

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-11-09

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532

Name: CMX, Inc.

Address: 1551 N. Waterfront Parkway - Suite 150

City/State/Zip: Wichita, Kansas 67206

Purchaser: _____

Operator Contact Person: Douglas H. McGinness II

Phone: (316) 269-9052

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ken LaBlanc

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-04-06 10-15-06 10/15/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23047-0000

County: Barber County, Kansas

NE NE NE Sec. 10 Twp. 30 S. R. 12 East West

330 feet from S (circle one) Line of Section

330 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gibson Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1825' Kelly Bushing: 1836'

Total Depth: 4740' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 334 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 640 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco

Lease Name: Mac SWP License No.: 32613

Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West

County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 1/11/07

Subscribed and sworn to before me this 11th day of January

Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/07

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: **RECEIVED**

Wireline Log Received **JAN 16 2007**

Geologist Report Received

UIC Distribution **KCC WICHITA**

Operator Name: CMX, Inc. Lease Name: Gibson Well #: 1
 Sec. 10 Twp. 30 S. R. 12 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Tarkio Sand	2950	-1110
Kanwa Ka Sh	3512	-1672
Heebner	3690	-1850
Missals	4339	-2499
Simpson shale	4583	-2743
R70	4738	-2898

List All E. Logs Run:
DIL, CDNL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	334'	60/40	250	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

24023

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ALL
JAN 11 2007

SERVICE POINT:

MEDICINE LODGE

DATE <u>10-5-06</u>	SEC. <u>10</u>	TWP. <u>30s</u>	RANGE <u>12W</u>	CALL OUT <u>11:30 pm</u>	ON LOCATION <u>1:30 am</u>	JOB START <u>2:30 am</u>	JOB FINISH <u>3:15 am</u>
LEASE <u>GIBSON</u>	WELL # <u>1</u>	LOCATION <u>427 ISABEL RD, 1 S, 4 W</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TO ENTRANCE TO RIC				

CONTRACTOR DUKE #5
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 335'
 CASING SIZE 8 5/8" DEPTH 334'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 350 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20 1/4 bbl. FRESH WATER
 EQUIPMENT _____

OWNER CMX, INC.

CEMENT
 AMOUNT ORDERED 250 SK 60:40:2+39% CC

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER THOMAS D.
 BULK TRUCK
 # 364 DRIVER GREG G.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150 A</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX	<u>100</u>	@	<u>5.80</u>	<u>580.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>262</u>	@	<u>1.90</u>	<u>497.80</u>
MILEAGE	<u>15</u>	X	<u>262</u>	<u>X.09</u>
				<u>353.70</u>
				<u>TOTAL 3468.40</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PUMP 250 SK 60:40:2+39% CC,
STOP PUMPS, RELEASE PLUG, START
DISPLACEMENT, SEE LIFT, SLOW RATE,
DISPLACE WITH 20 1/4 bbl. FRESH WATER,
STOP PUMPS, SHUT-IN, CIRCULATE
CEMENT TO SURFACE.

SERVICE

DEPTH OF JOB	<u>334'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>34'</u>	@	<u>.65</u>	<u>22.10</u>
MILEAGE	<u>15</u>	@	<u>6.00</u>	<u>90.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL 1027.10

CHARGE TO: CMX, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT 60.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

JOE LEWIS STON

RECEIVED
JAN 16 2007
KCC WICHITA

ALLIED CEMENTING CO., INC. 24879

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

JAN 11 2007

CONFIDENTIAL

DATE <u>10-16-06</u>	SEC. <u>10</u>	TWP. <u>30s</u>	RANGE <u>12W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>3:50 pm</u>	JOB FINISH <u>4:45 pm</u>
LEASE <u>GIBSON</u> WELL # <u>1</u>			LOCATION <u>422 ISABEL RD, 1 S, 4 W TO</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			ENTRANCE, S/W INTO				

CONTRACTOR DUKE #5

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 650'

CASING SIZE 8 5/8" DEPTH 334'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 650'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER

OWNER CMX, INC.

CEMENT

AMOUNT ORDERED 145 sk 60:40:6

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK

389 DRIVER ROBERT H.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>87</u>	<u>A</u>	@	<u>10.65</u>	<u>926.55</u>
POZMIX	<u>58</u>		@	<u>5.80</u>	<u>336.40</u>
GEL	<u>8</u>		@	<u>16.65</u>	<u>133.20</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>153</u>		@	<u>1.90</u>	<u>290.70</u>
MILEAGE	<u>15 X 153 X .09</u>				<u>240.00</u>
	<u>min chgs</u>				
			@		<u>TOTAL 1926.85</u>

REMARKS:

1st PLUG, 650', LOAD HOLE, PUMP 50 sk 60:40:6, DISPLACE WITH FRESH WATER,

2nd PLUG, 360', LOAD HOLE, PUMP 50 sk 60:40:6, DISPLACE WITH FRESH WATER,

3rd PLUG, 60', LOAD HOLE, PUMP 20 sk 60:40:6, CIRCULATED CEMENT TO SURFACE, PLUG RT & MOUSE HOLES WITH 25 sk 60:40:6.

SERVICE

DEPTH OF JOB	<u>650'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 905.00

CHARGE TO: CMX, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

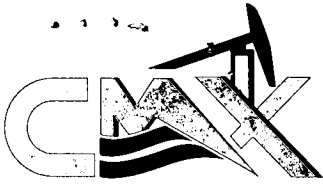
TOTAL CHARGE ~~905.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

JOE LEVINGSTON
PRINTED NAME

RECEIVED
JAN 16 2007
KCC WICHITA



1551 N. Waterfront Parkway
Suite 150
Wichita, KS 67206

1-11-09
Phone: (316) 269-9052
Fax: (316) 269-2517
www.cmxoil-gas.com

January 11, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
JAN 11 2007
CONFIDENTIAL

Re: Confidentiality of Information on Gibson #1
A.P.I. #: 15-007-23047-0000
NE NE NE of Sec.10-30S-12W
Barber County, Kansas

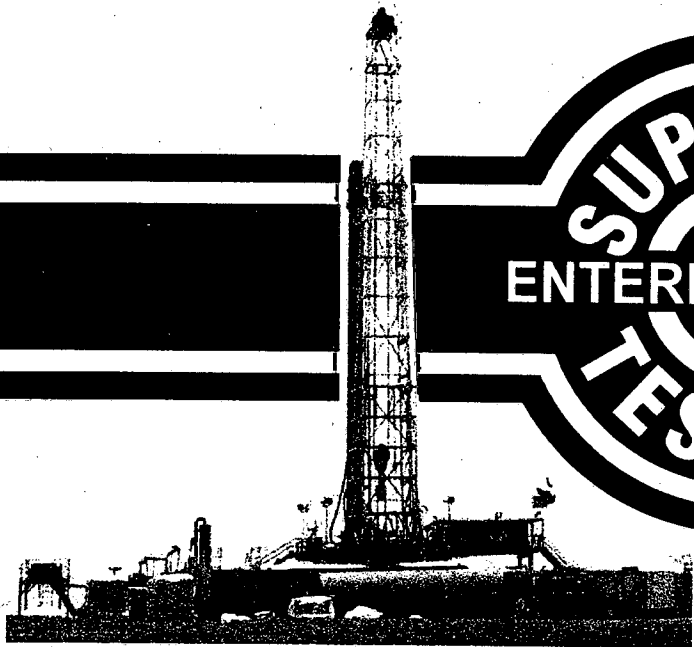
Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

Donna May-Murray
Office Manager

RECEIVED
JAN 16 2007
KCC WICHITA



KCC

JAN 11 2007

CONFIDENTIAL

RECEIVED

JAN 16 2007

KCCWICHITA

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 *Kb 1892*

Date 10/15/06 Location 10-305-124 Elevation 61880 County Baker

Company CMX INC. Number of Copies 9

Charts Mailed to ~~1651 N. Waterfront Parkway STE 300~~ Wichita KS

Drilling Contractor Duke #5

Length Drill Pipe 4046 I.D. Drill Pipe 9.8 Tool Joint Size 4.9

Length Weight Pipe NONE I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars NONE I.D. Drill Collars _____ Tool Joint Size _____

Top Packer Depth 4550 Bottom Packer Depth 4600 Number of Packers 3 Packer Size 6-75

TESTED FROM 4564 TO 4600 ANCHOR LENGTH 36 TOTAL DEPTH 4740 Hole Size 6.75

LEASE & WELL NO. Gibson #1 FORMATION TESTED SIMSON TEST NO. 6

Mud Weight 9.1 Viscosity 56 Water Loss 11.2 Chlorides - Pits 6/00 D.S.T. 55,000

Maximum Temp. 138 °F Initial Hydrostatic Pressure (A) 2267 P.S.I. Final Hydrostatic Pressure (H) 2184 P.S.I.

Tool Open I.F.P. from 11:35 P to 12:05 A 30 min

Tool Closed I.C.I.P. from 12:05 P to 1:05 A 60 min

Tool Open F.F.P. from 1:05 A to 1:50 A 45 min

Tool Closed F.C.I.P. from 1:50 A to 2:20 A 90 min

Initial Blow weak blow built to bottom of bucket in 6 min

Final Blow strong blow built to bottom of bucket in 1 min

Total Feet Recovered 3407 of water Gravity of Oil _____ Corrected _____

Feet of _____ % Gas _____ % Oil _____ % Mud 100 % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of Chlorides 55,000 % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NO Safety Joint yes Extra Packer yes Straddle yes Hook Wall no

Top Recorder No. 91951 Clock No. Electronic Depth 4607 Cir. Sub _____ Sampler no

Bottom Recorder No. 5463 Clock No. 47441 Depth 4737 Insurance NONE

Price of Job _____

Tool Operator Ken Loblanc

Approved By Ken Loblanc

No 14953

from [B] <u>298</u> P.S.I. to [C] <u>1114</u> P.S.I.
[D] <u>1612</u> P.S.I.
from [E] <u>1130</u> P.S.I. to [F] <u>1539</u> P.S.I.
[G] <u>1613</u> P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

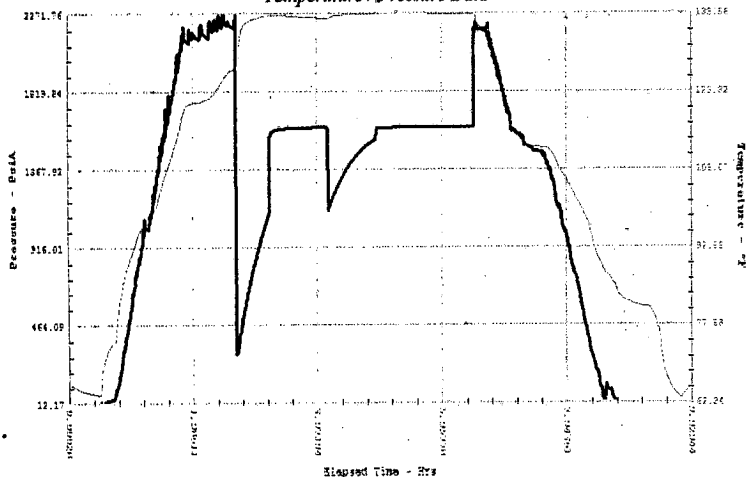
DRILL STEM TEST REPORT

1(800)792-6902

GREAT BEND, KANSAS 67530

Company: CMX INC. Lease & Well No: GIBSON #1 Test #: 6 Date: 10/15/06 SEC. 10 1WP.

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	2267
2	Initial Flow Pressure	292
3	Final Initial Flow Pressure	1114
4	Initial Shut-In Pressure	1612
5	Initial Final Flow Pressure	1130
6	Final Flow Pressure	1539
7	Final Shut-In Pressure	1613
8	Final Hydrostatic Pressure	2184
Maximum Temperature		138

GENERAL INFORMATION

COMPANY NAME CMX INC.	LEASE AND WELL NUMBER GIBSON #1
TEST DATE 10/15/06	FORMATION TESTED SIMPSON
SECTION-TOWN-RANGE 10-30S-12W	DRILL STEM TEST NUMBER 6
STATE KANSAS	REPORT NUMBER 14953
COUNTY BARBER	ELEVATION KELLY BUSHINGS 1892
ELEVATION GROUND LEVEL 1880	TESTING ENGINEER KEVIN WEBSTER
COMPANY REPRESENTATIVE KEN LEBLANC	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4564	TOP PACKER DEPTH 4559
TEST INTERVAL (to) 4600	BOTTOM PACKER DEPTH 4600
ANCHOR LENGTH 36	NUMBER OF PACKERS 3
TOTAL DEPTH (ft) 4740	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 11:35	TOOL OPEN (from) 1:05	
INITIAL OPEN TOOL OPEN (to) 12:05	FINAL OPEN TOOL OPEN (to) 1:50	
DURATION (min.) 30	DURATION (min.) 45	
TOOL CLOSED (from) 12:05	TOOL CLOSED (from) 1:50	
INITIAL SHUT-IN TOOL CLOSED (to) 1:05	FINAL SHUT-IN TOOL CLOSED (to) 3:20	
DURATION (min.) 60	DURATION (min.) 90	

INITIAL FLOW WEAK BLOW BUILT TO BOTTOM OF BUCKET IN 6 MIN

FINAL FLOW STRONG BLOW BUILT TO BOTTOM OF BUCKET IN 1 MIN

RESISTIVITY		AT	DEGREES	CHLORIDES			55000
FEET OF	RECOVERY	RECOVERY DESCRIPTION		%	%	%	%
Recovery				GAS	OIL	MUD	WATER
1)	1620	WATER					100
2)							
3)							
4)							
5)							

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/15/06	FORMATION TESTED	SIMPSON
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	6
STATE	KANSAS	REPORT NUMBER	14953
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1892
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	KEVIN WEBSTER
COMPANY REPRESENTATIVE	KEN LEBLANC		

EXTRA EQUIPMENT

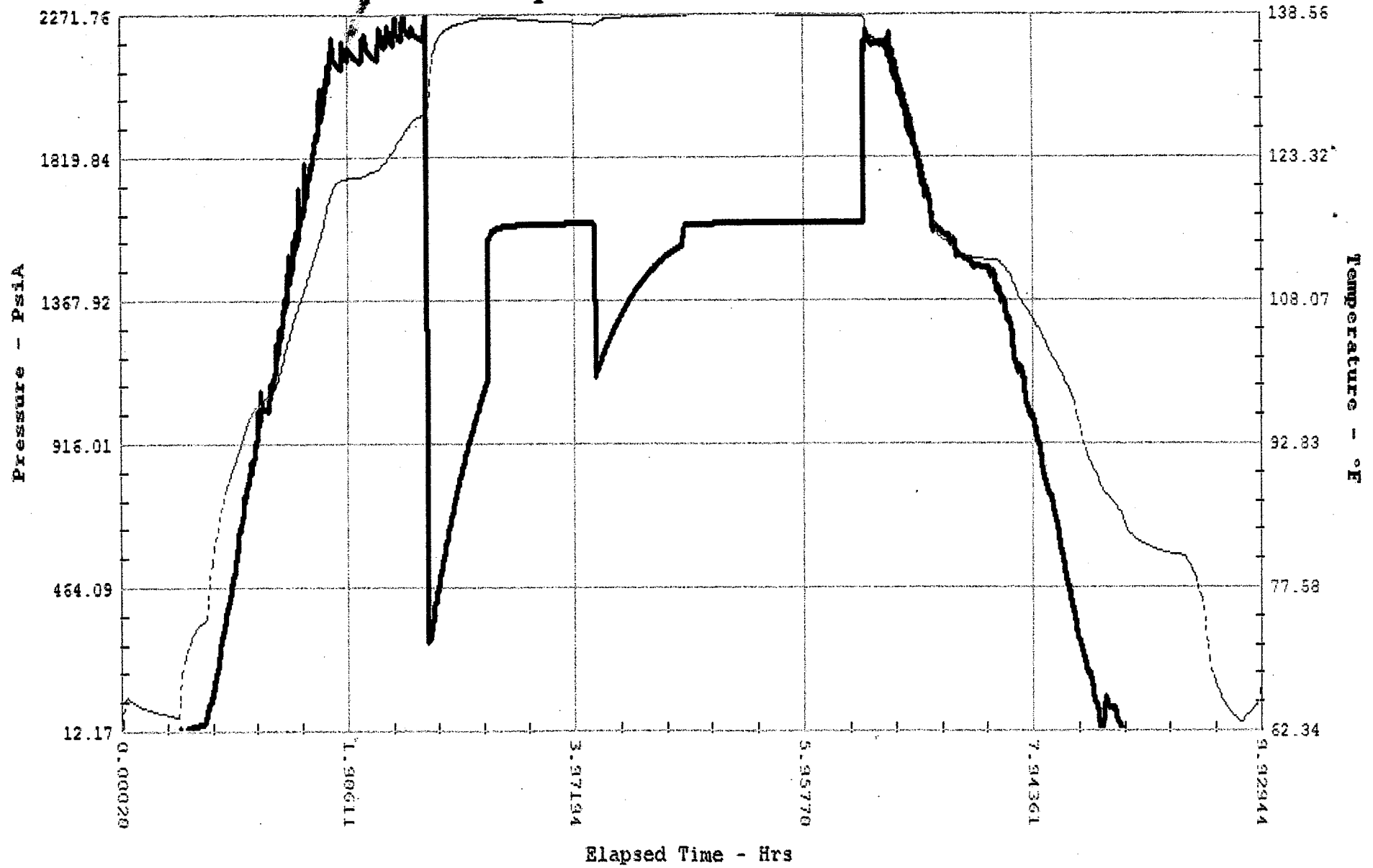
JARS	NO	EXTRA PACKER (3RD)	YES
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	YES
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	MILES ROUND TRIP FROM		
TOP RECORDER DEPTH	4603	BOTTOM RECORDER DEPTH	4737
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE #5	DRILL COLLAR LENGTH	0
DRILL PIPE LENGTH	4046	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH	NONE	MUD WEIGHT #/GAL	9.1
WEIGHT PIPE I.D.	2.25	VISCOSITY	56
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	11.2
		CHLORIDES-PITS	6,100
		CHLORIDES-DST	55000

COMMENTS

Temperature / Pressure Data

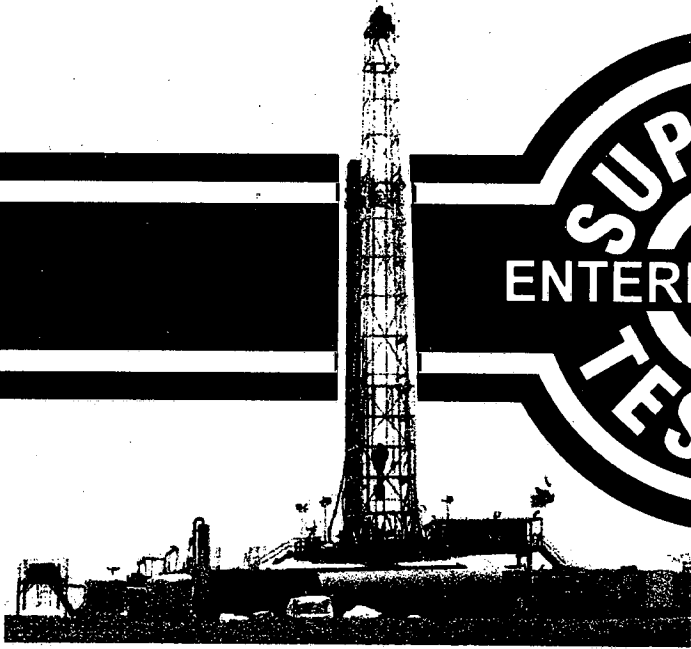


CMX INC.

GIBSON #1

10-30S-12W

10/15/06



KCC
JAN 11 2007
CONFIDENTIAL

RECEIVED
JAN 16 2007
KCC WICHITA

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10/17/06 Location 10-309-12v Elevation 1880 County Barber

Company CMX INC. Number of Copies 5

Charts Mailed to 1651 N. WATER FRONT PARKWAY STE 101 WICHITA KS 67206

Drilling Contractor Duke #5

Length Drill Pipe 4165 I.D. Drill Pipe 3.8 Tool Joint Size 4.5

Length Weight Pipe NONE I.D. Weight Pipe --- Tool Joint Size ---

Length Drill Collars NONE I.D. Drill Collars --- Tool Joint Size ---

Top Packer Depth 4150 Bottom Packer Depth 4155 Number of Packers 2 Packer Size 6.75

TESTED FROM 4155 TO 4170 ANCHOR LENGTH 15 TOTAL DEPTH 4170 Hole Size 2 7/8

LEASE & WELL NO. GRIFFIN #1 FORMATION TESTED K.C. SWAPP TEST NO. 5

Mud Weight 9.2 Viscosity 55 Water Loss 11.2 Chlorides - Pits 6000 D.S.T. 70,000

Maximum Temp. 125 °F Initial Hydrostatic Pressure (A) 2062 P.S.I. Final Hydrostatic Pressure (H) 1963 P.S.I.

Tool Open I.F.P. from 4:40 m to 5:10 a.m. 30 min

Tool Closed I.C.I.P. from 5:10 m to 6:10 m 60 min

Tool Open F.F.P. from 6:10 m to 6:40 m 30 min

Tool Closed F.C.I.P. from 6:40 m to 7:40 m 60 min

Initial Blow Good blow built to bottom of bucket in 17 min

Final Blow Good blow built to 4"

Total Feet Recovered 60 (20' ~~fluid~~) as at 230' Gravity of Oil _____ Corrected

60 Feet of mud % Gas 0 % Oil 100 % Mud _____ % Water _____

60 Feet of muddy oil cut water % Gas 5 % Oil 40 % Mud 55 % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Extra Equipment - Jars NO Safety Joint eyes Extra Packer NO Straddle NO Hook Wall NO

Top Recorder No. 91451 Clock No. Electronic Depth 4166 Cir. Sub _____ Sampler NO

Bottom Recorder No. 5463 Clock No. 47441 Depth 4167 Insurance NONE

Price of Job _____

Tool Operator [Signature]

Approved By [Signature]
 No 14952

from [B] <u>51</u> P.S.I. to [C] <u>58</u> P.S.I.
[D] <u>1176</u> P.S.I.
from [E] <u>67</u> P.S.I. to [F] <u>78</u> P.S.I.
[G] <u>1032</u> P.S.I.

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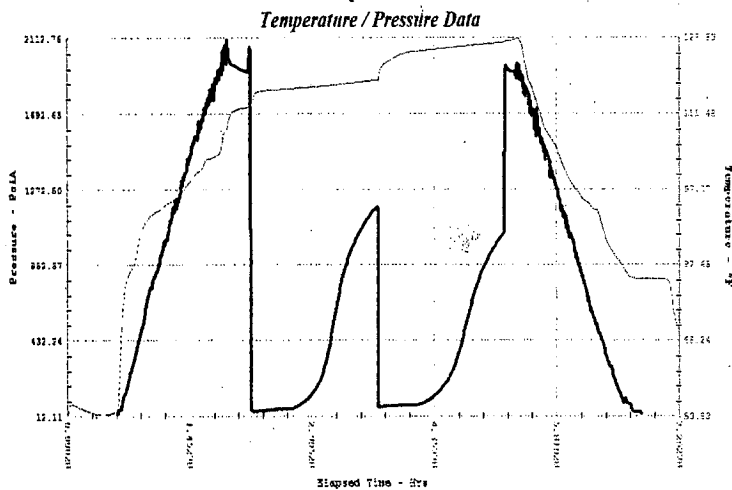
SUPERIOR TESTERS ENTERPRISES L.L.C.

(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: CMX INC. Lease & Well No: GIBSON #1 Test #: 5 Date: 10/13/06 SEC. 10 IWP. 305
 RGE. 12W



- 1 Initial Hydrostatic Pressure 2062
- 2 Initial Flow Pressure 51
- 3 Final Initial Flow Pressure 58
- 4 Initial Shut-In Pressure 1176
- 5 Initial Final Flow Pressure 67
- 6 Final Flow Pressure 78
- 7 Final Shut-In Pressure 1032
- 8 Final Hydrostatic Pressure 1963

Maximum Temperature 125

GENERAL INFORMATION

COMPANY NAME CMX INC.	
TEST DATE 10/13/06	LEASE AND WELL NUMBER GIBSON #1
SECTION-TOWN-RANGE 10-30S-12W	FORMATION TESTED K.C. SWOPE
STATE KANSAS	DRILL STEM TEST NUMBER 5
COUNTY BARBER	REPORT NUMBER 14952
ELEVATION GROUND LEVEL 1880	ELEVATION KELLY BUSHINGS 1892
COMPANY REPRESENTATIVE KEN LEBLANC	TESTING ENGINEER KEVIN WEBSTER

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4155	TOP PACKER DEPTH 4150
TEST INTERVAL (to) 4170	BOTTOM PACKER DEPTH 4155
ANCHOR LENGTH 15	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 4170	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 4:40	TOOL OPEN (from) 6:10
INITIAL OPEN TOOL OPEN (to) 5:10	FINAL OPEN TOOL OPEN (to) 6:40
DURATION (min.) 30	DURATION (min.) 30
TOOL CLOSED (from) 5:10	TOOL CLOSED (from) 6:40
INITIAL SHUT-IN TOOL CLOSED (to) 6:10	FINAL SHUT-IN TOOL CLOSED (to) 7:40
DURATION (min.) 60	DURATION (min.) 60

INITIAL FLOW GOOD BLOWBUILT TO BOTTOM OF BUCKET IN 17 MIN

FINAL FLOW GOOD BLOW BUILT TO 4"

		RESISTIVITY	AT	DEGREES	CHLORIDES			
FEET OF	RECOVERY				%	%	%	%
Recovery	DESCRIPTION				GAS	OIL	MUD	WATER
1) 60	MUD						100	
2) 60	MUDDY OIL CUT WATER					5	40	55
3)								
4)								
5)								

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/13/06	FORMATION TESTED	K.C. SWOPE
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	5
STATE	KANSAS	REPORT NUMBER	14952
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1892
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	KEVIN WEBSTER
COMPANY REPRESENTATIVE	KEN LEBLANC		

EXTRA EQUIPMENT

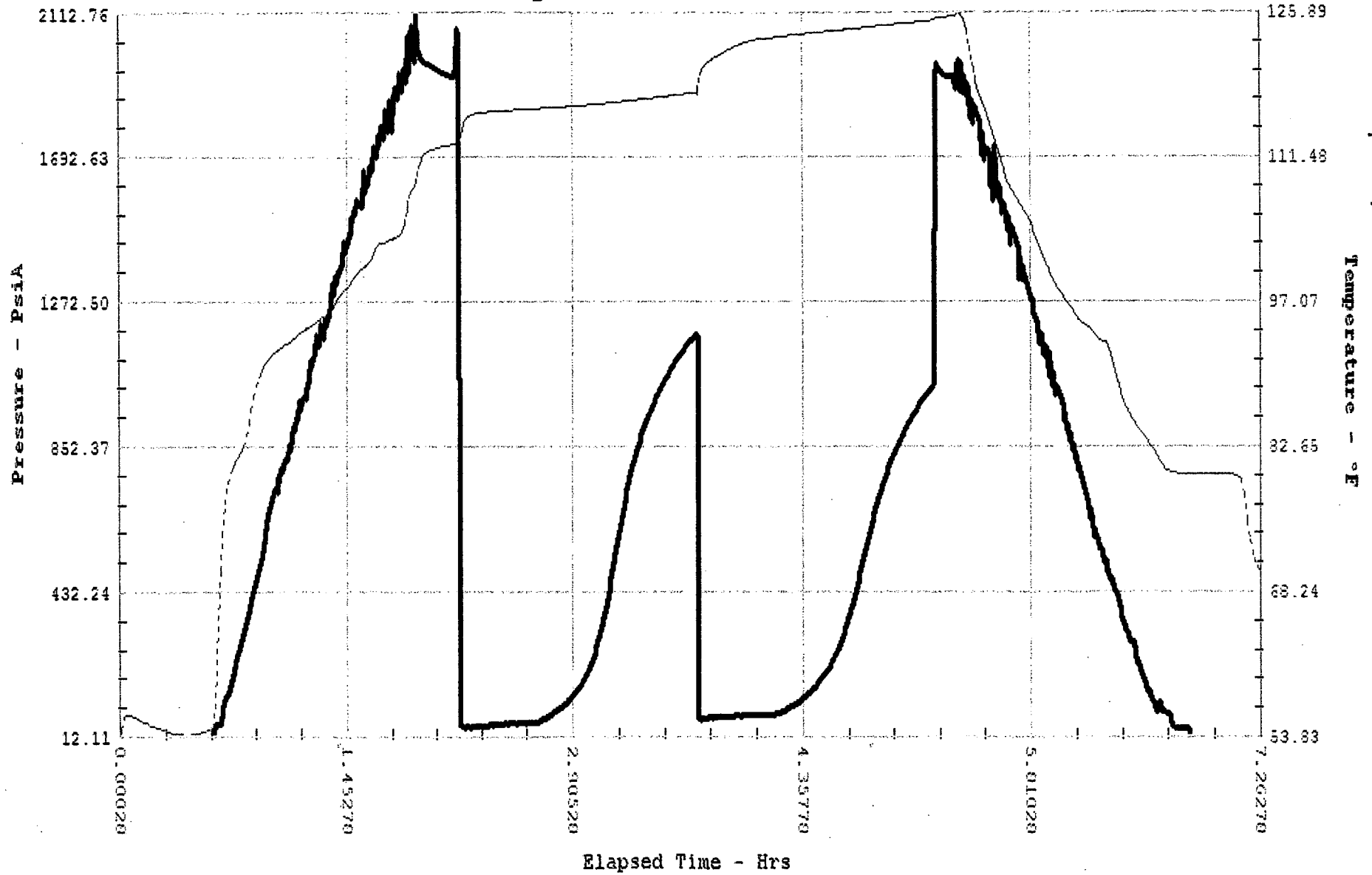
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
TOP RECORDER DEPTH	4166	BOTTOM RECORDER DEPTH	4167
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE #5	DRILL COLLAR LENGTH	0
DRILL PIPE LENGTH	4165	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH	NONE	MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	55
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	11.2
		CHLORIDES-PITS	6,000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data

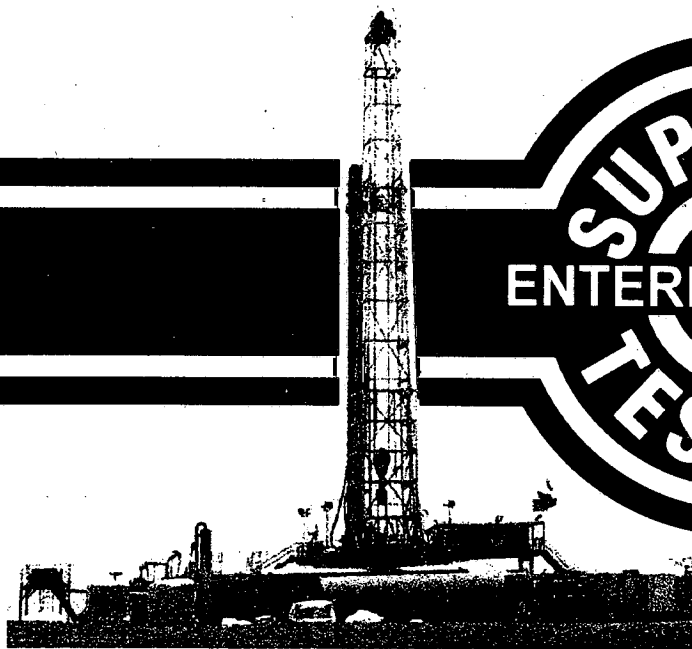


CMX INC.

GIBSON #1

10-30S-12W

10/13/06



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KCCWICHITA

Formation Testing Service Report

KCC
JAN 11 2007
CONFIDENTIAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 **AB 1892**

Date 10/12/06 Location 10-309-12w Elevation 1880 County Barber

Company CMX Inc. Number of Copies 5

Charts Mailed to 1651 N. WATERFRONT PARKWAY STE 150 WITCHITA, KS

Drilling Contractor Duke #5 67706

Length Drill Pipe 41304 I.D. Drill Pipe 3.4 Tool Joint Size 4.5

Length Weight Pipe NONE I.D. Weight Pipe --- Tool Joint Size ---

Length Drill Collars NONE I.D. Drill Collars --- Tool Joint Size ---

Top Packer Depth 4119 Bottom Packer Depth 4124 Number of Packers 2 Packer Size 6.75

TESTED FROM 4124 TO 4160 ANCHOR LENGTH 16 TOTAL DEPTH 4160 Hole Size 7.28

LEASE & WELL NO. Gibson #1 FORMATION TESTED K.C. Dennis TEST NO. 4

Mud Weight 9.2 Viscosity 55 Water Loss 11.2 Chlorides - Pits 6000 D.S.T. 100,000

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 2018 P.S.I. Final Hydrostatic Pressure (H) 1943 P.S.I.

Tool Open I.F.P. from 2:25 p.m. to 2:55 p.m. min

Tool Closed I.C.I.P. from 2:55 p.m. to 3:25 p.m. min

Tool Open F.F.P. from 3:25 p.m. to 3:55 p.m. min

Tool Closed F.C.I.P. from 3:55 p.m. to 4:25 p.m. min

Initial Blow weak surface blow built to 3"

Final Blow weak surface blow built to 3"

Total Feet Recovered 90' Gravity of Oil --- Corrected

90 Feet of muddy water % Gas --- % Oil 40 % Mud 60 % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Feet of --- % Gas --- % Oil --- % Mud --- % Water

Remarks ---

Extra Equipment - Jars NO Safety Joint YES Extra Packer NO Straddle NO Hook Wall NO

Top Recorder No. 91951 Clock No. ELECTRONIC Depth 4156 Cir. Sub --- Sampler NO

Bottom Recorder No. 5469 Clock No. 47441 Depth 4157 Insurance NONE

Price of Job ---

Tool Operator Ken Blane

Approved By Ken Blane

No 14951

from [B]	<u>34</u>	P.S.I. to [C]	<u>52</u>	P.S.I.
[D]	<u>1205</u>			P.S.I.
from [E]	<u>63</u>	P.S.I. to [F]	<u>71</u>	P.S.I.
[G]	<u>1230</u>			P.S.I.

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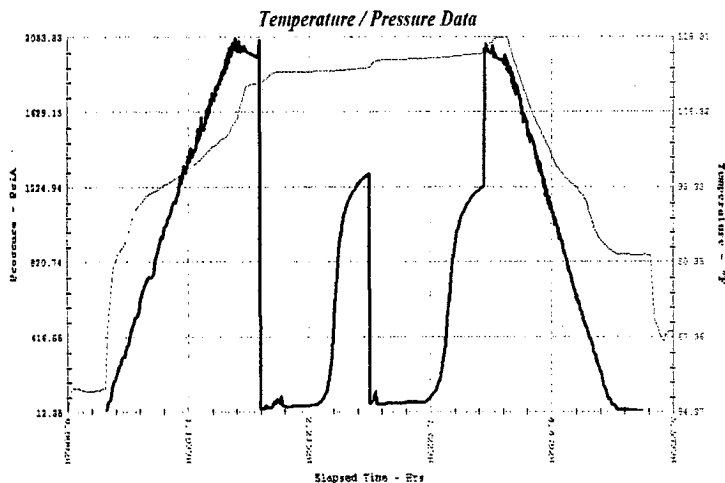
SUPERIOR TESTERS ENTERPRISES L.L.C.

(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: CMX INC. Lease & Well No: GIBSON #1 Test #: 4 Date: 10/12/06 SEC. 10 1WP. 30S
 RGE. 12W



- | | | |
|---|------------------------------|------|
| 1 | Initial Hydrostatic Pressure | 2018 |
| 2 | Initial Flow Pressure | 34 |
| 3 | Final Initial Flow Pressure | 52 |
| 4 | Initial Shut-In Pressure | 1295 |
| 5 | Initial Final Flow Pressure | 63 |
| 6 | Final Flow Pressure | 71 |
| 7 | Final Shut-In Pressure | 1230 |
| 8 | Final Hydrostatic Pressure | 1943 |

Maximum Temperature 116

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/12/06	FORMATION TESTED	K.C. DENNIS
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	4
STATE	KANSAS	REPORT NUMBER	14951
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1892
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	KEVIN WEBSTER
COMPANY REPRESENTATIVE	KEN LEBLANC		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	4124	TOP PACKER DEPTH	4119
TEST INTERVAL (to)	4160	BOTTOM PACKER DEPTH	4124
ANCHOR LENGTH	36	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	4160	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

TOOL OPEN (from)	2:25	TOOL OPEN (from)	3:25
<i>INITIAL OPEN</i> TOOL OPEN (to)	2:55	<i>FINAL OPEN</i> TOOL OPEN (to)	3:55
DURATION (min.)	30	DURATION (min.)	30
TOOL CLOSED (from)	2:55	TOOL CLOSED (from)	3:55
<i>INITIAL SHUT-IN</i> TOOL CLOSED (to)	3:25	<i>FINAL SHUT-IN</i> TOOL CLOSED (to)	4:25
DURATION (min.)	30	DURATION (min.)	30

INITIAL FLOW **WEAK SURFACE BLOW BUILT TO 3"**

FINAL FLOW **WEAK SURFACE BLOW BUILT TO 3"**

		RESISTIVITY	AT	DEGREES	CHLORIDES			
FEET OF	RECOVERY	RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER
1)	90	MUDDY WATER					40	60
2)								
3)								
4)								
5)								

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND , KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/12/06	FORMATION TESTED	K.C. DENNIS
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	4
STATE	KANSAS	REPORT NUMBER	14951
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1892
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	KEVIN WEBSTER
COMPANY REPRESENTATIVE	KEN LEBLANC		

EXTRA EQUIPMENT

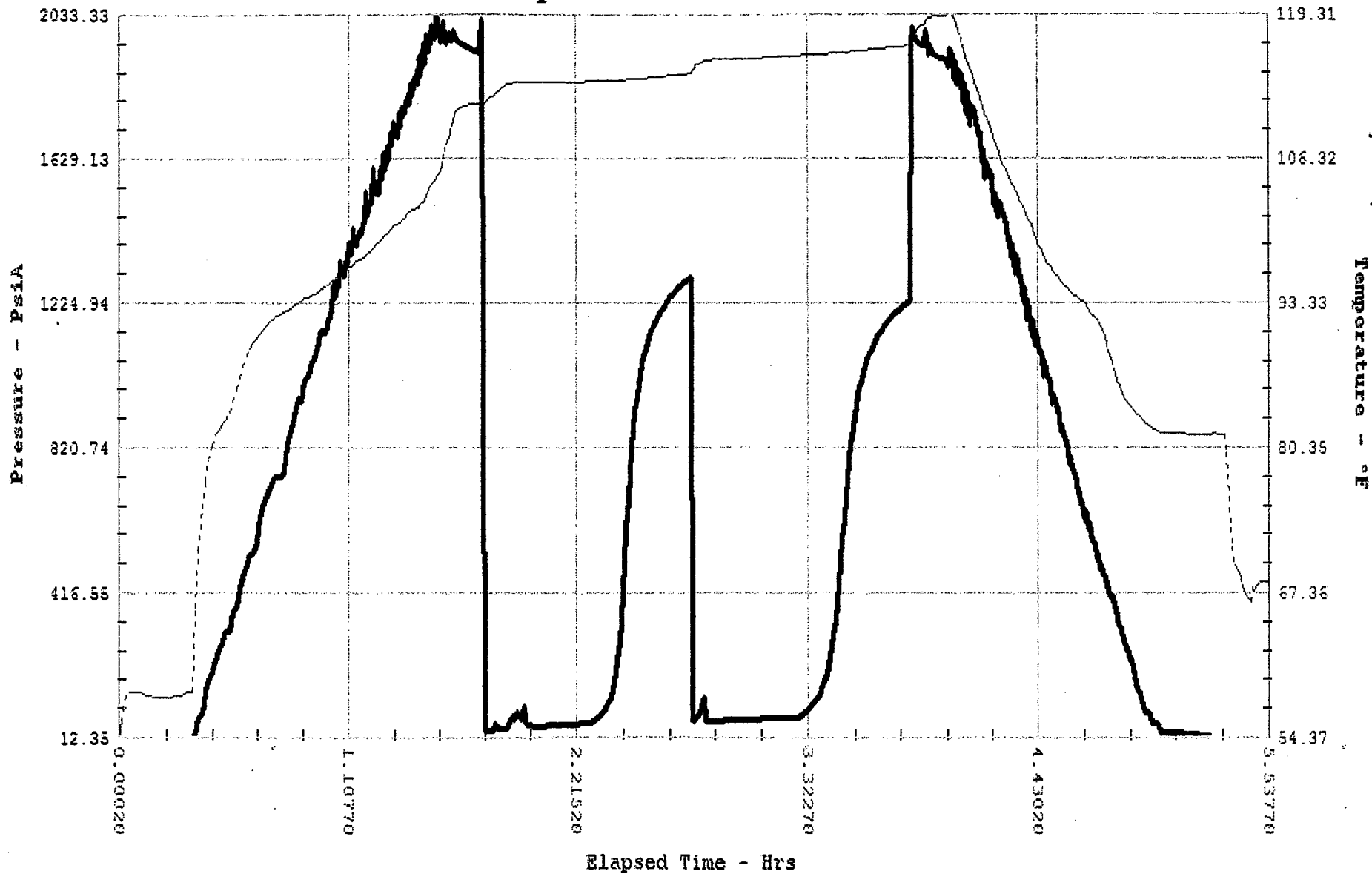
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	NO	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
MILES ROUND TRIP FROM			
TOP RECORDER DEPTH	4156	BOTTOM RECORDER DEPTH	4157
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE #5	DRILL COLLAR LENGTH	0
DRILL PIPE LENGTH	4134	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH	NONE	MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	55
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	11.2
		CHLORIDES-PITS	6,000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data

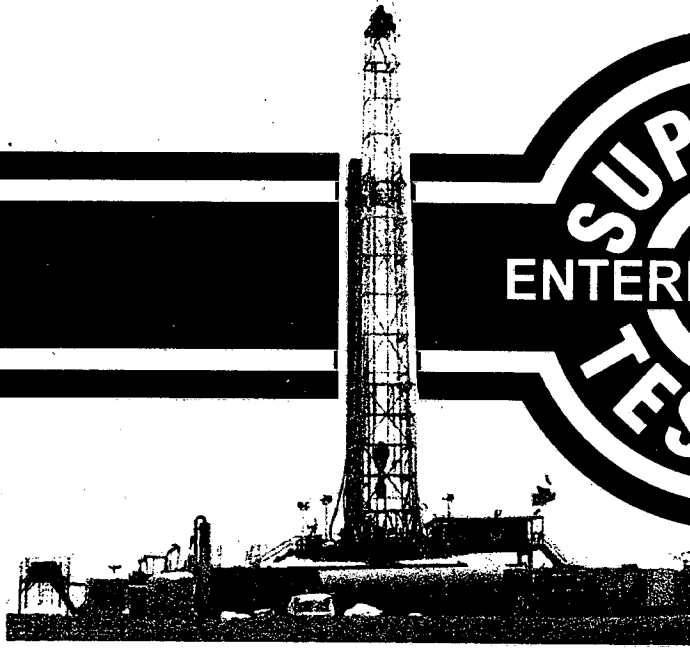


CMX INC.

GIBSON #1

10-30S-12W

10/12/06



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Formation Testing Service Report

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JAN 11 2007
CONFIDENTIAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 *KB 1892*

Date 10/11/06 Location 10-305-12W Elevation 1480 County Barber

Company CMX F.A.C. Number of Copies 5

Charts Mailed to 1651 N. Water Front ~~Barber~~ Hwy STE 150 WICHITA, KS 67206

Drilling Contractor Ducke #5

Length Drill Pipe 4048 I.D. Drill Pipe 3.8 Tool Joint Size 4.5

Length Weight Pipe --- I.D. Weight Pipe --- Tool Joint Size ---

Length Drill Collars --- I.D. Drill Collars --- Tool Joint Size ---

Top Packer Depth 4056 Bottom Packer Depth 4061 Number of Packers 2 Packer Size 6.75

TESTED FROM 4061 TO 4079 ANCHOR LENGTH 14' TOTAL DEPTH 4075 Hole Size 7 1/8

LEASE & WELL NO. Gibson #1 FORMATION TESTED Plum TEST NO. 3

Mud Weight 9.2 Viscosity 46 Water Loss 11.2 Chlorides - Pits 7000 D.S.T. 3000

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 1994 P.S.I. Final Hydrostatic Pressure (H) 1913 P.S.I.

Tool Open I.F.P. from 8:30 p.m. to 9:00 p.m. 30 min

Tool Closed I.C.I.P. from 9:00 p.m. to 9:30 p.m. 30 min

Tool Open F.F.P. from 9:30 p.m. to 10:00 p.m. 30 min

Tool Closed F.C.I.P. from 10:00 p.m. to 10:30 p.m. 30 min

Initial Blow weak surface blow

Final Blow weak surface blow died in 16 min

from [B]	<u>34</u>	P.S.I. to [C]	<u>38</u>	P.S.I.
[D]	<u>105</u>			P.S.I.
from [E]	<u>45</u>	P.S.I. to [F]	<u>94</u>	P.S.I.
[G]	<u>81</u>			P.S.I.

Total Feet Recovered _____ Gravity of Oil _____ Corrected

<u>20</u> Feet of <u>Drill mud</u>	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water
_____ Feet of _____	% Gas	% Oil	% Mud	% Water

Remarks _____

Extra Equipment - Jars _____ Safety Joint X Extra Packer _____ Straddle _____ Hook Wall _____

Top Recorder No. 91951 Clock No. Electronik Depth 4071 Cir. Sub _____ Sampler _____

Bottom Recorder No. 5463 Clock No. 47441 Depth 4072 Insurance none

Price of Job _____

Tool Operator Kre

Approved By _____

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No 14825

SUPERIOR TESTERS ENTERPRISES L.L.C.

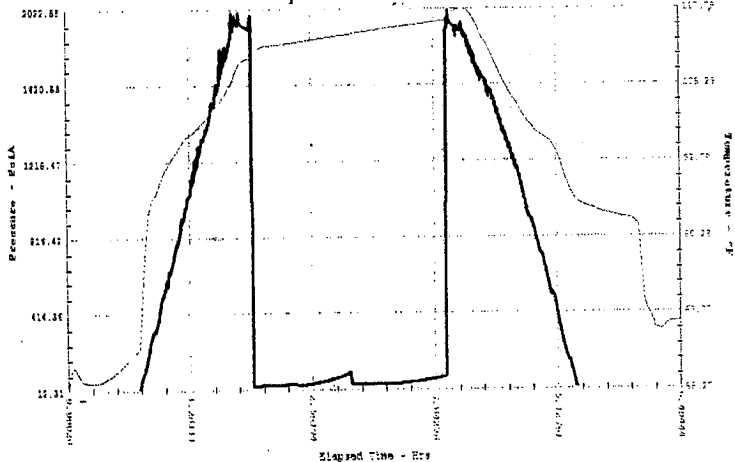
DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

1(800)792-6902

Company: **CMX INC.**
 Lease & Well No: **GIBSON #1**
 Test #: **3**
 Date: **10/11/06** SEC. **10** IWP. **30S**
 RGE. **12W**

Temperature / Pressure Data



- | | | |
|----------|------------------------------|------|
| 1 | Initial Hydrostatic Pressure | 1994 |
| 2 | Initial Flow Pressure | 34 |
| 3 | Final Initial Flow Pressure | 38 |
| 4 | Initial Shut-In Pressure | 105 |
| 5 | Initial Final Flow Pressure | 45 |
| 6 | Final Flow Pressure | 44 |
| 7 | Final Shut-In Pressure | 81 |
| 8 | Final Hydrostatic Pressure | 1913 |

Maximum Temperature **116**

GENERAL INFORMATION

COMPANY NAME CMX INC.	LEASE AND WELL NUMBER GIBSON
TEST DATE 10/11/06	FORMATION TESTED DRUM
SECTION-TOWN-RANGE 10-30S-12W	DRILL STEM TEST NUMBER 3
STATE KANSAS	REPORT NUMBER 14825
COUNTY BARBER	ELEVATION KELLY BUSHINGS 1892
ELEVATION GROUND LEVEL 1880	TESTING ENGINEER KEVIN WEBSTER
COMPANY REPRESENTATIVE KEN LEBLANC	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4061	TOP PACKER DEPTH 4056
TEST INTERVAL (to) 4075	BOTTOM PACKER DEPTH 4061
ANCHOR LENGTH 14	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 4075	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 8:30	TOOL OPEN (from) 9:30	
INITIAL OPEN TOOL OPEN (to) 9:00	FINAL OPEN TOOL OPEN (to) 10:00	
DURATION (min.) 30	DURATION (min.) 30	
TOOL CLOSED (from) 9:00	TOOL CLOSED (from) 10:00	
INITIAL SHUT-IN TOOL CLOSED (to) 9:30	FINAL SHUT-IN TOOL CLOSED (to) 10:30	
DURATION (min.) 30	DURATION (min.) 30	

INITIAL FLOW

WEAK SURFACE BLOW

FINAL FLOW

WEAK SURFACE BLOW DIED IN 16 MIN

RESISTIVITY AT DEGREES CHLORIDES

FEET OF Recovery	RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 20	DRILL MUD			100	
2)					
3)					
4)					
5)					

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON
TEST DATE	10/11/06	FORMATION TESTED	DRUM
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	3
STATE	KANSAS	REPORT NUMBER	14825
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1892
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	KEVIN WEBSTER
COMPANY REPRESENTATIVE	KEN LEBLANC		

EXTRA EQUIPMENT

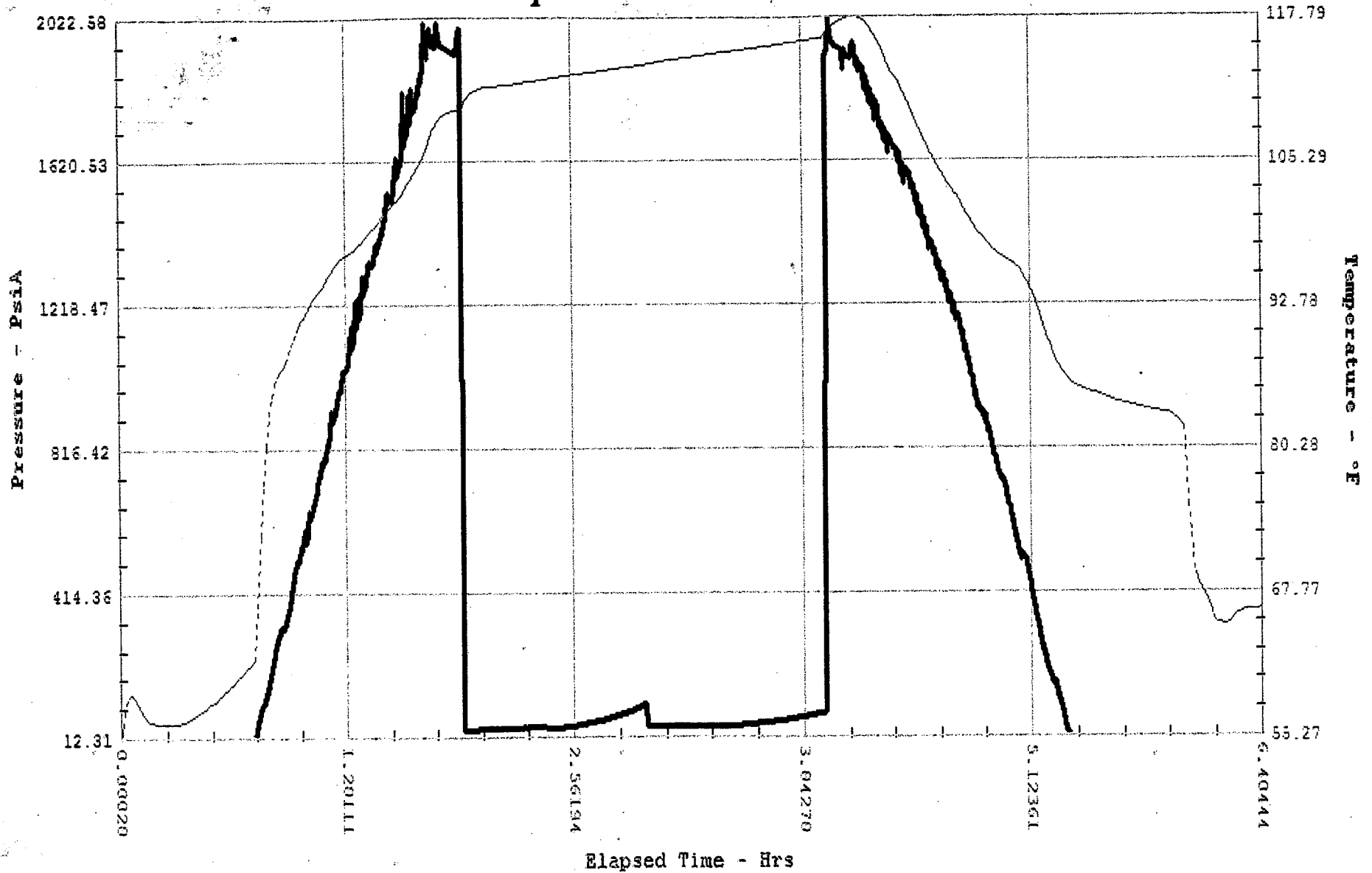
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	Y	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	Y	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
TOP RECORDER DEPTH	4071	BOTTOM RECORDER DEPTH	4072
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE #5	DRILL COLLAR LENGTH	0
DRILL PIPE LENGTH	4048	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH	NONE	MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	46
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	11.2
		CHLORIDES-PITS	3,000
		CHLORIDES-DST	3000

COMMENTS

Temperature / Pressure Data

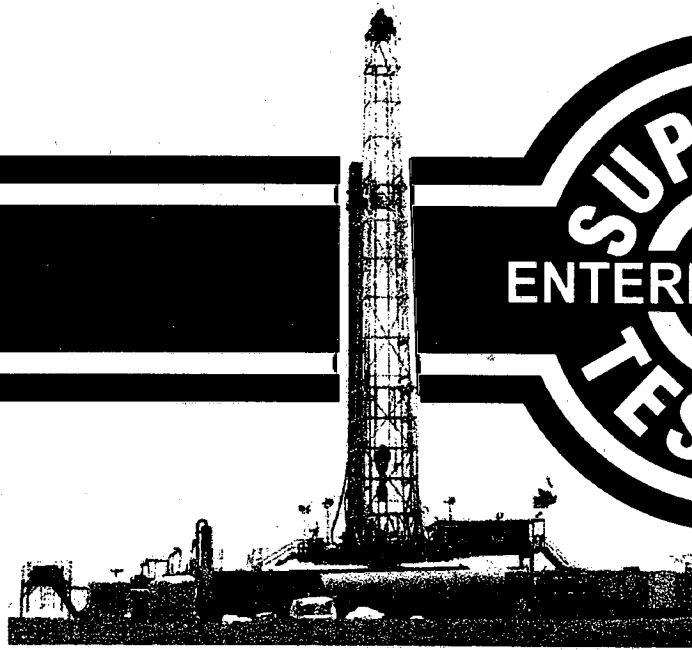


CMX INC.

GIBSON #1

10-30S-12W

10/11/06



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Formation Testing Service Report

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JAN 11 2007
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Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10-8-2000 Location N/E-N/E-N/E 10-305-12W Elevation 1834 County BARBER

Company CMX INC Number of Copies 5

Charts Mailed to 11051 Waterfront Fairway Suite 100 Wichita KS 67205

Drilling Contractor DUKE DRILLING Rig #5

Length Drill Pipe 2717 I.D. Drill Pipe 3.8 Tool Joint Size 4 1/2 X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 2733 Bottom Packer Depth 2738 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 2738 TO 2790 ANCHOR LENGTH 52 TOTAL DEPTH 2790 Hole Size 7 7/8

LEASE & WELL NO. Gibson #1 FORMATION TESTED INDIAN CAVE TEST NO. 2

Mud Weight 9.2 Viscosity 31 Water Loss N/A Chlorides - Pits 31000 D.S.T. 34000

Maximum Temp. 97 °F Initial Hydrostatic Pressure (A) 1374 P.S.I. Final Hydrostatic Pressure (H) 1363 P.S.I.

Tool Open I.F.P. from 6:10 p.m. to 6:40 p.m. 30 min

Tool Closed I.C.I.P. from 6:40 p.m. to 7:10 p.m. 30 min

Tool Open F.F.P. from 7:10 p.m. to 7:40 p.m. 30 min

Tool Closed F.C.I.P. from 7:40 p.m. to 8:10 p.m. 30 min

from [B] <u>56</u> P.S.I. to [C] <u>56</u> P.S.I.
[D] <u>373</u> P.S.I.
from [E] <u>53</u> P.S.I. to [F] <u>55</u> P.S.I.
[G] <u>487</u> P.S.I.

Initial Blow WEAK SURFACE BLOW TO BOTTOM OF 5 GAL BUCKET IN 20 minutes

Final Blow WEAK FLOW BLOW TO BOTTOM OF 5 GAL BUCKET ^{IN 1 MINUTE} DIED OFF

Total Feet Recovered 20 Gravity of Oil _____ Corrected

20 Feet of MUD NO SHOWS OR ODOR OF GAS % Gas 0 % Oil 45 % Mud 55 % Water

Feet of CHLORIDES 34000 % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars NO Safety Joint YES Extra Packer NO Straddle NO Hook Wall NO

Top Recorder No. 91951 Clock No. ELECTRONIC Depth 2786 Cir. Sub NO Sampler NO

Bottom Recorder No. 5463 Clock No. 47441 Depth 2787 Insurance NONE

Price of Job _____

Tool Operator Frank Zomara

Approved By _____

NO 14824

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

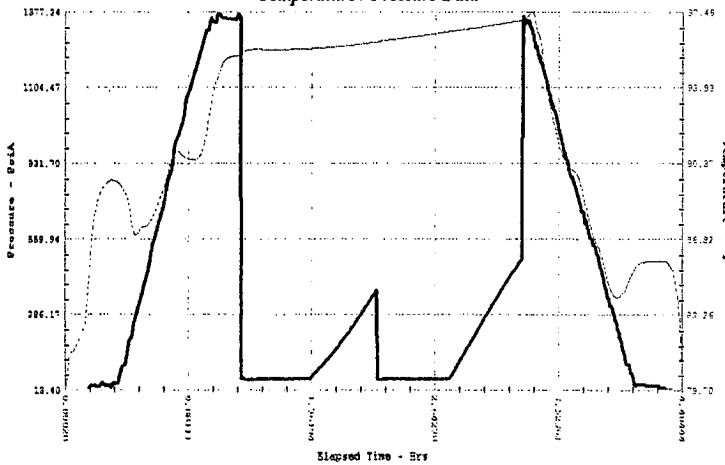
1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: **CMX INC**
 Lease & Well No: **GIBSON #1**
 Test #: **#2**
 Date: **10-8-2006**
 SEC. **10 TWP. 30S**
 RGE. **12W**

Temperature / Pressure Data



- 1 Initial Hydrostatic Pressure 1374
- 2 Initial Flow Pressure 56
- 3 Final Initial Flow Pressure 56
- 4 Initial Shut-In Pressure 373
- 5 Initial Final Flow Pressure 53
- 6 Final Flow Pressure 55
- 7 Final Shut-In Pressure 487
- 8 Final Hydrostatic Pressure 1363

Maximum Temperature 97

GENERAL INFORMATION

COMPANY NAME CMX INC	LEASE AND WELL NUMBER GIBSON #1
TEST DATE 10/8/06	FORMATION TESTED INDIAN CAVE
SECTION-TOWN-RANGE 10-30S-12W	DRILL STEM TEST NUMBER #2
STATE KANSAS	REPORT NUMBER 14824
COUNTY BARBER	ELEVATION KELLY BUSHINGS 1847
ELEVATION GROUND LEVEL 1836	TESTING ENGINEER FRANK ZAMARRIPA
COMPANY REPRESENTATIVE KEN LeBLANC	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 2738	TOP PACKER DEPTH 2733
TEST INTERVAL (to) 2790	BOTTOM PACKER DEPTH 2738
ANCHOR LENGTH 52	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 2790	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 6:10	TOOL OPEN (from) 7:10
INITIAL OPEN TOOL OPEN (to) 6:40	FINAL OPEN TOOL OPEN (to) 7:40
DURATION (min.) 30	DURATION (min.) 30
TOOL CLOSED (from) 6:40	TOOL CLOSED (from) 7:40
INITIAL SHUT-IN TOOL CLOSED (to) 7:10	FINAL SHUT-IN TOOL CLOSED (to) 8:10
DURATION (min.) 30	DURATION (min.) 30

INITIAL FLOW WEAK SURFACE BLOW TO BOTTOM OF 5 GAL. BUCKET IN 20 MINUTES

FINAL FLOW FAIR SURFACE BLOW TO BOTTOM OF 5 GAL. BUCKET IN 1 MINUTE AND DIED OFF

RESISTIVITY AT DEGREES CHLORIDES

FEET OF	RECOVERY	DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 20		DRILLING MUD THERE WAS NO SHOW OR ODOR OF GAS				
2)						
3)						
4)						
5)						

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/8/06	FORMATION TESTED	INDIAN CAVE
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	#2
STATE	KANSAS	REPORT NUMBER	14824
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1847
ELEVATION GROUND LEVEL	1836	TESTING ENGINEER	FRANK ZAMARRIPA
COMPANY REPRESENTATIVE	KEN LeBLANC		

EXTRA EQUIPMENT

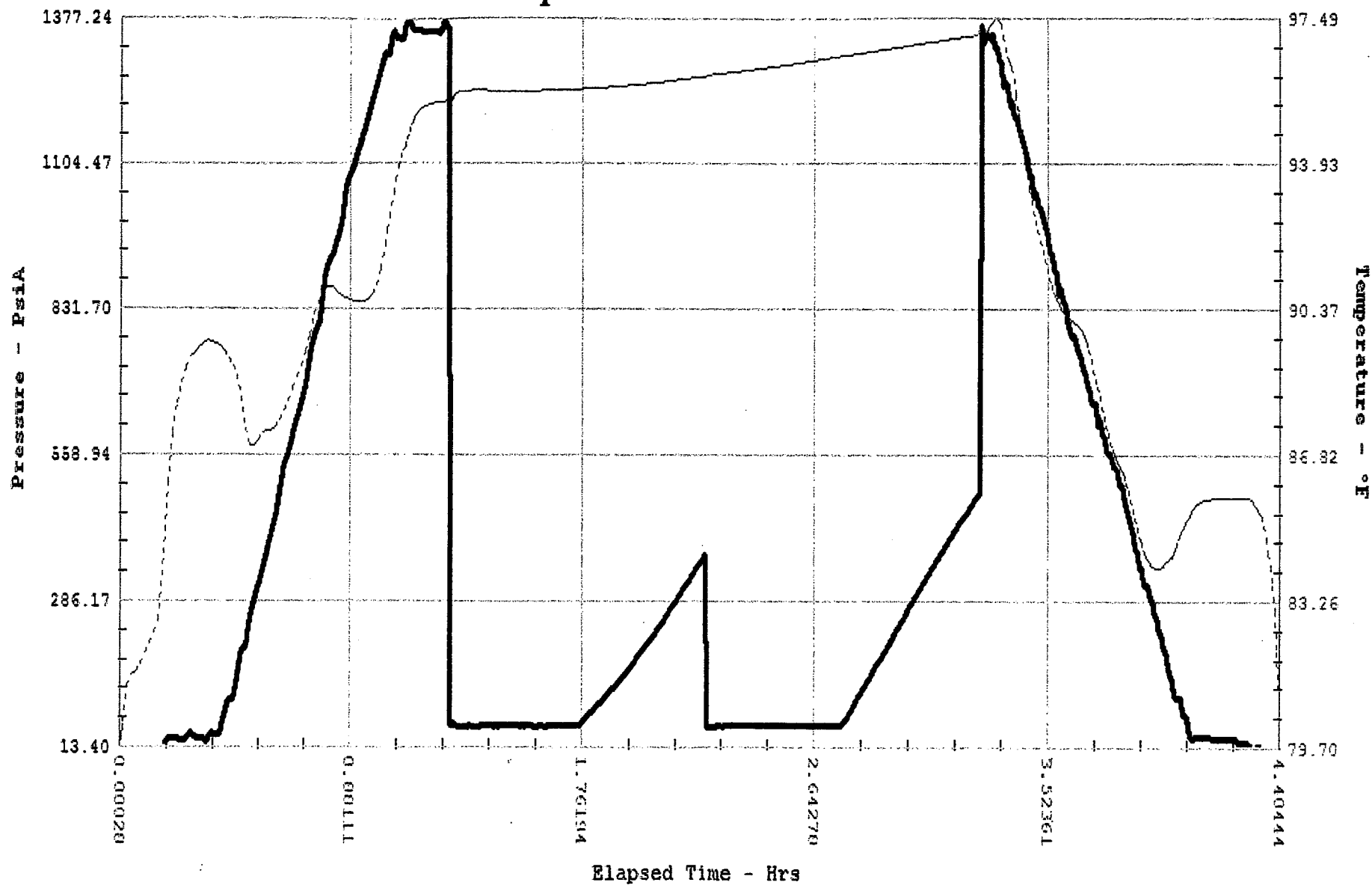
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
	150 MILES ROUND TRIP FROM	SAMPLER	NO
	GREAT BEND		
TOP RECORDER DEPTH	2786	BOTTOM RECORDER DEPTH	2787
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING RIG #5	DRILL COLLAR LENGTH	NONE
DRILL PIPE LENGTH	2717	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH	NONE	MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	31
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	N/A
		CHLORIDES-PITS	31,000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data



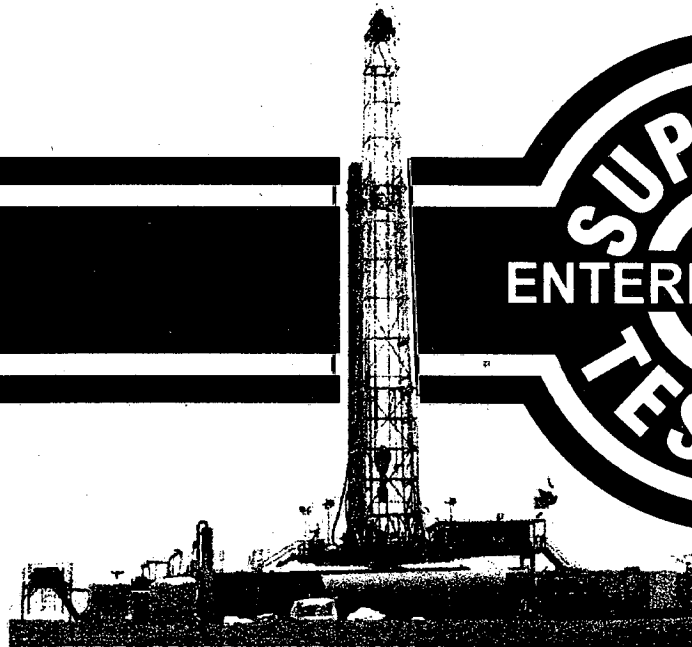
CMX INC

10-30S-12W

GIBSON #1

10-8-2006

DST #2 INDIAN CAVE



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Formation Testing Service Report

KCC

JAN 11 2007

CONFIDENTIAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10-07-2006 Location N¹/₂-N¹/₂-N¹/₂ 10-30-12^W Elevation 1836^{KL} County Barber

Company CMX Inc. Number of Copies 5

Charts Mailed to 1651 Waterfront Fairway Suite 150 Wichita Kansas 67206

Drilling Contractor Duke Drilling 2045

Length Drill Pipe 2333 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 2369 Bottom Packer Depth 2374 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 2374 TO 2440 ANCHOR LENGTH 66 TOTAL DEPTH 2440 Hole Size 7 7/8"

LEASE & WELL NO. Gibson #1 FORMATION TESTED Council Grove TEST NO. 1

Mud Weight N/A Viscosity N/A Water Loss N/A Chlorides - Pits 4A D.S.T. 52000

Maximum Temp. 93 °F Initial Hydrostatic Pressure (A) 1040 P.S.I. Final Hydrostatic Pressure (H) 1183 P.S.I.

Tool Open I.F.P. from 6:05 p.m. to 6:10 p.m. 5 min

Tool Closed I.C.I.P. from 6:10 p.m. to 7:25 p.m. 75 min

Tool Open F.F.P. from 7:25 p.m. to 8:10 p.m. 45 min

Tool Closed F.C.I.P. from 8:10 p.m. to 9:10 p.m. 60 min

from [B]	<u>819</u> P.S.I. to [C]	<u>710</u> P.S.I.
[D]	<u>1040</u>	P.S.I.
from [E]	<u>846</u> P.S.I. to [F]	<u>868</u> P.S.I.
[G]	<u>1008</u>	P.S.I.

Initial Blow Strong Blow with Gas to Surface in 7 minutes

Final Blow Strong Blow with gas to surface see gas flow report

Total Feet Recovered 840 Gravity of Oil _____ Corrected

840 Feet of Gassy Muddy water - chlorides 52000 20% Gas % Gas _____ % Oil 25 % Mud 55 % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars yes Safety Joint yes Extra Packer none Straddle none Hook Wall above

Top Recorder No. 91951 Clock No. Electrovis Depth 22936 Cir. Sub 0 Sampler above

Bottom Recorder No. 5463 Clock No. 42441 Depth 2437 Insurance none

Price of Job _____

Tool Operator Steve Judy

Approved By _____

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№ 14823

SUPERIOR TESTERS ENTERPRISES L.L.C.

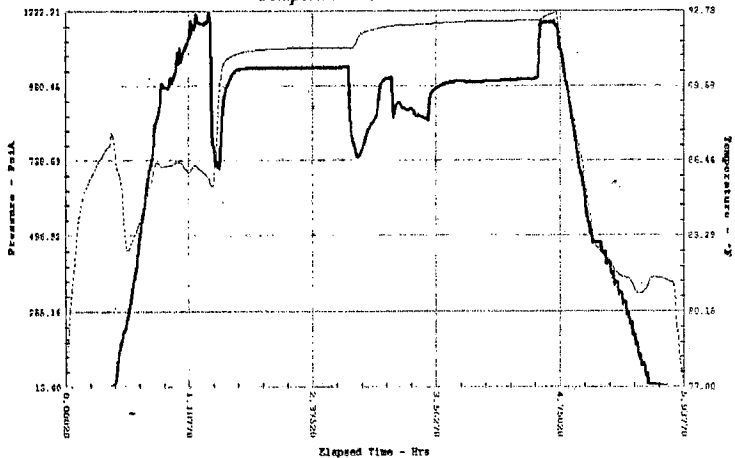
1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: **CMX INC.**
 Lease & Well No: **GIBSON # 1**
 Test #: **1** Date: **10-07-2006** SEC. **10** TWP. **30S RGE. 12W**

Temperature / Pressure Data



- 1 Initial Hydrostatic Pressure 1187
- 2 Initial Flow Pressure 819
- 3 Final Initial Flow Pressure 710
- 4 Initial Shut-In Pressure 1040
- 5 Initial Final Flow Pressure 846
- 6 Final Flow Pressure 868
- 7 Final Shut-In Pressure 1008
- 8 Final Hydrostatic Pressure 1183

Maximum Temperature 93

GENERAL INFORMATION

COMPANY NAME **CMX INC.**

TEST DATE **10/7/06**

SECTION-TOWN-RANGE **10-30S-12W**

STATE **KANSAS**

COUNTY **BARBER**

ELEVATION GROUND LEVEL **1836**

COMPANY REPRESENTATIVE **KEN LABLANC**

LEASE AND WELL NUMBER **GIBSON #1**

FORMATION TESTED **COUNCIL GROVE**

DRILL STEM TEST NUMBER **1**

REPORT NUMBER **14823**

ELEVATION KELLY BUSHINGS **1847**

TESTING ENGINEER

TOOL SETTING INFORMATION

TEST INTERVAL (From) **2374**

TEST INTERVAL (to) **2440**

ANCHOR LENGTH **66**

TOTAL DEPTH (ft) **2440**

TOP PACKER DEPTH **2369**

BOTTOM PACKER DEPTH **2374**

NUMBER OF PACKERS **2**

PACKER SIZE **6 3/4**

HOLE SIZE **7 7/8**

FLOW TIMES

TOOL OPEN (from) **6:05**

INITIAL OPEN TOOL OPEN (to) **6:10**

DURATION (min.) **5**

TOOL CLOSED (from) **6:10**

INITIAL SHUT-IN TOOL CLOSED (to) **7:25**

DURATION (min.) **75**

TOOL OPEN (from) **7:25**

FINAL OPEN TOOL OPEN (to) **8:10**

DURATION (min.) **45**

TOOL CLOSED (from) **8:10**

FINAL SHUT-IN TOOL CLOSED (to) **9:10**

DURATION (min.) **60**

INITIAL FLOW **STRONG BLOW WITH GAS TO SURFACE IN 4 MINUTES**

DID GET A WEAK BLOW BACK ON THE SHUT-IN

FINAL FLOW **STRONG BLOW -SEE GAS FLOW REPORT**

DID GET A WEAK BLOW BACK ON THE SHUT-IN

		RESISTIVITY	AT	DEGREES	CHLORIDES			
FEET OF	RECOVERY	RECOVERY DESCRIPTION			%	%	%	%
Recovery					GAS	OIL	MUD	WATER
1)	840	GASSY MUDDY WATER-CHLORIDES 52000			20		25	55
2)								
3)								
4)								

SUPERIOR TESTERS ENTERPRISES L.L.C.
DRILL STEM TEST REPORT
GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	CMX INC.	LEASE AND WELL NUMBER	GIBSON #1
TEST DATE	10/7/06	FORMATION TESTED	COUNCIL GROVE
SECTION-TOWN-RANGE	10-30S-12W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	14823
COUNTY	BARBER	ELEVATION KELLY BUSHINGS	1847
ELEVATION GROUND LEVEL	1836	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	KEN LABLANC		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	75 MILES ROUND TRIP FROM		
	GREAT BEND		
TOP RECORDER DEPTH	2436	BOTTOM RECORDER DEPTH	2437
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING RIG # 5	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	2353	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
		MUD WEIGHT #/GAL	N/A
WEIGHT PIPE LENGTH	NONE	VISCOSITY	N/A
WEIGHT PIPE I.D.	2.25	WATER LOSS	N/A
TOOL JOINT SIZE	4 1/2 X.H.	CHLORIDES-PITS	N/A
		CHLORIDES-DST	52000

COMMENTS

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE.....	KANSAS	Test Date	1/0/1900
COUNTY.....	BARBER	Sec Town Range	10-30S-12W
FIELD.....		Report Number	14823

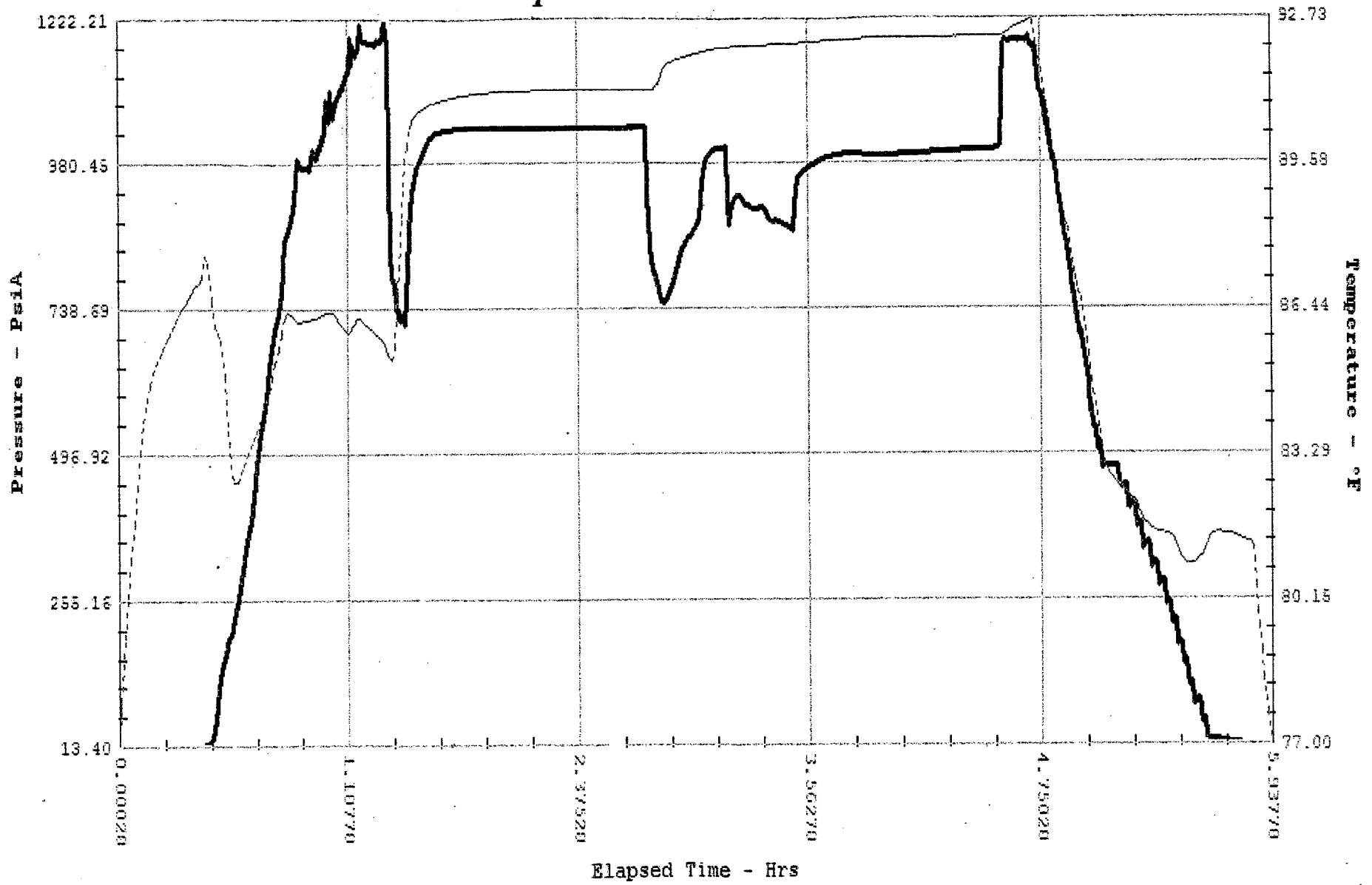
Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OOPENED AT 6::05 WITH GAS TO SURFACE IN 4 MINUTES AT 6:09	6:10	10	16			1 1/2	278.000

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT 8:10 GAS READINGS FLUXUATED FROM 28,300 TO 241000 WITH MUD THEN WATER TO SURFACE IN 15 MINUTES GAS DID BURN							

Temperature / Pressure Data



CMX INC

GIBSON # 1

10-30S-12W

10-07-2006

DST # 1 COUNCIL GROVE