

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-19-09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-20-06 11-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-099-24,163 -0000
County: LABETTE
W/2 SE SW Sec. 14 Twp. 31 S. R. 17 East West
650 feet from (S) N (circle one) Line of Section
1775 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BONAR Well #: 14-14A
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 903 Kelly Bushing: ----
Total Depth: 1070 Plug Back Total Depth: 1053.95
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan A14 IWH 91608
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-19-07
Subscribed and sworn to before me this 19th day of January
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public
State of Kansas
Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
JAN 24 2007

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Operator Name: COLT ENERGY, INC Lease Name: BONAR Well #: 14-14A
 Sec. 14 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION LITHO DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JAN 19 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26#	21.6	PORTLAND	4	
LONG STRING	6 3/4	4 1/2	10.5	1056.95	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3
API #:	15-099-24163-0000
Operator:	Colt Energy Inc.
Address:	P.O Box 388

S 18	T 21	R 17E
Location:		W2, SE, SW
County:		Labette

Address:		Iola, Ks 66749	
Well #:	14-14A	Lease Name:	Bonar
Location:	660 ft. from S	Line	
	1775 ft. from W	Line	
Spud Date:	11/20/2006		
Date Completed:	11/21/2006	TD:	1070
Driller:	Josh Brian		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26 #		
Setting Depth	21' 6"		
Cement Type	Portland		
Sacks	4		
Feet of Casing	21' 6"		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
80		No Flow	
205	2	1/4"	2.37
230	3	1/4"	2.92
255	10	1/4"	5.32
355	Gas Check Same		
380	Gas Check Same		
480	1	1/4"	1.68
505	10	1/4"	5.32
555	17	1/4"	6.93
580	19	1/2"	27.3
605	5	1"	57.7
630	7	1"	68.3
655	6	1"	63.3
705	Gas Check Same		
830	6	1"	57.7
930	Gas Check Same		
955	Gas Check Same		
980	7	1"	68.3
1005	26	1"	132
1030	8	1 1/4"	124

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	200	202	shale	442	445	shale
1	4	clay	202	206	lime	445	468	lime
4	44	lime	206	210	shale	468	476	blk shale
44	52	sand	210	212	lime	476	479	shale
52	53	coal	212	219	shale	479	479' 6"	coal
53	61	shale	219	221	blk shale	479' 6"	498	shale
61	67	sand	221	253	shale	498	499	coal
67	70	shale	253	254	blk shale	499	542	shale
70	71	coal	254	256	shale	542	552	lime
71	81	shale	256	284	lime	552	553	Summit- blk shale
81	88	sandy/ shale	284	288	shale	553	560	shale
88	98	sand	288	321	lime	560	581	lime
98	107	shale	321	337	shale			Add Water
107	141	lime	337	347	sand	581	584	shale
141	178	shale	347	351	shale	584	585	Mulky- coal
178	189	lime.	351	383	sand	585	592	lime

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189	196	shale	383	440	shale	592	613	shale
196	200	blk shale	440	442	blk shale	613	614' 6"	Iron Post- coal
Operator: Colt Energy Inc.			Lease Name: Bonar			Well # 14-14A		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
614' 6"	619	sand	939	946	sand			
619	622	shale	946	965	shale			
622	623	coal	965	973	sand			
623	637	shale	973	974	coal			
637	641	lime	974	983	shale			
641	643	blk shale	983	1070	Mississippi- Chat			
643	644	Crowburg- coal	1070		Total Depth			
644	647	shale						
647	652	sand						
652	653	coal						
653	683	shale						
683	684	Mineral- coal						
684	696	shale						
696	697	coal						
697	746	shale						
746	748	blk shale						
748	749	Weir- coal						
749	752	shale						
752	753	blk shale						
753	765	shale						
765	766	coal						
766	795	shale						
795	817	Bartlesville- sand						
817	819	shale						
819	820	coal						
820	824	shale						
824	828	blk shale						
828	842	shale						
842	843	coal						
843	865	shale						
865	915	sandy/ shale						
915	916	Rowe- coal						
916	920	shale						
920	921	Neutral- coal						
921	939	shale						

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Notes: 06LK-112106-R3-105-Bonar 14-14A - Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16534
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-22-06	1828	Boner 14-14				MG												
CUSTOMER <u>Calt Energy, Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Cliff</td> <td></td> <td>KCC</td> </tr> <tr> <td>502</td> <td>Calvin</td> <td></td> <td>JAN 19 2007</td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff		KCC	502	Calvin		JAN 19 2007
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Cliff						KCC											
502	Calvin		JAN 19 2007															
MAILING ADDRESS <u>P.O. Box 388</u>																		
CITY <u>Tola</u>	STATE <u>Ks</u>	ZIP CODE																

Gus Jones #1

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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH ? CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1054' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.4# SLURRY VOL 34.381 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.7851 DISPLACEMENT PSI 500 MIX PSI 1000 Bump Ply RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl water. Pump 8sk Gel-Flush. 2sk Metasilicate Pre-Flush w/ Cacl2, 15 Bbl water. 7 Bbl Dye water. Mixed 110sk Thick Set Cement w/ 8" Kol-Seal Ankle @ 13.4# w/fl. Wash out Pump + lines. Release Plug Displace w/ 12.7 Bbl water. Final Pumping Pressure 500PSI. Bump Ply to 1000 PSI. Wait 2 hours Release Pressure. Fleet Held. Good Cement to surface = 7 Bbl slung to pit

Job Complet.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	110sk	Thick Set Cement	14.65	1611.50
1110A	900"	Kol-Seal 8" Ankle	.36	324.00
1118A	400"	Gel-Flush	.14	56.00
1102	80"	Cacl2	.64	51.20
1111A	100"	Metasilicate Pre-Flush	1.65	165.00
5407A	6.05 Tons	Ton-Mileage Bulk Truck	1.05	254.10
4404	1	4 1/2" Tap Rubber Ply	40.00	40.00
		Thank You!		
			Sub Total	3427.80
			SALES TAX	119.13
			ESTIMATED TOTAL	3546.93

AUTHORIZATION Phil A. Zym TITLE 210100 DATE JAN 24 2007

KCC WICHITA

1-19-09

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

January 19, 2007

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Bonar 14-14A

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-24,163
Bonar 14-14A

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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