

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd. Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., LLC  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

| 5/5/06                            | 5/16/06         | 8/8/06                                  |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 205-26568-00-00  
County: Wilson  
NE4 SE SE Sec. 6 Twp. 28 S. R. 15  East  West  
680 feet from (S) N (circle one) Line of Section  
150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Seiwert Well #: A-8 SWD  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: Mississippian  
Elevation: Ground: unknown Kelly Bushing: n/a  
Total Depth: 1547 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan Cell II KGR 3/20/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
Title: Office Manager Date: 12/12/06

Subscribed and sworn to before me this 12<sup>th</sup> day of December

20 Ob.  
Notary Public: Tracy Miller  
Date Commission Expires: 12/1/2010

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: **RECEIVED**  
     Wireline Log Received **DEC 18 2006**  
     Geologist Report Received  
     UIC Distribution **KCC WICHITA**

Operator Name: Blue Jay Operating, LLC Lease Name: Seiwert Well #: A-8 SWD  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Log Enclosed</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>Log Enclosed |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                  |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                  |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives |
| Surface   | 11.25             | 8 5/8                     | 26#               | 42            | Portland         | 8            |                            |
| Long String   | 7.88              | 5 1/2                     | 13.4#             | 1547          | Thick Set Cement | 75           |                            |
|   |                   |                           |                   |               |                  |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |         |   |               |  |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**DEC 18 2006**  
**KCC WICHITA**

OIL WELL SERVICES, INC.  
 CHANUTE, KS 66720  
 9210 OR 800-467-8676

TICKET NUMBER 09907  
 LOCATION EWING  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

| DATE                            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|-------|--------|
| 5-5-06                          | 3070       | Sciwest A-8 SWD    | 6       | 28s      | 15E   | Wilson |
| CUSTOMER<br>Gateway Titan       |            |                    | TRUCK # |          |       |        |
| MAILING ADDRESS<br>P.O. Box 960 |            |                    | DRIVER  |          |       |        |
| CITY<br>Meeker                  |            |                    | TRUCK # |          |       |        |
| STATE<br>OK                     |            | DRIVER             |         |          |       |        |
| ZIP CODE<br>74855               |            | TRUCK #            |         |          |       |        |
|                                 |            | DRIVER             |         |          |       |        |

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 26' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 6'  
 DISPLACEMENT 1 1/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation with water.  
Mixed 30 SKs Regular cement w/ 22 Gal 22 CACL<sub>2</sub> 1/4" Floccs  
Displace cement with 1 1/4 Bbls water. Shut casing in with good cement returns to Surface.  
Job complete - Tear down

"Thanks"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401.5       | 1                 | PUMP CHARGE                        | 620.00          | 620.00  |
| 5406         | 40                | MILEAGE                            | 3.15            | 126.00  |
| 1104.5       | 30 SKs            | Regular - class A cement           | 11.25           | 337.50  |
| 1118 A       | 50 lbs            | Gel 2%                             | .14*            | 7.00    |
| 1102         | 50 lbs            | CACL <sub>2</sub> 2%               | .64**           | 32.00   |
| 1107         | 7 lbs             | Floccs 1/4" 1 1/2" sk              | 1.80**          | 12.60   |
| 5407         | Ton               | mileage - Bulk TRKs                | m/c             | 275.00  |
| 5502 C       | 3 Hrs             | 80 Bbl. VAC TRK.                   | 90.00           | 270.00  |
|              |                   |                                    | Sub Total       | 1680.10 |
|              |                   |                                    | 6.3% SALES TAX  | 24.51   |
|              |                   |                                    | ESTIMATED TOTAL | 1704.61 |

2051271

AUTHORIZATION Witnessed by Mike

TITLE Well Refinal Oils Co.

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09961  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE  | COUNTY |
|-----------------|------------|--------------------|----------|----------|--------|--------|
| 5-18-06         | 3070       | Siward A-8 SWD     |          |          |        | Wilson |
| CUSTOMER        |            |                    |          |          |        |        |
| Gateway Titan   |            |                    |          |          |        |        |
| MAILING ADDRESS |            |                    |          |          |        |        |
| P.O. Box 960    |            |                    |          |          |        |        |
| CITY            |            | STATE              | ZIP CODE |          |        |        |
| Meeker          |            | OK                 | 74855    |          |        |        |
|                 |            | TRUCK #            | DRIVER   | TRUCK #  | DRIVER |        |
|                 |            | 463                | Russ     |          |        |        |
|                 |            | 502                | Kyle L   |          |        |        |
|                 |            | 442                | Troy T   |          |        |        |
|                 |            | 450/763            | Jim      |          |        |        |

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1750' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 1547' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Sand back to 1590'  
 SLURRY WEIGHT 12.8# 13.4# SLURRY VOL 63.3 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 36.8 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing: Wash down 30' of sand to PBTD 1547'. Pump sand out hole w/ Pit water. Mixed 80ks Gel-Flush, Pump 20 Bbl Water, 18 Bbl Dye water. Mixed 150ks 60/40 Poz-mix Cement w/ Gel 6%, 1/4" Floccle @ 12.8# Per gal Tail in w/ 75ks Thick Set Cement w/ 5" Kol-Seal @ 13.4# Per gal Wash out pump + lines. Release Plug. Displaced w/ 36.8 Bbl water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 mins Release Pressure. Float Held. Good Cement to surface - 12 Bbl Slurry to P.T. Job Complete!

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00          | 800.00  |
| 5406         | 40                | MILEAGE                            | 3.15            | 126.00  |
| 1131         | 150sks            | 60/40 Poz-mix                      | 9.35            | 1402.50 |
| 1118A        | 775#              | Gel 6%                             | .14*            | 108.50  |
| 1107         | 38"               | Floccle 1/4" Pw/sk                 | 1.80*           | 68.40   |
| 1126A        | 75sks             | Thick Set Cement                   | 14.65           | 1098.75 |
| 1110A        | 375#              | Kol-Seal 5" Pw/sk                  | .36*            | 135.00  |
| 5407A        | 10.5 Ton          | Ton-Mileage Bulk Truck             | 1.05            | 444.15  |
| 1118A        | 400#              | Gel-Flush                          | .14*            | 56.00   |
| 5501         | 4hrs.             | Water Transport + dump Sand        | 98.00           | 392.00  |
| 2102A        | 7500#             | 12-20 Brady                        | .17*            | 1275.00 |
| 4158         | 1                 | 5 1/2" Flopper Type Float Shoe     | 176.00          | 176.00  |
| 4130         | 2                 | 5 1/2" Centralizer                 | 32.00           | 64.00   |
|              |                   | Thank You!                         |                 |         |
|              |                   |                                    | Sub Total       | 6146.31 |
|              |                   |                                    | SALES TAX 6.3%  | 195.89  |
|              |                   |                                    | ESTIMATED TOTAL | 6342.20 |

AUTHORIZATION [Signature]

TITLE 205459

DATE \_\_\_\_\_