

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline, LLC  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/17/06	3/22/06	3/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26355-00-00  
County: Wilson  
NW\_NW\_SW \_\_\_\_\_ Sec. 28 Twp. 28 S. R. 14  East  West  
2400' feet from S N (circle one) Line of Section  
500' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Oneal Well #: A-9  
Field Name: Cherokee Basin Coal Gas / Mississippian  
Producing Formation: Mississippian  
Elevation: Ground: 956' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1352' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' 4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Alt II KJR 3/20/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller  
Title: Administrative Assistant Date: 11/13/06

Subscribed and sworn to before me this 13 day of NOVEMBER

20 06

Notary Public: Rhonda Wilson

Date Commission Expires: \_\_\_\_\_

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/8/2010

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received **RECEIVED**  
Geologist Report Received **KANSAS CORPORATION COMMISSION**  
UIC Distribution **NOV 28 2006**  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Blue Jay Operating, LLC Lease Name: Oneal Well #: A-9  
 Sec. 28 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Electric Log Enclosed</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6.75"	4 1/2"	10.5#	1343'	Thick Set Cement	140	
Surface	11.25"	8 5/8"	26#	40'	Portland	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio <input type="checkbox"/> Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 28 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

SOIL OIL WELL SERVICES INC.

TICKET NUMBER 08504

BOX 4 CHANUTE, KS 66720

LOCATION Fin-Ka

131-9210 OR 800-467-8676

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
23-06	3070	O'Neal A-9	20	28S	14E	Wilson
GATEWAY TITAN			TRUCK #	DRIVER	TRUCK #	DRIVER
P.O. Box 960			446	Scott	440	Rick A
MEEKER OK 79855			436	J.P.	452-763	J.m

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1352 CASING SIZE & WEIGHT 4 1/2 - 10.5 lb  
 SIG. DEPTH 1343 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 13' 1b. SLURRY VOL 4 1/2 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 CEMENT 21.35 Bbls DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE \_\_\_\_\_  
 REMARKS: Safety Meeting - Rig up to 4 1/2" casing, Break circulation w/ 20 Bbls water  
mixed 140SKS Thick Set cement w/ 5# PV/SK of KOI-SEAL at 13.4 lb PV/SK  
and down - washout pump lines - Release Plug - Displace Plug with 2 1/2 Bbls water  
float pump at 600 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure  
Float held - close casing w/ 0 PSI  
Good cement returns to surface with 7 Bbl slurry  
Job complete - Tear down

"Thank you"

COUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
07	1	PUMP CHARGE	800.00	800.00
06	0	MILEAGE 2nd Job of 2	M/C	M/C
26 A	140 SKS	Thick Set cement	14.65	2051.00
0 A	700 lbs.	KOI-SEAL 5# PV/SK	3696	25200
8 A	200 lbs.	Gel. Flush	14.16	2800
07	7.7	Tow mileage - Bulk Truck	M/C	275.00
01 C	4	His. Water Transport	98.00	392.00
12 C	4	His. 80 Bbl. VAC Truck	90.00	360.00
23	6000	GAL City water	12.80	76.80
61	1	4 1/2" AFU Float shoe	146.00	146.00
29	1	4 1/2" Centralizer	29.00	29.00
04	1	4 1/2" Top Rubber Plug	40.00	40.00
			SALES TAX	165.24
			ESTIMATED TOTAL	4615.04

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

OPERATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_