

1-31-09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/11/06 10/12/06 1/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26884-0000
County: Wilson
NE SW NW Sec. 19 Twp. 30 S. R. 16 East West
1880' feet from S N (circle one) Line of Section
945' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bauman, Ruth N. Living Trust Well #: 1-19
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 797' Kelly Bushing: _____
Total Depth: 1157' Plug Back Total Depth: 1130'
Amount of Surface Pipe Set and Cemented at 44.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130'
feet depth to 0 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 1/29/07
Subscribed and sworn to before me this 29th day of JANUARY,
2007.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **FEB 05 2007**
 UIC Distribution
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Operator Name: SEK Energy, LLC. Lease Name: Bauman, Ruth N. Living Trust Well #: 1-19
 Sec. 19 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>391'</td> <td>+406'</td> </tr> <tr> <td>Altamont Limestone</td> <td>431'</td> <td>+366'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>574'</td> <td>+223'</td> </tr> <tr> <td>Oswego Limestone</td> <td>643'</td> <td>+154'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>750'</td> <td>+47'</td> </tr> <tr> <td>Mississippi</td> <td>1086'</td> <td>-289'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	391'	+406'	Altamont Limestone	431'	+366'	Pawnee Limestone	574'	+223'	Oswego Limestone	643'	+154'	Verdigris Limestone	750'	+47'	Mississippi	1086'	-289'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		44.5'	Class A	51	See Attached
Prod.	6 3/4"	4 1/2"	10.5	1130'	Thickset	140	See Attached

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		Spot 100 gal HCL, 6000# 20/40 sand,	669.5-671.5'
4		3200# 12/20 sand, 55 balls,	687-690'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	906'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/25/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		7	61		

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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

FEB 05 2007

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 08939
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-06	7865	Bauman # 1-19	19	30	16	Wc
CUSTOMER S.F.K. Energy LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict	STATE KS	ZIP CODE 66714	506	Fred Mad		
JOB TYPE <u>Surface</u>			495	Casey		
HOLE SIZE <u>11</u>			441	Jeff Bur - (Eureka)		
HOLE DEPTH <u>43'</u>			505-7106	Ric Arb		
CASING SIZE & WEIGHT <u>8 5/8</u>			OTHER			
DRILL PIPE			TUBING			
SLURRY WEIGHT			WATER gal/sk			
SLURRY VOL			CEMENT LEFT in CASING <u>10' +</u>			
DISPLACEMENT <u>2.5 BBL</u>			DISPLACEMENT PSI			
MIX PSI			RATE <u>3.3 PM.</u>			

REMARKS: Wash down 8 5/8 casing mix + pump 53 sks Class A cement w/ 2% Gel + 2% Calcium Chloride. Cement to surface. Displace casing clean w/ 2.5 BBL Fresh water. Shut in casing.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE 495 Cement Surface 495		620.00
5406	20 mi	MILEAGE Pump Truck (from last location) 495		63.00
5407.35	Minimum	Ten Mileage (Eureka) #441		275.00
5501C	3hrs	Transport 505-7106		294.00
11045.35	51 sks.	Type A Cement		573.75
11183.35	100 #	Premium Gel		14.00
1102.35	100 #	Calcium Chloride		64.00
Sub Total				1903.75
Tax @ 6.3%				41.06
Wot# 209912				RECEIVED
209913				FEB 05 2007
				KCC WICHITA
SALES TAX				
ESTIMATED TOTAL				1944.81

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08917
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	7865	Bauman # 1-19	19	30	16	WL
CUSTOMER SEK Energy LLC						
MAILING ADDRESS P.O. Box 55						
CITY Benedict		STATE KS	ZIP CODE 66714			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred Maden		
			495	Rasken		
			510	Garland		
			505-7106	Marwil		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1124' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1130' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2' Plug
 DISPLACEMENT 17.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel Flush
mix + Pump 50# Calcium + 100# metasilicate w/ 15 BBLs water ahead
of 148 SKS Thickset Cement w/ 5# Kol Seal 1/4# Flo Seal. Flush
pump + lines clean. Displace customer supplied hatch down
plug to casing TD. Pressure to 200# PSI. Release pressure
to set float valve. Check plug depth w/ measuring line.

Fred Maden

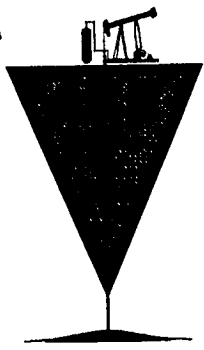
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	600.00
5406	100 mi	MILEAGE Pump Truck	495	315.00
5407A	6.956	Ton mileage	510	730.35
5501C	4 hrs	Transport 505-7106		392.00
1126A	140 SKS	Thickset Cement		2051.00
1118B	100#	Premium Gel		14.00
1110A	740#	Kol Seal		266.40
1107	37#	Flo Seal		66.60
1102	50#	Calcium Chloride		32.00
1111A	100#	Metasilicate		165.00
		Sub Total		4832.00
		Tax @ 6.3%		163.49
		SALES TAX		
		ESTIMATED TOTAL		4995.84

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AUTHORIZATION _____ TITLE WOT# 209918 DATE _____

1-31-09



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

January 31, 2007

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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