KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form ACO-1
September 1999
Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

33539	API No. 15 - 205-26854-00-00
Operator: License # 33539  Name: Cherokee Wells, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	S2 _ NW _ SE4 Sec. 18 _ Twp. 28 _ S. R. 15 _ \$\tilde{\tau}\$ East _ West
City/State/Zip: Fort Worth, TX 76107	1650 feet from S N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	1980 feet from E   W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 378-3650	
Contractor: Name: Well Refined Drilling	(circle one) NE SE NW SW  Lease Name: F Seiwert Well #: A-12
License: _33072	Field Name: Cherokee Basin Coal
Wellsite Geologist: n/a	Producing Formation: Mississippian
	Elevation: Ground: 874.4 Kelly Bushing: n/a
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 1280 Plug Back Total Depth: 1267
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 44'6 Feet
Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from bottom casing
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 40 sx cmt.
Operator:	leet depth to
Well Name:	Drilling Fluid Management Plan MATI KOR 3/20/08
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volum RECEIVED bbls
Plug BackPlug Back Total Depth	Dewatering method used KANSAS CORPORATION COMMISSION
Commingled Docket No.	Location of fluid disposal if hauled offsite: MAY 0 2 2007
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	CONSERVATION DIVISION Lease Name: License No.: WICHITA KS
11/14/06 11/16/06 2/12/07	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Doolet No.
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Signature: Mhondo Lilbur	KCC Office Use ONLY
Title: Office Manager Date: 4/27/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of ATWI	If Denied, Yes Date:
•	Wireline Log Received
Notary Public: Mary Public - State of Notary Public - State of	Geologist Report Received UIC Distribution
Date Commission Expires:   Notary Fubility States   2/1/2	010

perator Name: Cherc	okee Wells, LLC		Lease	Name: F	Seiwert		. Well #: A-12		
ec. 18 Twp. 28		✓ East	County	/:Wilsor	l				
ested, time tool open emperature, fluid reco	and closed, flowing very, and flow rate	and base of formation g and shut-in pressur es if gas to surface tes final geological well si	es, whether sh st, along with fi	nut-in pre	ssure reached	static level, hydros	static pressure	es, botton	n hole
Orill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No	)	L	og Format	ion (Top), Depth ar	nd Datum	□s	ample
amples Sent to Geol	ogical Survey	☐ Yes 🗹 No	)	Name	9		Тор	D	atum
Cores Taken Yes No Electric Log Run (Submit Copy)									
ist All E. Logs Run:									
Electric Log Er	nclosed								
	-·		NG RECORD	✓ Ne		otion oto			
Purpose of String	Size Hole	Report all strings s	Wei	ght	Setting	Type of	# Sacks		nd Percent
Surface	Drilled 11 1/4"	Set (In O.D.) 8 5/8"	26#	/ Ft.	Depth 44'6	Portland	Used 40	Ad	ditives
Long String	6 3/4"	4 1/2"	13.4#		1272	Thick Set Cement	130		
······································									
*		ADDITIO	NAL CEMENTII	NG / SQU	EEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom			#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	Protect Casing		Kansa	RE( S CORPOR	CEIVED				
Shate Per Foot PERFORATION RECORD - Bridge PI						Acid, Fracture, Shot, Cement Squeeze Recorday 0 2 2007			
		Footage of Each Interval	tage of Each Interval Perforated			Amount and Kind of Ma	terial Used)	SERVAT	८ हास्मित्र
								WICHITA	N DIVISION
TUBING RECORD	Size	Set At	Packer A	st .	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or I	Enhr. Producing	Method [	Flowing	Pump	ning Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r I	Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETION		· · · · · · · · · · · · · · · · · · ·	Production Inte	erval			
Vented Sold	Used on Lease mit ACO-18.)	Open H		. 🗆 🗆	ually Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER	<u> 16567</u>
LOCATION EUREKA	
FOREMAN MONN M	Coy

## TREATMENT REPORT & FIELD TICKET CEMENT

CUSTOMER  CATEWRY THAN  MAILING ADDRESS  R.O. Box 960  CITY  STATE  ZIP CODE  Meeker  OK  74855  JOB TYPE Lengthm 9  HOLE SIZE  GHY "  HOLE DEPTH 1280'  CASING SIZE & WEIGHT 45 M.5" N  CASING DEPTH 1272!  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.4"  SLURRY VOL 39  WATER galisk 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT 20.86L  DISPLACEMENT PSI 800  MM PSI 1300 Bump Plug RATE  REMARKS: SAFETY Meeting: Rig up 16 41/2 CASING, BREAK CIRCUMSTON W/ 25 BA  FRESH unter. Pump 4 sks Gel Flush, 12 BAL Dye unter, Mixed 130 sks  THANK Set Coment up 5" Kel-seal per/sk @ 13.4" per/gal yield 1.69, au  Out Pump & Lines. Short down. Release Plug. Displace w/ 40.86L Fresh  WATER 9.1 May 15 1300 PSI. aunit 2  Mixed 8.5. Raters Pressure, Float Hold. Good Coment Returns 16 Surrace 3	DATE	CUSTOMER#	WE	LL NAME & NUN	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
CUSTOMER  CATEWRY THAN  MAILING ADDRESS  RO. BOX 960  CITY  STATE  ZIP CODE  Meeker  OK  74855  JOB TYPE Lengthm 9  HOLE SIZE  GHY "  HOLE DEPTH 1280'  CASING SIZE & WEIGHT 45 M. "  AUTHOR BOY OTHER  SLURRY WEIGHT 13.4 SLURRY VOL. 39  DISPLACEMENT 20.8 GL  DISPLACEMENT 20.8 GL  DISPLACEMENT PSI 800  MM PSI 1300 Bump Plug RATE  REMARKS: SARBY Meeting: Rig up 18 4/2 CASING, BRANK CIRCUMSTON W/ 25 BA  FRESH unter. Pump 4 sks Get flush, 12 BAL Dye unter, Mixed 130 sks  THICK BAT General up 5 Ket-sert per/sk @ 13.4 Per/ gat yield 1.69, authors  Out Pump & Lines. Short down. Release Plug. Displace w/ 40.8 BAL FRESH  WATER 91/5K @ 13.4 Per/ gat yield 1.69, authors  Out Pump & Lines. Short down. Release Plug. Displace w/ 40.8 BAL FRESH  WATER 91/5K @ 13.4 Per/ gat yield 1.69, authors  THICK BAT General up 5 Ket-sert Plug. Displace w/ 40.8 BAL FRESH  WATER 91/5K @ 13.4 Per/ gat yield 1.69, authors  THICK BAT General up 5 Ket-sert Plug. Displace w/ 40.8 BAL FRESH  WATER 91/5K @ 13.4 Per/ gat yield 1.69, authors  THICK # DRIVER TRUCK # DRIVER  CHYS DISPLACE W/ 39  JOHN PSI / 300 Bump Plug  Reserve. Floor Hold. Good Coment Returns to Surrace 3		3070	F. SIC	west f	9-12		288	155	WILSON	
MAILING ADDRESS  RO. Box 960  CITY  STATE  ZIP CODE  Mecker  OK  74855  JOB TYPE Long state  OK  OK  TUBING  CASING SIZE & WEIGHT 4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2		~					Company of the second	Physical Section		
RO. Box 960  CITY STATE ZIP CODE  Meeker OK 74855  JOB TYPE Long stews Hole Size 644" Hole DEPTH /280' CASING SIZE & WEIGHT 45 10.5" N  CASING DEPTH 1272! DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4" SLURRY VOL 39 WATER Gallok 8.0 CEMENT LEFT In CASING O'  DISPLACEMENT 20.66L DISPLACEMENT PSI 800 MR PSI /300 Bump Plug RATE  REMARKS: SARBY Meeting: Rig up 15 41/2 CASING. BREAK CIRCUMSTON W/ 25 BA  FRESH UNITER. Pump 4 SKT Gel Flush 12 BbL Dye uniter. MIXED 130 SKS  THEK Set Coment uf 5" Kel-Seal Per/SK @ 13.4" POR JOAL VICID 1.69. WA  OUT Pump & Lines. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  WATER 921/94 BC. Shut down. Release Plug. Displace w/ 30.86L FRESH  MINATERS. Reference Pressure, Float Held. Good Coment Returns to Surface 3	- 6/	TEWAY !	1that		South	TRUCK#	DRIVER	TRUCK #	DRIVER	
CITY  Meeker  OK  74855  JOB TYPE Langsferm? HOLE SIZE 644" HOLE DEPTH 1280'  CASING SIZE & WEIGHT 45 10 5" N  CASING DEPTH 1272'  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.4"  SLURRY VOL 39  WATER gailek 8.0"  CEMENT LEFT IN CASING O'  DISPLACEMENT PSI 800  MEM PSI 1300 Bump Plug RATE  REMARKS: SAFETY Meethors: Rig up to 41/2 CASING, BREAK CIRCULATION W/ 25 86  FROST water. Pump 4 5xt Gel Flush, 12 86L Dye water, Mixed 130 5xs  THICK Set Comput up 5" Kel-seal per/sk @ 13.4" por/gal yeid 1.69, an  out Pamp & Lines. Shut down. Release Plug. Displace up/ 30" BBL FROST  WATER. FINAL Pumping Pressure, Boo Asi. Bump Plug to 1300 PSI. augit 2  Minuales, Release Pressure, Float Heid. Good Comput Returns to Surface 3					RIVER	445	Justin			
Meeker  JOB TYPE Lengtheng Hole Size 644" Hole DEPTH 1280" CASING SIZE & WEIGHT 48 1005" N  CASING DEPTH 1272 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4" SLURRY VOL 39 WATER gallok 8.0 CEMENT LEFT IN CASING O"  DISPLACEMENT 20.0 BBL DISPLACEMENT PSI 800 MM PSI 1300 Bump Plug RATE  REMARKS: Sarety Meeting: Rig up to 41/2 Casing, Break Circulation w/ 25 Bb.  Fresh unter. Pump 4 5ks Gel Flush 12 Bbl Dye unter, Mixed 130 5ks  Than Set Coment up 5" Kol-Seal per/5k @ 13.4" per/ gal yield 1.69, ap  Out Pamp & Lines. Shut down. Release Plug. Displace w/ 405 Bbl fresh  Water. Final Pumping Pressur 800 Asi. Bump Plug to 1300 PSI. appit 2  Minuates, Release Pressur, Float Hold. Good Coment Returns to Surface 3	Ro	- Box 960	1		Resources	439	Jeaned			
CASING DEPTH 4272 DRILL PIPE TUBING CASING SIZE & WEIGHT 41 10.5 A CASING DEPTH 4272 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4 SLURRY VOL 39 WATER GAI/OK 8.0 CEMENT LEFT IN CASING O' DISPLACEMENT 30.0 BL DISPLACEMENT PSI 800 MM PSI 1300 BUMP Plug RATE  REMARKS: SAFETY MEETING: Rig up to 41/2 CASING. BREAK CIRCULATION W/ 25 BA FROST WATER. PUMPO 4 SKT GEL FIUST, 12 BAL DYE WATER. MIXED 130 SKS  THICK Set Coment up 5 Kel-Seal per/sk @ 13.4 Per/ gal yield 1.69. WATER  OUT Pump & Lines. Shut down. Release Plug. Displace w/ 40.6 BBL FROST  WATER. FINAL Pumping Pressure. 800 ASI. Bump Plug to 1300 PSI. WATER  MINNATOS. Release Pressure, Float Hold. Good Coment Returns to Surface 2	CITY		STATE	ZIP CODE	7					
CASING DEPTH 4272 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.44 SLURRY VOL 39 WATER gallok 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT 20.06L DISPLACEMENT PSI 800 MMX PSI 1300 Bump Plug RATE  REMARKS: SAFETY MEETING: RIQ Up to 41/2 CASING, BREAK CIRCULATION W/ 25 Bb  FRESH WATER. PUMPO 4 SKT Gel Flush, 12 Bbl Dye water, Mixed 130 SKS  THKK SET COMENT W/ 54 Kel-Seal Per/SK @ 13.44 Per/OAL YIELD 1.69, WATER  OUT Pump & Lines. Shut down. Release Plug. Displace w/ 306 Bbl Fresh  WATER. FINAL Pumping Pressure. 800 Asi. Bump Plug to 1300 PSI. WAIT 2  MINNATES. Release Pressure, Float Hold. Good Coment Returns to Surface 3	Mecker	<b>S</b>	OK	24855				<del> </del>		
CASING DEPTH 4272 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.44 SLURRY VOL 39 WATER gallak 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT 30.06L DISPLACEMENT PSI 800 MEX PSI 1300 Bump Plug RATE  REMARKS: SAFETY MEETING: Rig up to 41/2 CASING, BREAK CIRCULATION W/ 25 Bb  FRESH WATER. PUMPO 4 SKT Gel Flush, 12 Bbl Dye water, Mixed 130 SKS  THICK SET COMENT W/ 54 Kel-Seal Per/SK @ 13.44 Por/OAL YIELD 1.69, WATER  OUT Pump & Lines, Shut down. Release Plug. Displace w/ 306 Bbl Fresh  WATER. FINAL Pumping PRESSUM 800 ASI. Bump Plug to 1300 PSI. WATER  MUNICIPES PRESSUM, FLOAT HOLD. GOOD Coment Returns to Surface 2	JOB TYPE LON	gshewg	HOLE SIZE	644"	_ HOLE DEPTH_	1280'	CASING SIZE & V	VEIGHT 4%	10.5ª May	
DISPLACEMENT 20. BL DISPLACEMENT PSI 800 MM PSI 1300 Bump Plug RATE  REMARKS: SAFETY MEETING: Rig up to 41/2 CASING, BREAK CIRCULATION W/ 25 Bb  FRESH WATER. PUMPO 4 SKT GEL FIUSH, 12 BBL Dye WATER, MIXED 130 SKS  THEK SET COMENT UP 5 KEL-SEAL PER/SK @ 13. 4 POR 9AL YIRID 1.69, WATER  OUT Pump & Lines. Shut down. Rolease Plug. Displace W/ 40 BBL FRESH  WATER. FINAL Pumping PRESSUM. 800 ASI. Bump Plug to 1300 PSI. WATER  MINNATES. Rolease Pressum, Float Hold. Good Coment Returns to Surface 3					_ TUBING_			OTHER		
DISPLACEMENT 20. BL DISPLACEMENT PSI 800 MM PSI 1300 Bump Plug RATE  REMARKS: SAFETY MEETING: Rig up to 41/2 CASING, BREAK CIRCULATION W/ 25 Bb  FRESH WATER. PUMPO 4 SKT GEL FIUSH, 12 BBL Dye WATER, MIXED 130 SKS  THEK SET COMENT UP 5 KEL-SEAL PER/SK @ 13. 4 POR 9AL YIRID 1.69, WATER  OUT Pump & Lines. Shut down. Rolease Plug. Displace W/ 40 BBL FRESH  WATER. FINAL Pumping PRESSUM. 800 ASI. Bump Plug to 1300 PSI. WATER  MINNATES. Rolease Pressum, Float Hold. Good Coment Returns to Surface 3	SLURRY WEIGH	IY WEIGHT 13.44 SLURRY VOL 39 WATER 94				k 8.0 CEMENT LEFT IN CASING O				
REMARKS: SAFETY MEETING: Rig up to 41/2 CASING. BREAK CIRCULATION W/ 25 BE FRESH WATER. PUMPO 4 SKS GEL FLUSH, 12 BEL DYE WATER. MIXED 130 SKS THICK SET COMENT UP 5th KEL-SEAL PER/SK @ 13. th per/oal yield 1.69. WATER SET COMENT OF LINES. Shut down. Release Plug. Displace W/ 20. BEL FRESH WATER. FINAL Pumping PRESSUM. 800 ASI. Bump Plug to 1300 PSI. WAIT 2 MINUSTES. Release Pressum, Float Hold. Good Coment Returns to Surface >	DISPLACEMENT	20. BL	DISPLACEMEN	NT PSI 800	MMK PSI /300	Bump Phy	RATE			
FRESH WATER. PUMP 4 SKT GEL Flush, 12 Bbl Dye water, Mixed 130 SKS THEK SET COMENT UP 5 KEL-SEAL PER/SK @ 13. 4 PM PM ) OAL YIELD 1.69, WATER DUSPHACE W/ FOT BBL FRESH WATER. FINAL PUMPING PRESSUM. BOO ASI. Bump Phy to 1300 PSI. WATER 2 MINUSTES. Release Pressum, Float Hold. Good Coment Returns to Surrace >								ב /עו נהסד	25 844	
THICK Set Coment up 5th Kel-Seal per/sk @ 13.4th per/oal yield 1.69. who out Pump & Lines. Shut down. Release Plug. Displace w/ tot Bbl. Fresh water. Final Pumping Pressure 800 Asi. Bump Plug to 1300 PSI. april 2 Minustes. Release Pressure, Float Hold. Good Coment Returns to Surrace >	FROSH U	MIER. PE	MO 4 5A	or Gel +	Jush 12	BLL Dy	e unter.	mixed 1.	30 SXS	
out Pamp & Lines. Shut down. Rolease Plug. Displace wil so Bbl Fresh water. Final Pamping Prossum 800 Asi. Bump Plug to 1300 Asi. augit 2 Minutes. Rolease Prossum. Float Hold. Good Coment Rotums to Surrace >	THEKS	at Gener	it w/ 5	* Kol-Se	AL PARISA	r@ 13.1	YN POR JOAL	Vield I	19. Wash	
MATER. FINAL PUMPING PRESSUR 800 ASI. Bump Plug to 1300 PSI. WAIT 2 MINUTES. Referes Pressure, FIRST Hold. Good Coment Returns to Surface 3	out Par	np & Line	s. Shut	down.	Rolense Pl	lug. Dis	lace w/ A	BLL F	Resh	
MININTES. Release Pressure, Floor Hold. Good Coment Returns to Surrace ?	water.	FINAL PO	mping F	MOSSUM !	Boo Ash 1	Bump Ph	to to 1300	PSI. au	911 2	
7 BbL Sheey. Job Complete. Rig down.	7 BbL	Sherry .	106 Com	elate. K	o down.					
					/					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE RECEIVED	8.15	126.00
1126 A	130 sks	WAISAS CORPORATION	14.65	1904.50
IIIO A	650 #	TAKEK SET CEMENT MAR 1 9 2008  KOL-SEAL 5 PRE/SE MAR 1 9 2008  CONSERVATION DIVISION  WILLIAM KS	.36 *	254.00
1118 A	200 *	Gel Flush CONSERVATION KS	.14 4	28.00
5407	7. 15 Tows	Tow Mikage Back TRUCK	M/c	275.00
4404		4% Top Rubber Plug	40.00	40.00
4129		4th Centenlizes	36.00	36.00
4156		41/2 FIAAppee Valve Float Shoe	208.00	208.00
			Sub THAL	3651.50
		THANK YOU 6.3%	SALES TAX	154.37
		Diole 16	ESTIMATED TOTAL	3805.87

AUTHORIZATION CALLED By Mike Coleman TITLE Co. Rep.

DATE