

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA

KCC

JAN 24 2007

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Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892

Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-21-06</u>	<u>12-02-06</u>	<u>12-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,252 0000

County: Graham

APP NW SE SW Sec. 6 Twp. 8 S. R. 21 East West

1260 FSL feet from S / N (circle one) Line of Section

1800 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KENYON Well #: 1-6

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2100' Kelly Bushing: 2105'

Total Depth: 3772' Plug Back Total Depth: 3759'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1712 Feet

If Alternate II completion, cement circulated from 1712

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan SWD NH 9-16-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 1-24-07

Subscribed and sworn to before me this 24 day of January

2007

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Slide Two

JAN 24 2007

Operator Name: American Warrior, Inc.

Lease Name: KENYON

Well #: 1-6

Sec. 6 Twp. 8 S. R. 21

East West

County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1702	+409
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1732	+379
List All E. Logs Run:		Topeka		
		Heebner	3294	-1183
		Toronto	3315	-1204
		LKC	3329	-1218
		BKC	3529	-1418
		Arbuckle	3683	-1572

Gamma Ray/Neutron Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	210'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14#	3762'	EA2	175 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3729'	3729'		
Date of First, Resumerd Production, SWD or Enh.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 11328
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, KS</u>	WELL/PROJECT NO. <u>#1-6</u>	LEASE <u>Kenyon</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>12-11-06</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>SWD</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Tools Part Cellar</u>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>100</u>		<u>1</u>			MILEAGE <u>Pickup #908</u>	<u>50</u>	<u>mi</u>			<u>1.50</u>	<u>750.00</u>
<u>105</u>		<u>1</u>			<u>Part Cellar Tool Rental w/ man</u>	<u>1</u>	<u>ea</u>			<u>400.00</u>	<u>400.00</u>

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 JAN 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS By Nick Korbe

x Joe Smith

DATE SIGNED 12-11-06 TIME SIGNED 1140 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>475.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Graham TAX 5.55%</u>	<u>23.20</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>497.20</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL _____

Thank You!



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 11327
 PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. # <i>1-6</i>	LEASE <i>Kenyon</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>12-11-06</i>	OWNER <i>Sgmc</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>SWD</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			MILEAGE # <i>103</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200.00</i>	
<i>578</i>		<i>1</i>			Pump charge (Port Collar)	<i>1</i>	<i>ca</i>	<i>1712'</i>		<i>1250.00</i>	<i>1250.00</i>	
<i>288</i>		<i>1</i>			Sand ^{20/40} Brady	<i>2</i>	<i>sk</i>			<i>25.00</i>	<i>50.00</i>	
<i>330</i>		<i>2</i>			<i>SMD</i>	<i>150</i>	<i>sk</i>			<i>13.50</i>	<i>2025.00</i>	
<i>276</i>		<i>2</i>			<i>Flocle</i>	<i>38</i>	<i>#</i>			<i>1.25</i>	<i>47.50</i>	
<i>581</i>		<i>2</i>			Cement Service Charge	<i>200</i>	<i>sk</i>			<i>1.10</i>	<i>220.00</i>	
<i>583</i>		<i>2</i>			Drayage	<i>489.75</i>	<i>T/M</i>			<i>1.00</i>	<i>489.75</i>	

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 By *Nick Korbe*

x *Joe Smith*
 DATE SIGNED *12-11-06* TIME SIGNED *7:40*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4282.25</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>117.80</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>4400.05</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-11-06 PAGE NO. 7

CUSTOMER American Warrior, Inc. WELL NO. #1-6 LEASE Kenyon JOB TYPE Cement Port Collar TICKET NO. 11327

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							onloc setup Trks
								2 3/8" x 5 1/2" x 1712' P.C. spot sand @ 1870'
	0900	2	2			0		Fluid 120g from surface spot sand w 2 bbl water wait 20 min for sand to fall
	0935	2.5	0					locate P.C. & load hole
			26				1000	Test Csg
	0950	2.5	4			150		Open P.C. Take in grate
	0955	4	0			300		start cement 150 sks SMD
	1012	4	65			200		Raise weight
	1013	3	70			200		End Cement / start Displacement
	1015		6					Cement Displaced close P.C.
	1030						900	Test Csg
								Run 3 JTS
	1030	3	0			200		Reverse out
	1035		15					Hole clean
								Run down to Plug
	1110	3	0					Circulate Sand off Plug
	1120		28					Hole Clean

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WICHITA, KS

Thank you
Nick, Josh & Jeff



CHARGE TO: *American Western*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 10788

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>HAYS</i>	WELL/PROJECT NO. <i>1-6</i>	LEASE <i>Kenyon</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>12-02-06</i>	OWNER
2. <i>Ness</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Berantz 6</i>	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>Berantz, 3/4 W. NW. into</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Longstring</i>	WELL PERMIT NO. <i>15-065-23252</i>	WELL LOCATION <i>SB, T8, R21W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #105	70	mi	4.00		280.00
578		1			Pump Service	1	hr	1250.00		1250.00
221		1			Liquid NGL	2	scf	26.00		52.00
281		1			Mud Flush	500	scf	.75		375.00
290		1			D-Air	1	scf	32.00		32.00
402		1			Controlizer	8	cc	80.00	5 1/2 in	640.00
403		1			Com. Prod. Mat	3	cc	280.00	5 1/2 in	840.00
404		1			Port Collar	1	cc	2300.00	5 1/2 in	2300.00
406		1			Lock h Down Plug Buffer	1	cc	235.00	5 1/2 in	235.00
407		1			Insert Floet Shoe	1	cc	310.00	5 1/2 in	310.00

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 1704 PM

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED *12-02-06* TIME SIGNED *0800* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	2314.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	3542.41
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub Total	9,862.41
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	416.36
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,278.77
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Dave G* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-22-06 PAGE NO. 7

CUSTOMER *AWI* WELL NO. *1-6* LEASE *Monyon* JOB TYPE *Longstring* TICKET NO. *10788*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ONLOCATION. DISCUSS JOB 17554S, EA-2 1/4" FI. CMT T03772, Set @ 3771, Test at 3754. SJ 17.57 5 1/2 H/csc. Per to well cron top # 49, 1704 FT Cont. 1.2.4.6.8.10, 47.50, Products 2.6.48
	0900							To on location - Sit up
	0925							St. CS6, & Flect EQU
	1100							TAG Bottom - 10 FT ABOVE KB
	1105							Drop Ball
	1110							Hookup
	1115							Backline
	1200		3		✓			Plug Pot Hole
	1205	50	0		✓		100	St. Mud Flush
			12		✓			St. HCl Flush
			32		-			end Flushes
		50	0		✓		150	St. CMT
			43		-			end CMT
								Drop Plug - Washout Pumping Lines
	1220	6.0	0		✓		100	St. Disp.
			65		-		300	
			75		-		450	
			80		-		600	
		6.0	85		-		600	
	1245	4.0	915		-		1500	Lead Plug Release
								Washup
								Redup
								Tickets
	1300							Job Complete

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Thank You!
Dave, Blake, Sam

ALLIED CEMENTING CO., INC.

33432

Fe

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russel

DATE <u>11-21-06</u>	SEC. <u>6</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>KENYON</u>	WELL# <u>1-6</u>	LOCATION <u>Bogue LN 340 1/2 N W 1/4 T20</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Berentz Day
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 210'
 CASING SIZE 8 5/8 23 1/8 DEPTH 210'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 / BBL

OWNER _____
 CEMENT AMOUNT ORDERED 150 SK Com
3% CC
2% GEL
 COMMON 150 @ 1065 1597 50
 POZMIX _____ @ _____
 GEL 3 @ 1665 4995
 CHLORIDE 5 @ 4660 23300
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 398 HELPER GARY
 BULK TRUCK # 345 DRIVER Doug
 BULK TRUCK # _____ DRIVER _____

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HANDLING 158 @ 190 30020
 MILEAGE 94 / SK / mile 424.20

REMARKS:

TOTAL 3104.95

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 815 00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 6 00 390 00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1205 00

PLUG & FLOAT EQUIPMENT

_____ @ _____
Surf Plug @ 60 00
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 60 00

CHARGE TO: AMERICAN WARRIOR
 STREET _____
 CITY _____ STATE _____ ZIP _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

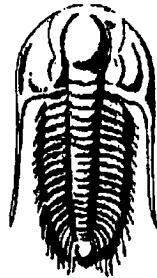
SIGNATURE Steve S

Steve Shim Rig 6
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

THANKS

Cement Circulated



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

6 8 21 Graham KS

Kenyon # 1-6

Start Date: 2006.11.28 @ 11:17:51

End Date: 2006.11.28 @ 19:24:51

Job Ticket #: 25225 DST #: 1

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WICHITA, KS**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

Kenyon # 1-6

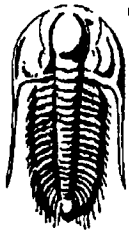
6 8 21 Graham KS

DST # 1

C-D

LKC

2006.11.28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25225 **DST#: 1**
Test Start: 2006.11.28 @ 11:17:51

GENERAL INFORMATION:

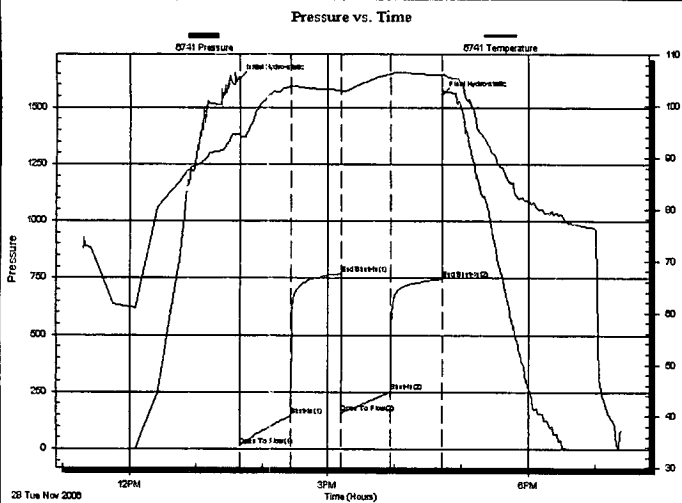
Formation: **C-D LKC**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 13:39:41
Time Test Ended: 19:24:51
Interval: **3315.00 ft (KB) To 3360.00 ft (KB) (TVD)**
Total Depth: **3360.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2105.00 ft (KB)**
2100.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: **252.88 psig @ 3318.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.11.28** End Date: **2006.11.28** Last Calib.: **2006.11.28**
Start Time: **11:17:53** End Time: **19:24:51** Time On Btm: **2006.11.28 @ 13:39:31**
Time Off Btm: **2006.11.28 @ 16:43:06**

TEST COMMENT: IF Strong BB in 22 min
FF Weak building to 10 " fair blow



PRESSURE SUMMARY

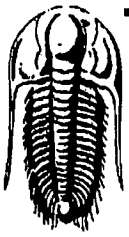
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1627.30	94.45	Initial Hydro-static
1	14.93	94.01	Open To Flow (1)
47	144.09	103.72	Shut-In(1)
93	767.40	103.10	End Shut-In(1)
93	156.86	102.89	Open To Flow (2)
137	252.88	106.14	Shut-In(2)
184	746.12	105.96	End Shut-In(2)
184	1554.42	106.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	Wtr	2.39
248.00	Mdy Wtr 40%M 60%W	3.48
120.00	DM	1.68

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25225 **DST#: 1**
Test Start: 2006.11.28 @ 11:17:51

Tool Information

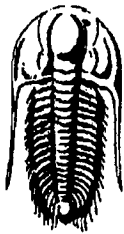
Drill Pipe:	Length: 3283.00 ft	Diameter: 3.80 inches	Volume: 46.05 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	46.20 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3315.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

KCC
JAN 24 2007
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3295.00	
Shut In Tool	5.00			3300.00	
Hydraulic tool	5.00			3305.00	
Packer	5.00			3310.00	21.00 Bottom Of Top Packer
Packer	5.00			3315.00	
Stubb	1.00			3316.00	
Perforations	1.00			3317.00	
Change Over Sub	1.00			3318.00	
Recorder	0.00	6741	Inside	3318.00	
Drill Pipe	32.00			3350.00	
Change Over Sub	1.00			3351.00	
Recorder	0.00	13254	Outside	3351.00	
Perforations	6.00			3357.00	
Bullnose	3.00			3360.00	45.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Kenyon # 1-6

Box 399
Garden City KS 67846

6 8 21 Graham KS

Job Ticket: 25225 **DST#: 1**

ATTN: Cecil O'Brate

Test Start: 2006.11.28 @ 11:17:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

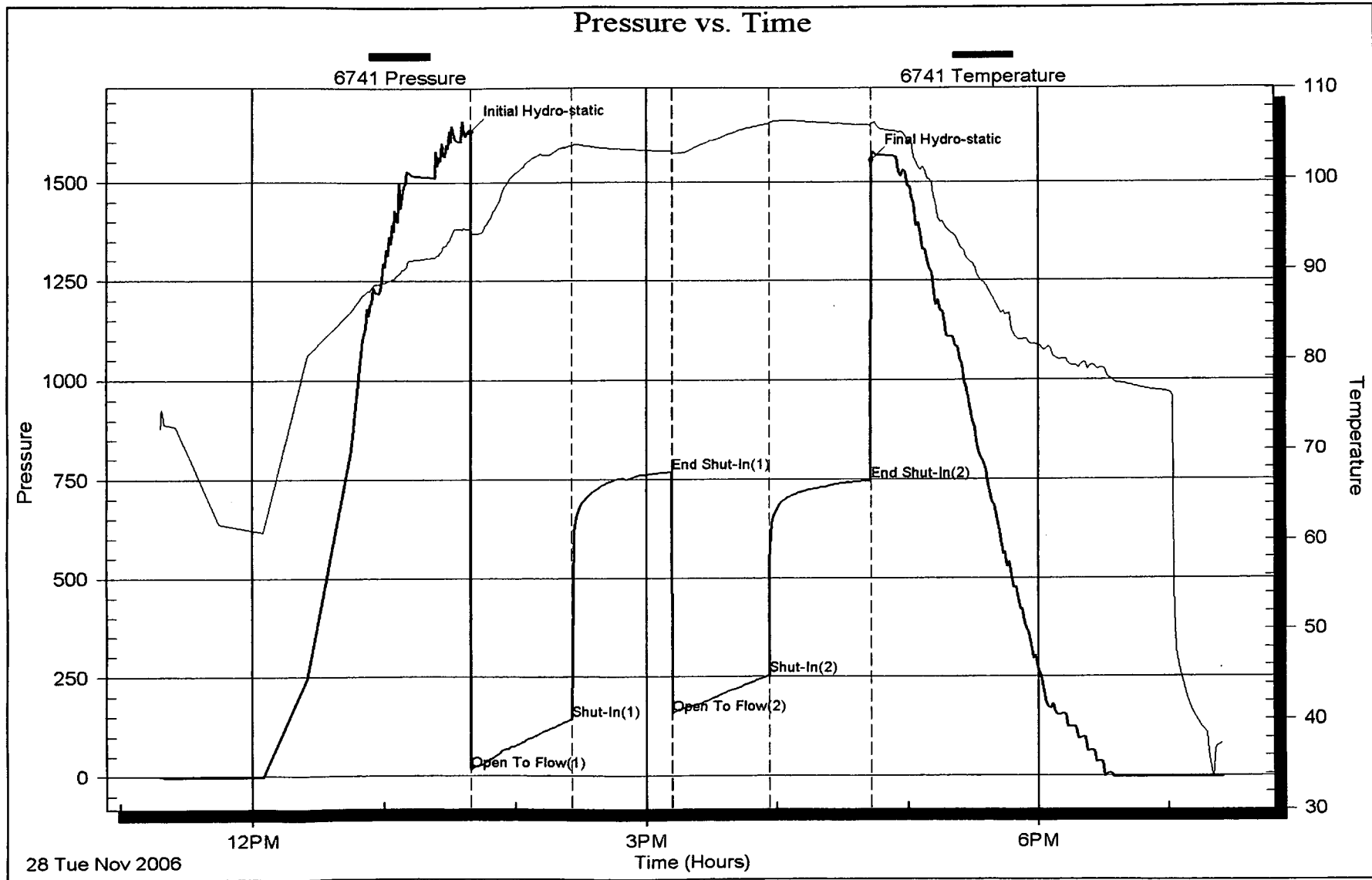
Length ft	Description	Volume bbl
190.00	Wtr	2.392
248.00	Mdy Wtr 40%M 60%W	3.479
120.00	DM	1.683

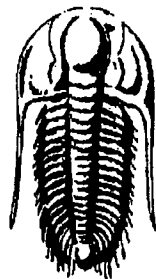
Total Length: 558.00 ft Total Volume: 7.554 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .12 @ 78 = 55000ppm





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

6 8 21 Graham KS

Kenyon # 1-6

Start Date: 2006.11.29 @ 08:42:56

End Date: 2006.11.29 @ 16:07:11

Job Ticket #: 25926 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

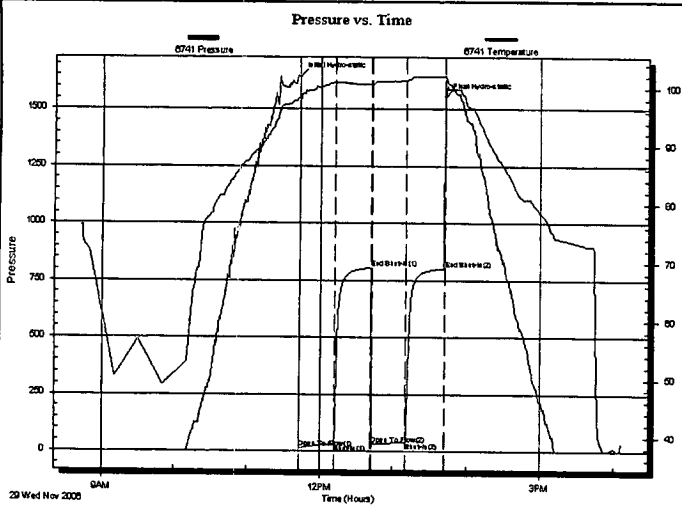
Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25926 **DST#: 2**
Test Start: 2006.11.29 @ 08:42:56

GENERAL INFORMATION:

Formation: **E-F**
Deviated: **No Whipstock** **ft (KB)**
Time Tool Opened: **11:43:26**
Time Test Ended: **16:07:11**
Interval: **3355.00 ft (KB) To 3383.00 ft (KB) (TVD)**
Total Depth: **3383.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2105.00 ft (KB)**
2100.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6741 **Inside**
Press@RunDepth: **39.95 psig @ 3356.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.11.29** End Date: **2006.11.29** Last Calib.: **2006.11.29**
Start Time: **08:42:58** End Time: **16:07:11** Time On Btm: **2006.11.29 @ 11:43:11**
Time Off Btm: **2006.11.29 @ 13:42:26**

TEST COMMENT: IF Weak building to 3/4 "
FF Weak steady surface blow



PRESSURE SUMMARY

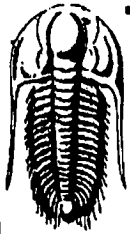
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1641.57	98.31	Initial Hydro-static
1	10.55	97.77	Open To Flow (1)
29	29.15	100.99	Shut-In (1)
59	803.48	100.62	End Shut-In (1)
60	30.74	100.47	Open To Flow (2)
88	39.95	101.25	Shut-In (2)
119	800.53	101.98	End Shut-In (2)
120	1554.88	102.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	DM	0.78

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25926 **DST#: 2**
Test Start: 2006.11.29 @ 08:42:56

Tool Information

Drill Pipe:	Length: 3314.00 ft	Diameter: 3.80 inches	Volume: 46.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		<u>Total Volume:</u>	<u>46.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3355.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3335.00	
Shut In Tool	5.00			3340.00	
Hydraulic tool	5.00			3345.00	
Packer	5.00			3350.00	21.00 Bottom Of Top Packer
Packer	5.00			3355.00	
Stubb	1.00			3356.00	
Recorder	0.00	6741	Inside	3356.00	
Perforations	24.00			3380.00	
Recorder	0.00	13254	Outside	3380.00	
Bullnose	3.00			3383.00	28.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Kenyon # 1-6

Box 399
Garden City KS 67846

6 8 21 Graham KS

Job Ticket: 25926 **DST#: 2**

ATTN: Cecil O'Brate

Test Start: 2006.11.29 @ 08:42:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

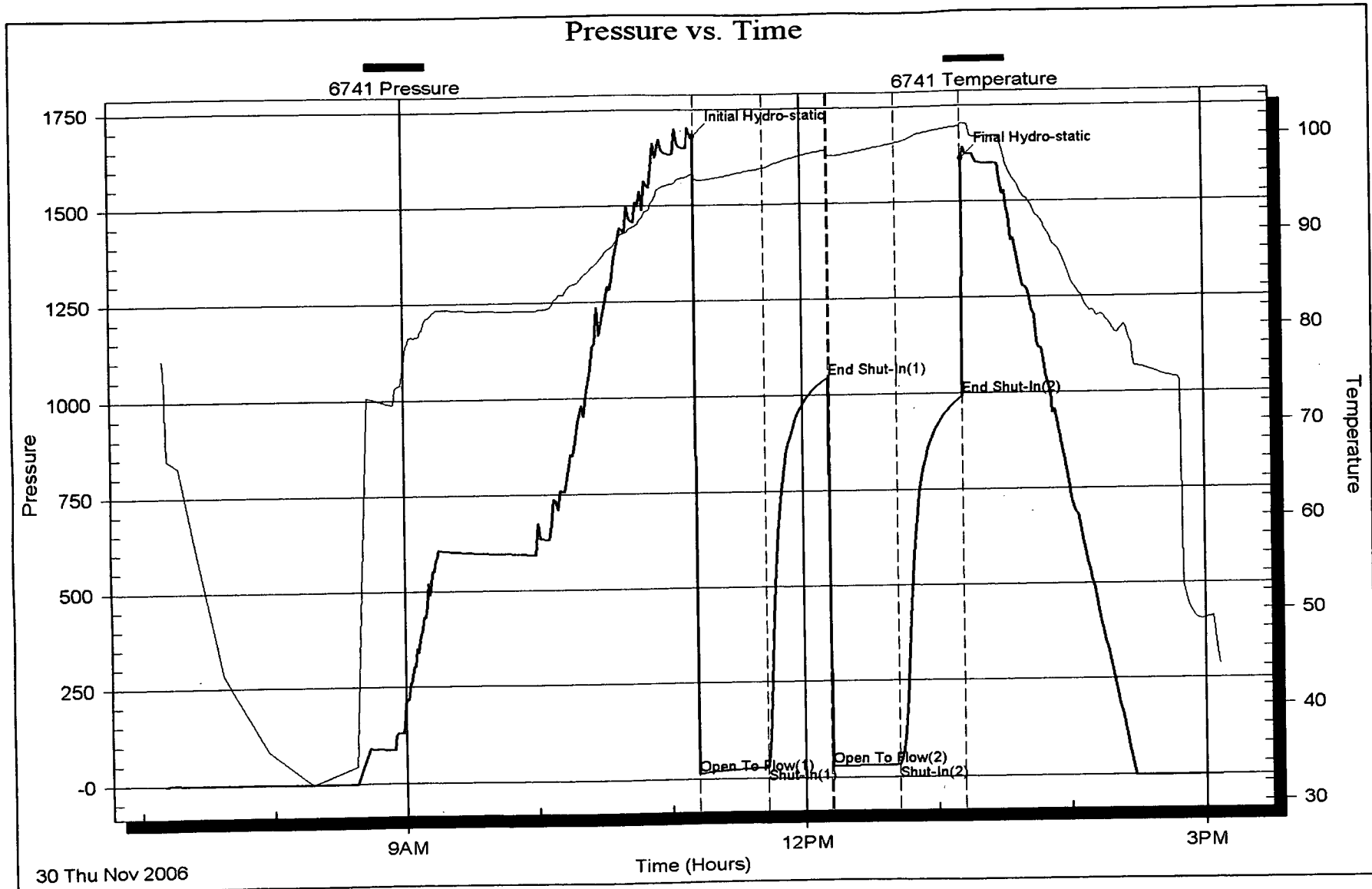
Length ft	Description	Volume bbl
75.00	DM	0.779

Total Length: 75.00 ft Total Volume: 0.779 bbl

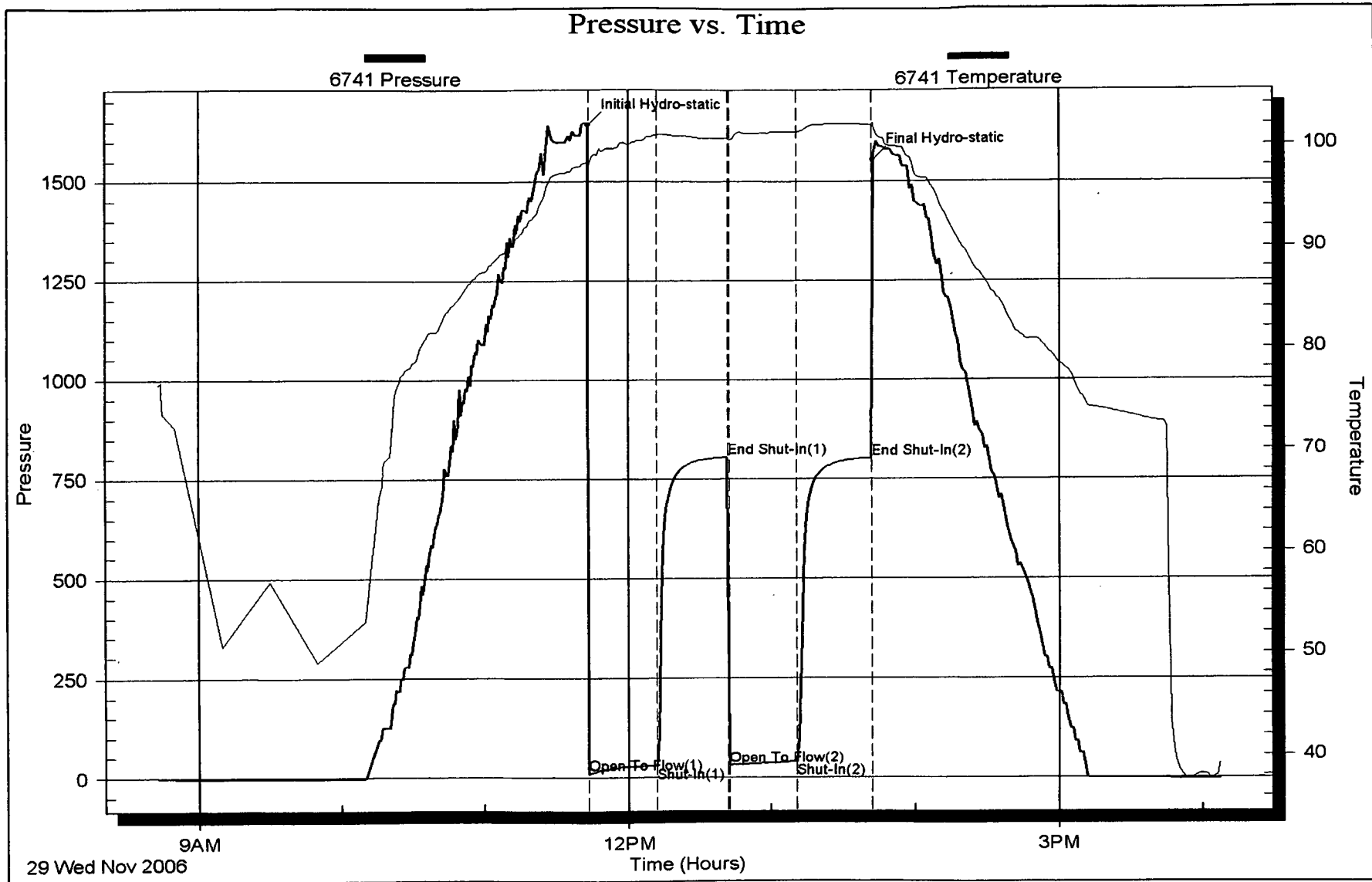
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

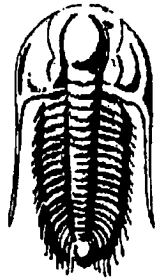
Laboratory Name: Laboratory Location:

Recovery Comments:



30 Thu Nov 2006





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

6 8 21 Graham KS

Kenyon # 1-6

Start Date: 2006.11.30 @ 07:10:35

End Date: 2006.11.30 @ 15:07:05

Job Ticket #: 25927 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25927 DST#: 3
Test Start: 2006.11.30 @ 07:10:35

GENERAL INFORMATION:

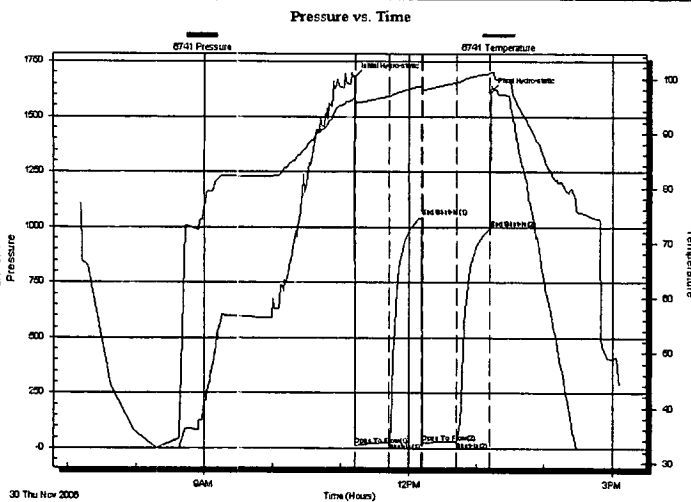
Formation: **H-I-J LKC**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 11:12:05
Time Test Ended: 15:07:05
Interval: **3406.00 ft (KB) To 3469.00 ft (KB) (TVD)**
Total Depth: **3469.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2105.00 ft (KB)**
2100.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **31.22 psig @ 3409.00 ft (KB)**
Start Date: **2006.11.30** End Date: **2006.11.30**
Start Time: **07:10:37** End Time: **15:07:05**
Capacity: **7000.00 psig**
Last Calib.: **2006.11.30**
Time On Btm: **2006.11.30 @ 11:11:50**
Time Off Btm: **2006.11.30 @ 13:12:20**

TEST COMMENT: IF Weak building to 1/4 "
FF Weak steady surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1678.60	96.32	Initial Hydro-static
1	12.30	95.91	Open To Flow (1)
31	27.32	96.83	Shut-In(1)
60	1046.00	98.68	End Shut-In(1)
61	27.92	98.27	Open To Flow (2)
91	31.22	99.29	Shut-In(2)
120	992.94	100.93	End Shut-In(2)
121	1611.46	101.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	DM	0.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25927 **DST#: 3**
Test Start: 2006.11.30 @ 07:10:35

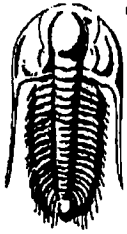
Tool Information

Drill Pipe:	Length: 3371.00 ft	Diameter: 3.80 inches	Volume: 47.29 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 47.44 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3406.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3386.00	
Shut In Tool	5.00			3391.00	
Hydraulic tool	5.00			3396.00	
Packer	5.00			3401.00	21.00 Bottom Of Top Packer
Packer	5.00			3406.00	
Stubb	1.00			3407.00	
Perforations	1.00			3408.00	
Change Over Sub	1.00			3409.00	
Recorder	0.00	6741	Inside	3409.00	
Drill Pipe	31.00			3440.00	
Change Over Sub	1.00			3441.00	
Recorder	0.00	13254	Outside	3441.00	
Perforations	25.00			3466.00	
Bullnose	3.00			3469.00	63.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Kenyon # 1-6
6 8 21 Graham KS
Job Ticket: 25927 **DST#: 3**
Test Start: 2006.11.30 @ 07:10:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	DM	0.358

Total Length: 45.00 ft Total Volume: 0.358 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Date: 1-24-07

KCC
JAN 24 2007
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Kenyon 1-6

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231