**
Start Time: **02:15:30** End Time: **08:30:43** Time On Btm: **2006.12.28 @ 04:20:38**
Time Off Btm: **2006.12.28 @ 06:21:13**

TEST COMMENT: IF Weak steady surface blow
FF Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

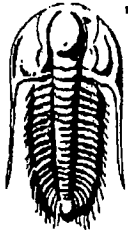
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1784.10	99.92	Initial Hydro-static
1	12.81	99.08	Open To Flow (1)
29	66.83	100.78	Shut-In(1)
57	467.45	101.48	End Shut-In(1)
58	71.33	101.31	Open To Flow (2)
87	79.13	102.17	Shut-In(2)
121	408.14	102.57	End Shut-In(2)
121	1689.82	102.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	DM w/Oil spots on top	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25939 **DST#: 3**
Test Start: 2006.12.28 @ 02:15:28

Tool Information

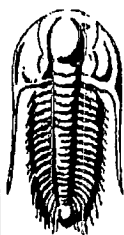
Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	40000.00 lb
			<u>Total Volume: 48.15 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	34000.00 lb
Depth to Top Packer:	3502.00 ft			Final	34000.00 lb
Depth to Bottom Packer:	3568.00 ft				
Interval between Packers:	66.00 ft				
Tool Length:	309.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3482.00	
Shut In Tool	5.00			3487.00	
Hydraulic tool	5.00			3492.00	
Packer	5.00			3497.00	21.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Perforations	1.00			3504.00	
Change Over Sub	1.00			3505.00	
Recorder	0.00	6741	Inside	3505.00	
Drill Pipe	31.00			3536.00	
Change Over Sub	1.00			3537.00	
Recorder	0.00	13254	Outside	3537.00	
Perforations	27.00			3564.00	
Blank Off Sub	1.00			3565.00	
Blank Spacing	3.00			3568.00	66.00 Tool Interval
Packer	2.00			3570.00	
Stubb	1.00			3571.00	
Recorder	0.00	13248	Outside	3571.00	
Drill Pipe	216.00			3787.00	
Bullnose	3.00			3790.00	222.00 Bottom Packers & Anchor

Total Tool Length: 309.00

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25939 **DST#: 3**
Test Start: 2006.12.28 @ 02:15:28

Mud and Cushion Information

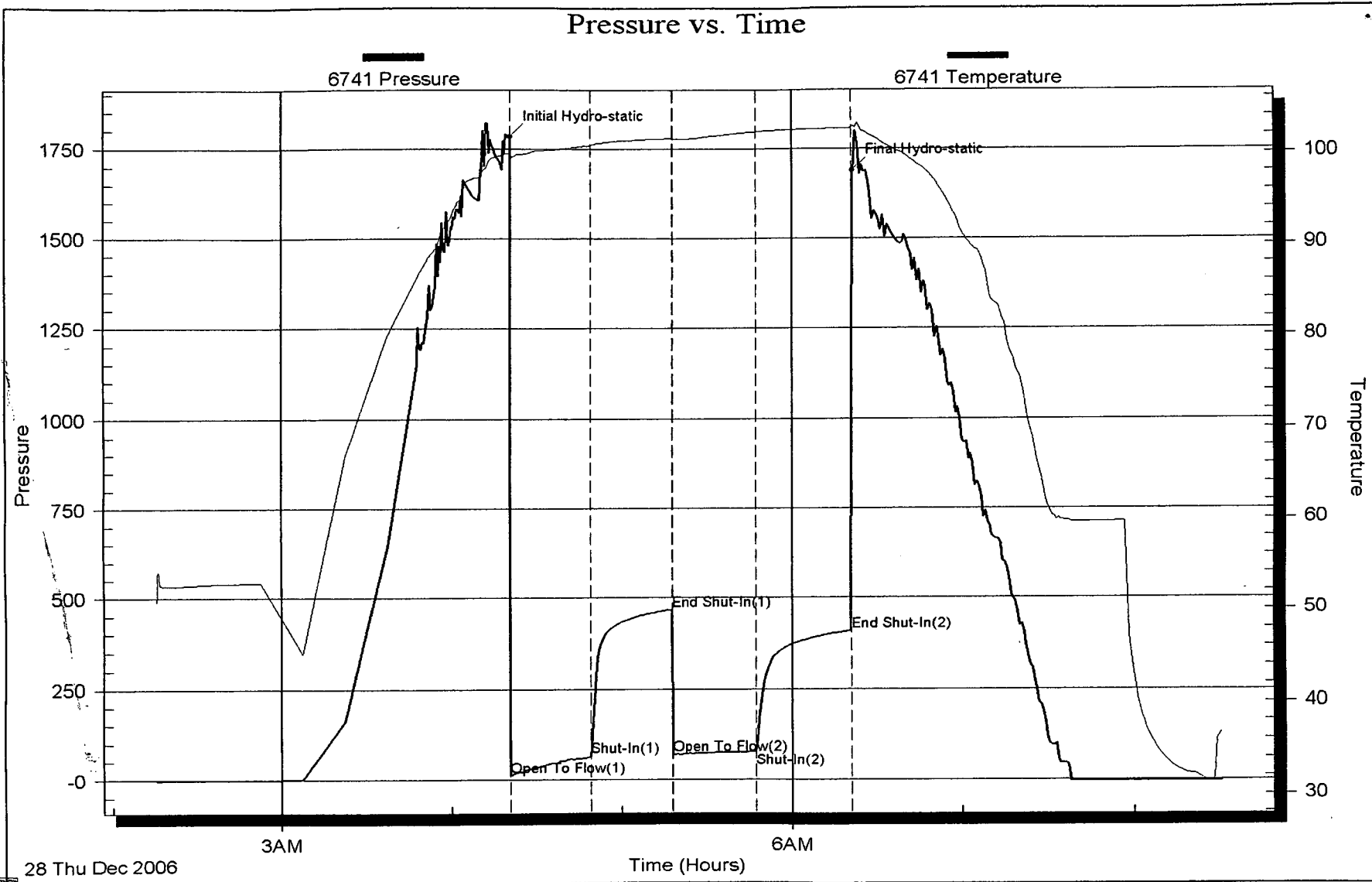
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 68.00 sec/qt	ft		
Water Loss: 8.38 in ³	Cushion Volume:		
Resistivity: ohm.m	Gas Cushion Type:		
Salinity: 3200.03 ppm	Gas Cushion Pressure:		
Filter Cake: inches	psig		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	DM w/Oil spots on top	0.590

Total Length: 120.00 ft Total Volume: 0.590 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



28 Thu Dec 2006

3AM

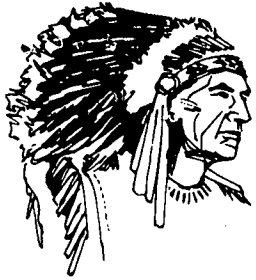
6AM

Time (Hours)

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1-29-09



Date: 1-29-07

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well McKenna 1-30

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231