

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-16-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Bill Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-16-06	11-28-06	12-8-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

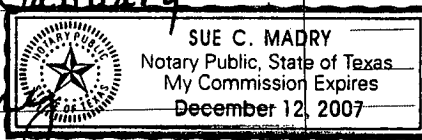
API No. 15 - 065-23241-00-60
County: Graham
_____ SW _____ NE _____ Sec. 15 Twp. 7 S. R. 21 East West
750 feet from S N (circle one) Line of Section
825 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lee Well #: 1
Field Name: WC
Producing Formation: Lansing
Elevation: Ground: 2130 Kelly Bushing: 2135
Total Depth: 3719 Plug Back Total Depth: 3709
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1790 Feet
If Alternate II completion, cement circulated from 1790
feet depth to surface w/ 385 sx cmt.

Drilling Fluid Management Plan Att II NH 10-7-08
(Data must be collected from the Reserve Pit) **RECEIVED**
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____ **JAN 16 2007**
Location of fluid disposal if hauled offsite: **KCC WICHITA**
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: geologist Date: 1-9-07
Subscribed and sworn to before me this 9th day of January
2007
Notary Public: Sue C. Madry
Date Commission Expires: 12/12/2007



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Lee Well #: 1
 Sec. 15 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 1740 395
 B/KC 3570 -1435

List All E. Logs Run:

cnl/cdl/mel

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RECEIVED
 JAN 16 2007
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	220	common	160	3% CC & 2% gel
production	7 7/8	4 1/2	9.5	3709	ASC	240	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3363-65	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3417	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-21-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	5		36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

1182144

Date 11-25-06 Location 15-7-21W Elevation 2135 County Graham

Company West Eastern Energy Number of Copies 5

Charts Mailed to PA 2438 Midland TX 79702

Drilling Contractor Warren Rig #10

Length Drill Pipe 3124 I.D. Drill Pipe 3.80 Size 4 1/2 x 11

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars 240 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 x 11

Top Packer Depth 3385 Bottom Packer Depth 3390 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3390 TO 3420 ANCHOR LENGTH 30 TOTAL DEPTH 3420 Hole Size 7 7/8

LEASE & WELL NO. Lee #1 FORMATION TESTED _____ TEST NO. 1

Mud Weight 8.9 Viscosity 48 Water Loss 8.0 Chlorides - Pits 1.100 D.S.T. _____

Maximum Temp 104 °F Initial Hydrostatic Pressure (A) 1533 P.S.I. Final Hydrostatic Pressure (H) 1663 P.S.I.

Tool Open I.F.P. from 5:03 p.m. to 5:33 p.m. 30 min

Tool Closed I.C.I.P. from 5:33 p.m. to 6:03 p.m. 30 min

Tool Open F.F.P. from 6:03 p.m. to 6:33 p.m. 30 min

Tool Closed F.C.I.P. from 6:33 p.m. to 7:03 p.m. 30 min

Initial Blow Slow Building Blow Bottom of Bucket in 10 min

Final Blow Slow Building Blow Bottom of Bucket in 24 min

Total Feet Recovered 300 Gravity of Oil _____ Corrected _____

100 Feet of Water % Gas _____ % Oil 10 % Mud 40 % Water _____

200 Feet of Water % Gas _____ % Oil _____ % Mud 10 % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks Partial slips Slight Show of oil between
tools

Extra Equipment - Jars Yes Safety Joint Yes Extra Packer _____ Straddle _____ Hook Wall _____

Top Recorder No. 31936 Clock No. 018 Depth 3416 Cir. Sub _____ Sampler _____

Bottom Recorder No. 4337 Clock No. 5463 Depth 3417 Insurance _____

Price of Job _____

Tool Operator W. J. Nichols

Approved By _____

KCC
JAN 16 2007
CONFIDENTIAL

from [B] <u>83</u> P.S.I. to [C] <u>159</u> P.S.I.
[D] <u>897</u> P.S.I.
from [E] <u>103</u> P.S.I. to [F] <u>224</u> P.S.I.
[G] <u>865</u> P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

NE 14867

ALLIED CEMENTING CO., INC.

25801

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Orkney House

DATE <u>11-28</u>	SEC <u>15</u>	TWP <u>7S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Lee</u>	WELL # <u>1</u>	LOCATION <u>Nicodemus 4N-21-1/2N</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)				<u>W.S.</u>			

CONTRACTOR Warren Dels #10

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3718'

CASING SIZE 4 1/2" DEPTH 3709'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Part Collar DEPTH 1798'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 13.80

CEMENT LEFT IN CSG. 13.90'

PERFS.

DISPLACEMENT 60 - BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt, Mark

102 HELPER Rolly

BULK TRUCK

378 DRIVER Adrian

BULK TRUCK

DRIVER

REMARKS:

Mixed 15 sks in P.H.
Pumped 500 gal WFA-2
Mixed 225 sks ASC, returned Plus
Clear Pump Lines
Displace 60 BBL KCL with 2000#
Labeld Pl. Oil on #, Release Pressure
Plus Held Thank you

CHARGE TO: Great Eastern Energy

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Joel Lawhorn

OWNER Same

KCC
JAN 16 2007

CEMENT AMOUNT ORDERED 240 **CONFIDENTIAL**
500 gal WFA-2, 7 Gal KCL

COMMON @

POZMIX @

GEL 9% @ 16.00

CHLORIDE @

ASC 240 sks @ 1.00

500 gal WFA-2 @ 2.00

Plc-Pro @ 6.00

HANDLING sk @ 1.00

MILEAGE 94 pm sk miles

RECEIVED

JAN 16 2007

KCC WICHITA

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE miles @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

4 1/2"

Guide shoe @

Latch Beam Plug @

10" Centralizers @

2 Baskets @

1 Part Collar @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

Joel Lawhorn

ALLIED CEMENTING CO., INC.

35302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: From 11

DATE <u>11-18-06</u>	SEC <u>15</u>	TWP. <u>7</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>11/20/06</u>	JOB FINISH <u>1/16/07</u>
LEASE <u>Lease</u>	WELL# <u>1</u>	LOCATION <u>Wichita 30 W 1 W</u>			COUNTY <u>Osborne</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Wichita Drilling Rig #10

TYPE OF JOB Well

HOLE SIZE 12 1/2" T.D. 225

CASING SIZE 8 1/2" DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13721

OWNER _____

CEMENT AMOUNT ORDERED 1600 3000 2000

EQUIPMENT

PUMP TRUCK CEMENTER Steve

4004 HELPER Craig

BULK TRUCK

245 DRIVER Doug

BULK TRUCK

DRIVER

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

RECEIVED
JAN 16 2007

KCC WICHITA

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: Grant Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 @ Wind Flg @ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC.

25165

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 16 2007

SERVICE POINT:

OKLEY

DATE <u>12-7-06</u>	SEC <u>15</u>	TWP. <u>75</u>	RANGE <u>21W</u>	CONFIDENTIAL	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>LEE</u>	WELL # <u>1</u>	LOCATION <u>NECODAMUS</u>			COUNTY <u>CANTON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				RECEIVED			

CONTRACTOR ALLIANCE WELL SERVICES OWNER

JAN 16 2007

TYPE OF JOB <u>PORT COLLAR</u>	
HOLE SIZE _____	T.D. _____
CASING SIZE <u>4 1/2"</u>	DEPTH _____
TUBING SIZE <u>2"</u>	DEPTH <u>1709</u>
DRILL PIPE _____	DEPTH _____
TOOL <u>PORT COLLAR</u>	DEPTH <u>1709</u>
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT <u>KCC WICHITA</u>		
AMOUNT ORDERED		
<u>550 SKS 60/40 P02 6866L 1/2" Flo-SEAL</u>		
<u>USED 385 SKS 60/40 P02 6866L 1/2" Flo-SEAL</u>		
COMMON <u>231 SKS</u>	@ <u>10.65</u>	<u>2460.15</u>
POZMIX <u>154 SKS</u>	@ <u>5.80</u>	<u>893.20</u>
GEL <u>20 SKS</u>	@ <u>16.65</u>	<u>333.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-SEAL 1/2"</u>	@ <u>2.70</u>	<u>192.00</u>
<u>CIA-PRO 3 GMI</u>	@ <u>2.50</u>	<u>75.00</u>
HANDLING <u>583 SKS</u>	@ <u>1.89</u>	<u>1107.27</u>
MILEAGE <u>94 PER SK / MILE</u>		<u>3672.00</u>
TOTAL		<u>8733.22</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>315</u>	DRIVER <u>REX</u>	
BULK TRUCK # <u>394</u>	DRIVER <u>MIKE</u>	

REMARKS:

PRESSURE SYSTEM TO 1000 PSI. OPEN PORT COLLAR MIX 385 SKS 60/40 P02 6866L 1/2" Flo-SEAL. DISPLACE 600'S CLOSE PORT COLLAR. PRESSURE TO 1000 PSI. RUN 5 JTS. REVERSE OUT WITH 30 ABL KEL WATER.

CEMENT did circulate

THANK YOU

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1709</u>	
PUMP TRUCK CHARGE <u>955.00</u>	
EXTRA FOOTAGE @ _____	_____
MILEAGE <u>70 MI</u> @ <u>6.00</u>	<u>420.00</u>
MANIFOLD @ _____	_____
TOTAL	<u>1375.00</u>

PLUG & FLOAT EQUIPMENT

@ _____	_____
@ _____	_____
@ _____	_____
@ _____	_____
TOTAL	_____
TAX _____	_____
TOTAL CHARGE _____	_____
DISCOUNT _____	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Joel Lawlor
PRINTED NAME

1-16-09



Great Eastern Energy & Development Corporation

P. O. Drawer 2436, Midland, Texas 79702

550 W. Texas, Suite 660, Midland, Texas 79701

Phone: 432/682-1178 Fax: 432/687-5725 E-mail: GEED2000@aol.com

Kansas Corporation Commission
Finney State Office Building
130 South Market
Room 2078
Wichita, KS 67202-3802

KCC
JAN 16 2007
CONFIDENTIAL

RECEIVED
JAN 16 2007
KCC WICHITA

RE: ACO1 Filings

Gentlemen:

Great Eastern Energy & Development Corporation hereby request the information included with this letter be held in confidence for the maximum time allowed.

Thank you very much.

Sincerely,

Bill Robinson
Great Eastern Energy & Development Corporation



September 22, 2008

Kansas Corporation Commission
Finney State Office Building
130 South Market
Room 2078
Wichita, KS 67202

Re: ACO1 Filings
Well Name: Lee #1
API #: 15-065-23241
15-7S-21W

CONFIDENTIAL

1-16-09

Ms Hollon,

As per your request, please find enclosed the copies of DST's/Charts for the above referenced well.

Sincerely,

A handwritten signature in black ink, appearing to read "Tawn Brocksch".

Tawn Brocksch
Production Secretary

/tab

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebellius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 12, 2008

CLIPPER ENERGY LLC
TWO TURTLE CRK
3838 OAK LAWN
DALLAS, TX 75219-4520

RE: API Well No. 15-065-23241-00-00
LEE 1
SWNE, 15-7S-21W
GRAHAM County, Kansas

CONFIDENTIAL

1-16-09

Dear Operator:

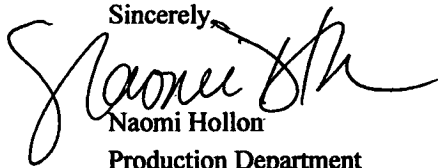
An affidavit of completion form (ACO-1) on the above referenced well was received on January 16, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 26, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon
Production Department

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 **KB2144**

Date 11-24-06 Location 15-75-21W Elevation 2135 County Graham

Company Great Eastern Energy Number of Copies 5

Charts Mailed to P.O. Box 2438 Midland TX 79702

Drilling Contractor Warren Drilling Rig #10

Length Drill Pipe 3000 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 X H

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars 240 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 X H

Top Packer Depth 3327 Bottom Packer Depth 3332 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3332 TO 3370 ANCHOR LENGTH 38 TOTAL DEPTH 3370 Hole Size 7 7/8

LEASE & WELL NO. Lee #1 FORMATION TESTED _____ TEST NO. 1

Mud Weight 9.0 Viscosity 45 Water Loss 7.6 Chlorides - Pits 1,100 D.S.T. _____

Maximum Temp. 102 °F Initial Hydrostatic Pressure (A) 1012 P.S.I. Final Hydrostatic Pressure (H) 1583 P.S.I.

Tool Open I.F.P. from 6:05 p.m. to 6:35 p.m. 30 min

from [B] 122 P.S.I. to [C] 577 P.S.I.

Tool Closed I.C.I.P. from 6:35 p.m. to 7:05 p.m. 30 min

[D] 1149 P.S.I.

Tool Open F.F.P. from 7:05 p.m. to 7:35 p.m. 30 min

from [E] 604 P.S.I. to [F] 828 P.S.I.

Tool Closed F.C.I.P. from 7:35 p.m. to 8:05 p.m. 30 min

[G] 1130 P.S.I.

Initial Blow Good Blow Bottom Bucket in 1 min

Final Blow Good Blow Bottom Bucket in 2 min

Total Feet Recovered 1980 Gravity of Oil _____ Corrected

1860 Feet of oil % Gas 100 % Oil _____ % Mud _____ % Water _____

120 Feet of Mud cut oil % Gas 60 % Oil 40 % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks Rental slips 4/2 on loc 2 pm left at 2:15 AM

Extra Equipment - Jars yes Safety Joint yes Extra Packer _____ Straddle _____ Hook Wall _____

Top Recorder No. 9196 Clock No. etc Depth 3366 Cir. Sub _____ Sampler _____

Bottom Recorder No. 4337 Clock No. 5463 Depth 3367 Insurance _____

Price of Job _____

Tool Operator DAVID Nichols

Approved By _____

No 14866

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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1-16-09

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SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

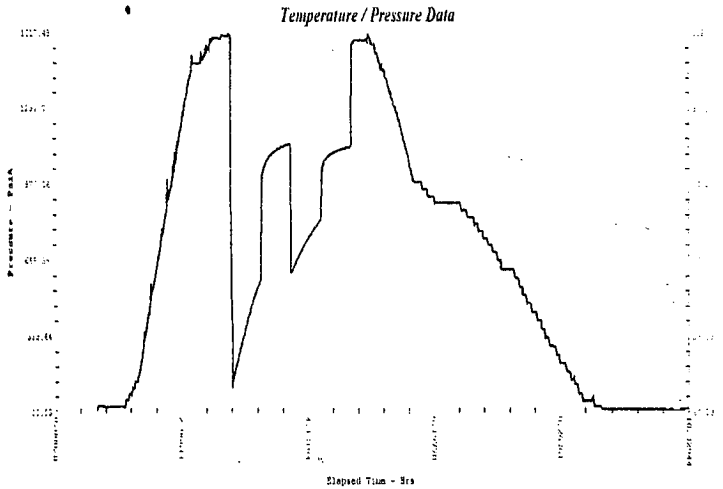
DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: GREAT EASTERN

Lease & Well No. LEE#1 Test #: 1 Date: 11-24-06

SEC. 15 TWP. 75 RGE. 21W



- 1 Initial Hydrostatic Pressure 1612
- 2 Initial Flow Pressure 122
- 3 Final Initial Flow Pressure 577
- 4 Initial Shut-In Pressure 1149
- 5 Initial Final Flow Pressure 604
- 6 Final Flow Pressure 828
- 7 Final Shut-In Pressure 1136
- 8 Final Hydrostatic Pressure 1583

Maximum Temperature 102

GENERAL INFORMATION

COMPANY NAME GREAT EASTERN ENERGY	
TEST DATE 11/24/06	LEASE AND WELL NUMBER LEE#1
SECTION-TOWN-RANGE 15-75-21W	FORMATION TESTED
STATE KANSAS	DRILL STEM TEST NUMBER 1
COUNTY GRAHAM	REPORT NUMBER 14866
ELEVATION GROUND LEVEL 2135	ELEVATION KELLY BUSHINGS 2144
COMPANY REPRESENTATIVE BILL	TESTING ENGINEER DAVID NICHOLS

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3332	TOP PACKER DEPTH 3327
TEST INTERVAL (to) 3370	BOTTOM PACKER DEPTH 3332
ANCHOR LENGTH 38	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 3370	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 6:05	TOOL OPEN (from) 7:05
INITIAL OPEN TOOL OPEN (to) 6:35	FINAL OPEN TOOL OPEN (to) 7:35
DURATION (min.) 30	DURATION (min.) 30
TOOL CLOSED (from) 6:35	TOOL CLOSED (from) 7:35
INITIAL SHUT-IN TOOL CLOSED (to) 7:05	FINAL SHUT-IN TOOL CLOSED (to) 8:05
DURATION (min.) 30	DURATION (min.) 30

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INITIAL FLOW GOOD BLOW BOTTOM OF BUCKET IN 1 MIN

FINAL FLOW GOOD BLOW BOTTOM OF BUCKET IN 2 MIN

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Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES			
	RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER
1) 1860	OIL				100		
2) 120	MUD CUT OIL				60	40	
3)							
4)							
5)							

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FORMATION TESTED
DRILL STEM TEST NUMBER 1
REPORT NUMBER 14866
ELEVATION KELLY BUSHINGS 2144
TESTING ENGINEER GENE BUDIG

EXTRA EQUIPMENT

JARS YES
SAFETY JOINT YES
ELECTRONIC RECORDER YES
CIRCULATING SUB NO
232 MILES ROUND TRIP FROM GREAT BEND
TOP RECORDER DEPTH 3366
RECORDER NUMBER 91986
EXTRA PACKER (3RD) NO
EXTRA PACKER (4TH) NO
STRADDLE NO
HOOK WALL NO
SAMPLER NO
BOTTOM RECORDER DEPTH 3367
RECORDER NUMBER 4337

WELL INFORMATION

DRILLING CONTRACTOR WARREN #10
DRILL PIPE LENGTH 3066
DRILL PIPE I.D. 3.8
TOOL JOINT SIZE 4 1/2 X.H.
WEIGHT PIPE LENGTH
WEIGHT PIPE I.D. 2.25
TOOL JOINT SIZE 4 1/2 X.H.
DRILL COLLAR LENGTH 250
DRILL COLLAR I.D. 2.25
TOOL JOINT SIZE 4 1/2 X.H.
MUD WEIGHT #/GAL 9
VISCOSITY 45
WATER LOSS 7.6
CHLORIDES-PITS 1,100
CHLORIDES-DST

COMMENTS

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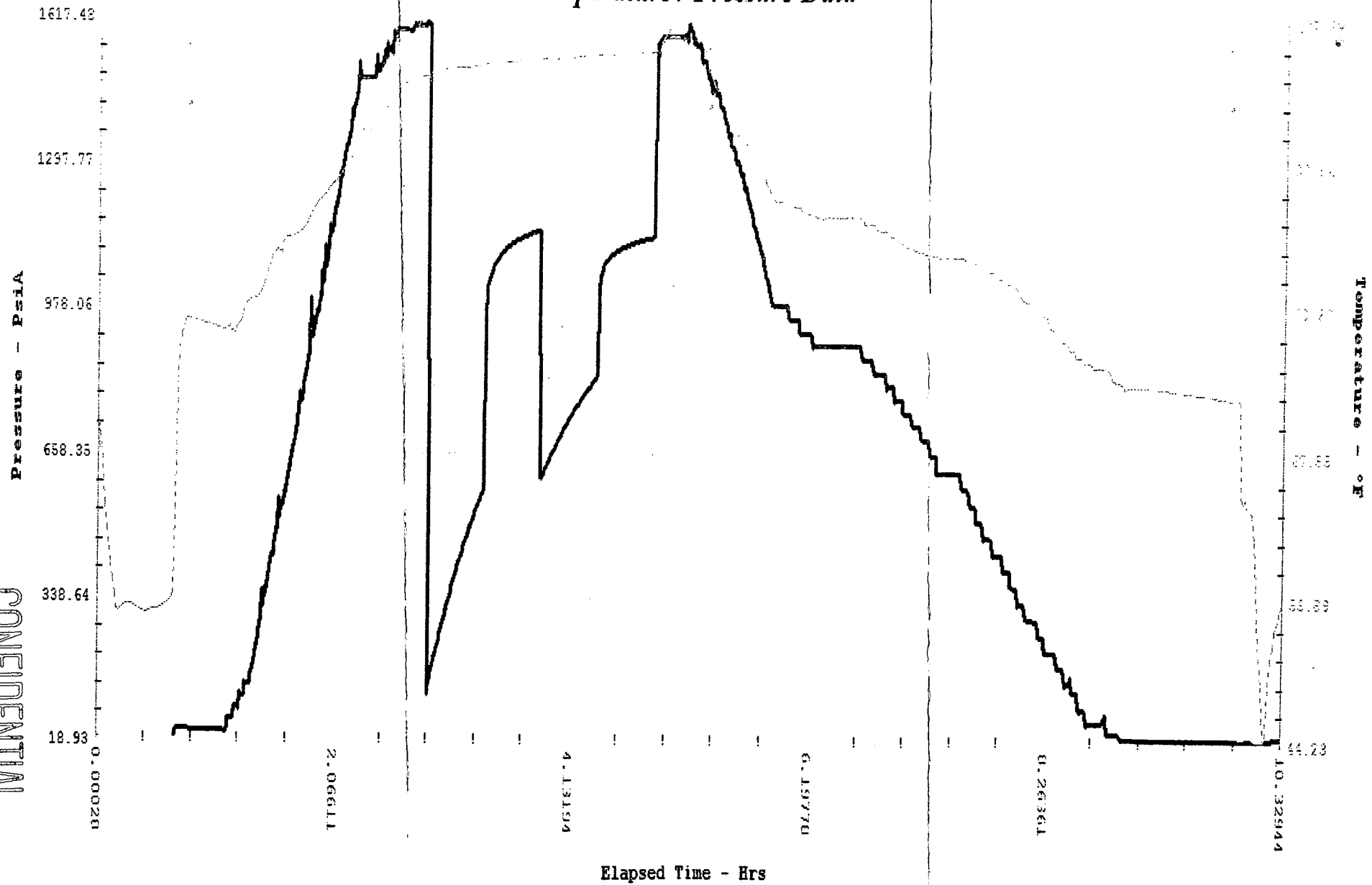
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Temperature / Pressure Data



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