KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33342	API No. 15 - 205-26568-00-00
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowle Blvd. Suite 204	NE4_SE_SE_ Sec. 6 Twp. 28 S. R. 15 ✓ East West
City/State/Zip: Fort Worth, TX 76107	680 feet from (S) N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	150 feet from (E) W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _378-3650	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Co., LLC	Lease Name: Seiwert Well #: A-8 SWD
License: 33072	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: n/a	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: unknown Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1547 Plug Back Total Depth: n/a
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 75 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3/20/0
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hule disposal if hadred offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
5/5/06 5/16/06 8/8/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, her or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature: // Monda Julian	
Title: Office Manager Date: 12/12/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of Dellander	If Denied, Yes Date: RECEIVED
Olo TRACY N	
Notary Public: My Appt. Expires 17/1	Geologist Report Received
Date Commission Expires: 12/1/2010	

Operator Name: Blue Jay Operating, LLC				Leas	_ Lease Name: Seiwert			Well #: A-8 SWD		
ec. 6 Twp. 28			West	Count	ty: Wilson					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in s if gas to sur	pressures, v face test, al	whether s ong with	shut-in pre	ssure reache	ed static level, hydros	tatic pressure	es, bottom hole	
Orill Stem Tests Taken (Attach Additional S		☐ Yes	 ✓ No		⊘ L	og Form	ation (Top), Depth an	nd Datum	Sample	
Samples Sent to Geol	ogical Survey	Yes	√ No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✔ Yes	✓ No □ No		Log E	Enclosed				
ist All E. Logs Run:										
Log Enclosed										
		Report al	CASING I			ew Used	luction, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11.25	8 5/8		26#		42	Portland	8		
Long String	7.88	5 1/2		13.4#		1547	Thick Set Cement	75		
						-				
		Α	DDITIONAL	CEMENT	TING / SQL	JEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sack	ks Used		Type and Pe	ercent Additives		
Shots Per Foot PERFORATION RECORD - Bridge P Specify Footage of Each Interval I								rd Depth		
TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes No			
Date of First, Resumerd	I Production, SWD or	Enhr. F	Producing Met	hod	Flowing	ıg 🗌 Pul	mping Gas Life	ı 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION				Production I	_	F	RECEIVED	
Vented Sold (If vented, Suit	Used on Lease bmit ACO-18.)		Open Hole Other (Spec		erf.	Dually Comp.	Commingled	_	EC 1.8 2006	

KCC WICHITA

WELL SERVICES, INC. CHANUTE, KS 66720 9210 OR 800-467-8676

TICKET NUMBER	09907
LOCATIONEW	eKe
FOREMAN Road	Butter

TREATMENT REPORT & FIELD TICKET

CUSTOMER CATCULARY CATCULARY CORTESS MALLING ADDRESS					CEME	NT.			
COUSTING CATELLIAN TITORS MAILING ADDRESS TO TRUCK # DRIVER TRUCK # DRIVER DRIVER MAILING ADDRESS TO THE STATE SIP CODE THE STATE SUBSTITUTE TO SELECT THE STATE SUBSTITUTE TO SELECT THE STATE SUBSTITUTE SUBS	DATE	CUSTOMER #	WEL	L NAME & NUM	18ER	SECTION	TOWNSHIP	RANGE	COUNTY
COUSTING CATELLIAN TITORS MAILING ADDRESS TO TRUCK # DRIVER TRUCK # DRIVER DRIVER MAILING ADDRESS TO THE STATE SIP CODE THE STATE SUBSTITUTE TO SELECT THE STATE SUBSTITUTE TO SELECT THE STATE SUBSTITUTE SUBS	5-5-06	30%	Sciwer	T A-8	SWD			15E	Wilson
MALLING ADDRESS 760 CITY STATE ZIP CODE OK 74855 Meeks OK 74855 HOLE SIZE II HOLE DEPTH CASING SIZE & WEIGHT X96" CASING DEPTH 26 DRILL PIPE TUBING OTHER SLURRY WEIGHT 19.1" SLURRY VOL WATER gallek S. CEMENT LEFT IN CASING SIZE A WEIGHT X96" SLURRY WEIGHT 19.1" SLURRY VOL WATER gallek S. CEMENT LEFT IN CASING SIZE A WEIGHT X96" SUBSPLACEMENT II HE BILL DISPLACEMENT PSI MIN PSI RATE REMARKS. SQLEY MEIGHT X96" SERVICES AND FROM COLUMN STATE OF THE REMARKS TO SALE ACCUMENT WITH LOTTE. Thanks" ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STATE. ACCOUNT CODE WILLEAGE JA.5 1 PUMP CHARGE GALL WE THOUGHT SALE ACCUMENT WITH A GOOD CAMOUNT STRUCKTON SALE ACCUMENT WITH A GOOD CAMOUNT SALE ACCUMENT WITH A GOOD CAMOUNT SALE ACCUMENT WITH A GOOD CAMOUNT SALE ACCUMENT WITH A SO BE GALL A		T . Til				The second s	<u> </u>	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
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CITY OK JUSTICE STATE SPECODE OK JUSTICE STATE SURFICES OF PRODUCT UNIT PRICE TOTAL STOLE STOLE STOLE STATE	_								
Meks OK 74855 HOLE SIZE HOLE SIZE // HOLE DEPTH CASING SIZE & WEIGHT 85/6* SELERT WEIGHT 1/4* SELERTY VOL WATER gallsk 6** CEMENT LEFT IN CASING 6 DISPLACEMENT 1/4* SELERTY VOL WATER gallsk 6** CEMENT LEFT IN CASING 6 DISPLACEMENT 1/4* BIBLK, DISPLACEMENT PSI MIX PSI RATE REMARKS; SAILY MEATING: KIS LIAITE 8 8/* CASINA BY FLOCALS 1/4* LIZATEC. Mixed 30.5Ks Regular casasti / 22 Gall 27 Carls 1/4* Flocals Displace Cement 1/4* Hols Lizatet Shur Casilosin/ With good cament returned Saifare. Thanks:" ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHO! S 1 PUMP CHARGE 620.00 620.00 SHOW 40 MILEAGE 3.15 126.00 1104 S 30 SKs Regular class Arisment 11.25 337.5D 1118 A 50 1/5 Gel 27 1/4* 7.00 1102 50 1/5 Flocals 1/4* 7.00 1107 7 1/5 Flocals 1/4* 1/5* SHORT TON MILEAGE BIBLK TIKE MIC 275.00 SHORT TON MILEAGE BIBLK TIKE MIC 275.00 SHORT TON MILEAGE BIBLK TIKE MIC 275.00 SHORT TON MILEAGE BIBLK TIKE 90.00 270.00 SHORT TON MILEAGE BIBLK TIKE 90.00 270.00 SHORT TON MILEAGE BIBLK TIKE 90.00 270.00	CITY	1. 00x 160	ISTATE	ZIP CODE	-				
JOB TYPE SIGNED HOLE SIZE // HOLE DEPTH CASING SIZE & WEIGHT \$\frac{\pi}{2}\foralle{\pi}{2}\fo			Ī -	1	.	436	J.P.		<u> </u>
CASING DEPTH 26 DRILL PIPE TUBING OTHER SLURRY WEIGHT 144 BLM, DISPLACEMENT PSI MIX PSI RATE REMARKS, 26 TH, Meeting: Kig upth 836 Caches, Brak Circulation with water. Mixed 30 SKx Reguler cames by 22 Sch 27 Cache, K" Flocale Displace cames with 147 Role water. Thouas: ACCOUNT CODE OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOLS I PUMP CHARGE 620.00 620.00 5406 40 MILEAGE 3.15 126.00 11045 30 SKx Regular cless Acament 11.25 337.50 118 A 50 163 Cach 22 114 700 1107 7 165 Flocale 14 "143 X 188 188 180 180 180 180 180 180 180 180			^					300	<u></u>
SURRY WEIGHT 14. SLURRY VOL WATER GAILDS GENERAL CEREBOT LEFT IN CASING 6 DISPLACEMENT 18. DISPLACEMENT PSI MAY PSI RATE REMARKS, SQLTY MEETING: Rig LIPIT 88% CASING, BITAK CICULATION LYTH, LIPITAL Mixed 305Ks Regular cament of 2264 226465, W Flocale Thouks" Thouks" ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOLS 1 PUMP CHARGE SOLS SYOLS 1 PUMP CHARGE SOLS SYOLS 1 PUMP CHARGE SOLS			· · · · · · · · · · · · · · · · · · ·			н	CASING SIZE &		·
DISPLACEMENT 1/4 Bbbs DISPLACEMENT PS MIX PS RATE		111.00				. 65			-
REMARKS; Safety Meeting: Rig upto 88% casing Broak circulations with coates. Miscel 30-5Ke Regular cament of 226st 22 CARCS, No Flocale Displace cament with 114 Bibs water show casing in with good cament return to Sulface. Tob complete. Tear down "Thanks" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401.5 1 PUMP CHARGE 620.00 620.00 5406 40 MILEAGE 3.15 126.00 1104.5 30 SKs. Regular - class Arament 11.25 337.50 1118 A 50 161 Geb 27 1/4 700 1102 50 165 CARCS 27 64 7 32.00 1107 7 165 Flocale 14 14 14 15 160 5407 Tow mileage Bulk Tiks 180 7 12.60 5407 Tow mileage Bulk Tiks 90.00 270.00 540 Sultate! 1680.10 540 Sultate! 1680.10 5407 Sould Tik 1680.10 5407 Sould Total 1680.10 5408 Sould Total 16								n CASING_	
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6.3% SALES TAX 24.57				ļ					
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AUTHORIZATION With essed by Mike

TITLE Well Refund Dilg. CO.

CONGOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUME	_{BER} 09961
LOCATION_	Eureka
FOREMAN_	Tray Strickler

TREATMENT REPORT & FIELD TICKET. CEMENT

DATE	CUSTOMER#	WELI	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-06	3070	Sieward	A-8 S	ωŊ				Wilson
CUSTOMER								
Gateway Titan MAILING ADDRESS					TRUCK#	DRIVER	TRUCK#	DRIVER
				463	Rus		·	
P.O. Box 960 STATE ZIP CODE					502	Kyle L		
CITY	_	STATE]		442	Troy T		
Meek		OK	74855		459/763	gim		
JOB TYPE		DRILL PIPE	7%"	HOLE DEPTH	1_17501	CASING SIZE & W		beekto 1570
CASING DEPTH	IT 12.8 13.4"	SLURRY VOL		WATER gal/s	, g.o	CEMENT LEFT in		<u> </u>
DISPLACEMENT		DISPLACEMEN			800 Bup Ply	RATE	UA3/110	
REMARKS: S			up to		Casing:		our 30	of Sand
	STD 1547	V .	Sand		ole w/	Pit water		Rsks
Gel-F	luck Air	A - 1			BLI DUC			Orks
•	Poz-mix	Coment	w/ Gel	67		sele @	12.8 4 Per	4/
Tail in			Thick Se			Kol-Sa		4 # Page 1
wash					A A		136.886	
	A A	sue 800		Bumo			Dait 2 m	
Release	Pressul			Gæ	Cemci			12861
Slurry	10 P.4		Jab		***************************************			
11.4.7	, , , , , , , , , , , , , , , , , , , ,			7				
ACCOUNT CODE	QUANTIT	Y or UNITS	DE	SCRIPTION o	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	E			800.00	800.00
5406	40		MILEAGE				3.15	126.00
//3/	150	Osts	60/40	Poz-mi	×		9.35	1402.50
11184		5 #	Gel /	. 7.			.14*	108.50
1107	38	#	Flocele	14 # Pa	7sx		1.80*	68.40
1/26A	75		Thicks	et Cem			14.65	1098.75
1110 A	373		Kol-Sen	0			.36#	135.00
5407A	105		1		Rull Truc	K	1.05	444,16
1118A	409	*	Gel-Flu				.14 *	56.00
5501	4/	irs.			of to dump	Sand	98.00	392.60
2102A		00 *	12-20	Brade	·		.17#	1275.00
4158	1	z	5%" FA	pager Tu	ce Float SI	0 <u>C</u>	176.00	176.00
4130	2		54" Ce	ntalize			32.00	64.00
,								
			The	nt You!			Sub Total	61463
***************************************						6.37	SALES TAX	19589
<u> </u>	11 1	. /1/		2	5459		ESTIMATED TOTAL	6343.00
	2.1.1	1./.!//			ノマンコ		IOIAL	<u> </u>