

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-19-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-15-06 12/18/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-31,268-00-60
County: MONTGOMERY
NE SW SW NW Sec. 22 Twp. 33 S. R. 17 East West
2210 feet from S / (N) (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SCHABEL Well #: 5-22
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 770 Kelly Bushing: ----
Total Depth: 990 Plug Back Total Depth: 973.35
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 990
feet depth to SURFACE w/ 100 _____ sx cmt.

Drilling Fluid Management Plan AKI9-10-08 NH
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 19th day of January
2007
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008


Notary Public - State of Kansas
Shirley A. Stotler
My Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: COLT ENERGY, INC Lease Name: SCHABEL Well #: 5-22
 Sec. 22 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**HIGH RESOLUTION LITHO DENSITY/
NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	4	
LONG STRING	6 3/4	4 1/2	10.5	973.35	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3
API #:	125-31268-0000
Operator:	Colt Energy Inc.
Address:	P.O Box 388
	Iola, Ks 66749

S 22	T 33S	R 17E
Location:		NE, SW, SW, NW
County:		Montgomery

				Gas Tests			
Well #:	Lease Name:	Line	Depth	Oz.	Orifice	flow - MCF	
5-22	Schabel	2210 ft. from N	455	26	1/8"	2.69	
		400 ft. from W	480	15	1/4"	6.55	
Spud Date: 12/15/2006			505	14	1/2"	23.7	
Date Completed: 12/18/2006			530	25	1"	128	
TD: 990			555	14	1"	97.3	
Driller: Mike Reid							
Casing Record	Surface	Production	580	10	1 1/4"	138	
Hole Size	12 1/4"	6 3/4"	655	11	1 1/4"	145	
Casing Size	8 5/8"		755	9	1 1/4"	132	
Weight			830	7	1 1/4"	116	
Setting Depth	21'		855	6	1 1/4"	107	
Cement Type	Portland		880	8	1 1/4"	124	
Sacks	4						
Feet of Casing	21'						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	297	300	shale	559	579	shale
1	69	shale	300	303	blk shale	579	580	coal
69	70	blk shale	303	309	shale	580	635	shale
70	71	coal	309	310	coal	635	636	coal
71	83	shale	310	353	shale	636	642	shale
83	90	lime	353	387	lime	642	643	coal
90	95	shale	387	391	blk shale	643	662	shale
95	109	lime	391	393	shale	662	664	blk shale
109	118	shale	393	417	lime	664	669	shale
118	119	coal			Add Water	669	674	sand
119	122	shale	417	419	blk shale	674	694	shale
122	131	lime	419	427	lime	694	712	sand
131	135	shale	427	485	shale	712	718	shale
135	147	lime	485	493	sand	718	719	coal
147	170	shale	493	497	sandy/ shale	719	814	shale
170	222	sand	497	500	shale	814	815	coal
222	277	shale	500	558	sand	815	873	shale
277	297	lime	558	559	coal	873	874	coal

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Operator: Colt Energy Inc.

Lease Name: Schabel

Well # 5-22

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
874	887	shale						
887	901	Mississippi- Chat						
901	990	lime						
990		Total Depth						

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Notes: 06LL-121806-R3-107-Schabel 5-22 - Colt Energy Inc.

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16665
 LOCATION EURKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-06	1828	Schabel 5-22				MO
CUSTOMER Colt Energy, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Kyle		KCC
CITY Iola			439	Ed		
STATE KS						
ZIP CODE						

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JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 990' CASING SIZE & WEIGHT 4 1/2" 11.60 #
 CASING DEPTH 972' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 31 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 15 bbl DISPLACEMENT PSI 400 ~~900~~ PSI 900 RATE _____

REMARKS: safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 20 bbl
fresh water. Pump 8 sks get-flush, 5 bbl water spacer, 20 bbl metasilicate
pre-flush, 7 bbl dye water. Mixed 100 sks thickset cement w/ 8" Kol-sol @
13.1 #/gal yield 1.75. Washout pump + lines, shut down, release plug. Displace
w/ 15 bbl fresh water. Final pump pressure 400 PSI. Pump plug to 900 P32 wait
2 min reduce pressure, float hold. Good cement returns to surface = 7 bbl slurry
to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	100 sks	thickset cement	14.65	1465.00
110A	800 #	Kol-sol 8" #/sk	.36	288.00
1118A	400 #	get-flush	.14	56.00
1102	80 #	Cocle	.64	51.20
1111A	100 #	metasilicate pre-flush	1.65	165.00
5407A	5.5	tax-mileage bulk tax	1.05	231.00
4404	1	4 1/2" top rubber plug	40.00	40.00
			Subtotal	3222.20
			SALES TAX 5.3%	109.46
			ESTIMATED TOTAL	3331.66

011083

AUTHORIZATION witnessed by Glen TITLE _____

DATE RECEIVED _____

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1-19-09

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

January 19, 2007

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Schabel 5-22

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,268
Schabel 5-22

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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