

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33471
Name: Mid-Continent Fractionation and Storage, LLC
Address: P.O. Box 21628
City/State/Zip: Tulsa, Oklahoma 74172
Purchaser: _____
Operator Contact Person: Max Moll
Phone: (918) 627-3188
Contractor: Name: Rosencrantz-Bemis Ent. D/B/A Darling Drilling Co.
License: 6427
Wellsite Geologist: n/a
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10-20-04 10-20-04 10-20-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

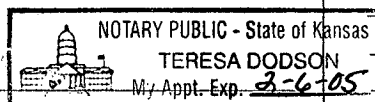
API No. 15 - 159-22436.00-00
County: Rice
NE SE NE Sec. 29 Twp. 19 S. R. 6 ☐ East ☒ West
1585 feet from S / (N) (circle one) Line of Section
50 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mitchell Conway Water Lines Well #: MP 8.8
Field Name: _____
Producing Formation: n/a
Elevation: Ground: 1594 Kelly Bushing: _____
Total Depth: 204 Plug Back Total Depth: 204ft. to 3ft.
Amount of Surface Pipe Set and Cemented at 80 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 204
feet depth to surface w/ 70 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt 3 KGR 3/18/08
Chloride content n/a ppm Fluid volume 75 bbls
Dewatering method used n/a
Location of fluid disposal if hauled offsite: _____
Operator Name: Phoenix Wireline, Inc.
Lease Name: Greg Dodson License No.: _____
Quarter NW Sec. 18 Twp. 21 S. R. 6 ☐ East ☒ West
County: Rice Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg Dodson
Title: Mgr. Date: 10-26-04
Subscribed and sworn to before me this 26th day of October,
20 04.
Notary Public: Teressa Dodson
Date Commission Expires: 2-6-05



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 27 2004
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Operator Name: Mid-Continent Fractionation and Storage, LLC Lease Name: Mitchell Conway Water Lines Well #: MP 8.8Sec. 29 Twp. 19 S. R. 6 ☐ East ☒ West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17"	10 3/4"	SCH 40	80'	neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none			

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TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Cathodic Protection

Oct 26 04 11:15a Darling Drilling Company 1 620 662 1707

p.2

Invoice

DARLING DRILLING CO.1211 West 4th - Hutchinson, Kansas 67501
620) 662-7901 - Fax 620) 662-1707

Date 10-26-04

Invoice # 21620

Invoice of Mesa Products, Inc.
P.O. Box 52608
Tulsa, Oklahoma 74152*OK to Pay
10/26/04
da*Please pay from this invoice to avoid any finance charges.
1.5% Service Charge per month after 30 days

RE: Cathodic Protection Borehole. NE Quarter of 29-19S-6W Rice County

Drilled a 17" borehole @ 23.75 per foot for surface casing	
SCH 40 PVC 10 3/4" Casing 80ft. X 23.75	1,900.00
Drilled a 10" borehole out from under surface @ 12.75 per foot	
124ft. X 12.75	1,581.00
Rig Time for rigging up, running in pipe, cementing,	
washing hole clean, and rigging down	
Rig Time 6 Hours @ 165.00 per hour	990.00
17" Bit Rental	250.00
10" Bit Rental	125.00
Darling Drilling Water Truck 2 Hours @ 85.00 per hour	170.00
Vacuum Truck	971.75
Cement	1702.24
7 Sacks of Drilling Mud @ 7.00	49.00
1-20ft. Joint of SCH 40 10" @ 7.86	157.20
Dig Pit	112.50
7 Hours Labor pumping coke, hooking up, fixing rural water line,	
and backfilling pit	630.00
Trencher - 3 hour minimum	225.00
Mobilization: 62 Miles X 2.50 X Rig and Water Truck	310.00
One Ton Pick-up 62 Miles X 1.75	108.50
One Ton Pick-up 70 Miles X 1.75 (Haul Backhoe)	122.50
One Ton Pick-up 70 Miles X 1.75 (Haul Trencher)	122.50
	<u>9527.19</u>

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CONSERVATION DIVISION
WICHITA, KS

4.10.10 DEEP ANODE DRILLING LOG

REV 0

MESA CORROSION
CONTROL

Company W.E.S. Sec 29 Township 19 N Range 6 W
 County Rice State KS. Job Number 04-085 Voltage Used 13.00

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No. Coke	With Coke
5	/		205			1	190	2.9	4.8
10	/	3-80'-10" Casing	210			2	180	2.7	4.8
15	/		215			3	170	2.1	4.4
20	/		220			4	160	2.2	3.8
25	/		225			5	150	2.1	2.6
30	/		230			6	140	2.6	3.0
35	/	0-3 Top Soil	235			7	130	2.3	3.5
40	/	3-38 Red Clay	240			8	120	2.3	4.0
45	/	38-150 Shale	245			9	110	2.4	4.3
50	/	150-200 Shale w/	250			10	100	2.4	4.2
55	/	streaks of quartz	255			11			
60	/		260			12			
65	/		265			13			
70	/		270			14			
75	/		275			15			
80	/		280			16			
85	2.1		285			17			
90	2.0		290			18			
95	2.1		295			19			
100	2.4		300			20			
105	2.5		305			21			
110	2.4		310			22			
115	2.5		315			23			
120	2.4		320			24			
125	2.3		325			25			
130	2.3		330			26			
135	2.4		335			27			
140	2.5		340			28			
145	2.3		345			29			
150	2.1		350			30			
155	1.9		355				Volts	8.23	
160	2.2		360				Amps	14.0	
165	2.1		365				Ohms		
170	2.0		370			Rectifier Information			
175	2.6		375			Model	CSAWSA 30-22-N		
180	2.7		380			Serial	80C2967		
185	2.6		385			DCV	30	DCA	22
190	2.6		390			C-B	F 2		
195	3.0		395			ACV	115	ACA	
200	/	TD 200'	400			Shunt	25-50		

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WICHITA, KS

Interior Plug	Bentonite	Vent	1" all bent	Length	120'
Hole Dia.	10"	Total Depth	200'	Remarks	
No. Anodes	10	Size and Type	38x84 Quater		
Lbs. Coke	5000	Coke Type	Yosoco SC-3		
Ft. Casing	80'	Casing Diameter	10"	Signature	Art Hall
				Date	10-21-04