

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling
 License: 33746
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/31/06</u>	<u>8/1/06</u>	<u>8/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26672-00-00
 County: Neosho
 _____ ne - nw Sec. 22 Twp. 27 S. R. 18 East West
630 feet from S / (circle one) Line of Section
1850 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Beachner Bros Well #: 22-27-18-3A
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 908 Kelly Bushing: n/a
 Total Depth: 1010 Plug Back Total Depth: 1001.83
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1001.83
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II KGR 2/18/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. 18 East West
 County: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/29/06
 Subscribed and sworn to before me this 29th day of November,
2006.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 22-27-18-3A
 Sec.: 22 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	45	"A"	34	
Production	6-3/4	4-1/2	10.5	1001.83	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

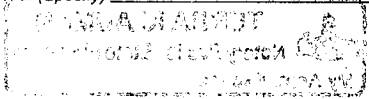
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	797-799/648-650/653-656	300gal 15%HCL w/ 22 bbls 2%kcl water, 489bbls water w/ 2% KCL, Blockade, 10200# 20/40 sand	797-799/648-650 653-656
4	520-524/510-514	300gal 15%HCL w/ 24 bbls 2%kcl water, 501bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	520-524/510-514

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	823	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/21/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	0bbls			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

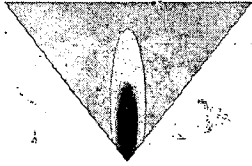
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1668

FIELD TICKET REF #

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-06	Beachner Bros 22-27-18-3A	22	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B craig G	1:30	5:30 5:30		903427		4 4	Joe Beachner Craig G
Tim A		5:15		903255		3.75	Tim A
MAVERICK D		5:45		903103		4.25	Maverick D
DAVID L		5:15		903140	932452	3.75	David L
TROY W		6:00		931415		4.5	Troy W
Russell A	✓	5:00		extra		3.5	Russell A

JOB TYPE Long string HOLE SIZE 4 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.0
 CASING DEPTH 1001.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

1. Ran 1 sk gal sweep to surface. Installed cement head. Ran 1 sk gel & 1/2 bbl dye & 100 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

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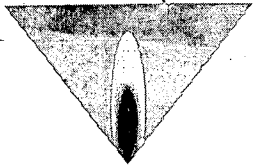
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1001.83	5	Ft 4 1/2 casing	
		Centralizers	
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	92 SK	Portland Cement	
1124	1	60/60-POZ Blend Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchlorid	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931415	4.5 hr	80 Vac	
1104	1	4 1/2 Float shoe	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1676**

FIELD TICKET REF # _____

FOREMAN Craig R. [Signature]

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 31 06	Beechler 22-27-18-3A	22	27	18	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R.	5:30			903427		2.5	
Tim A.		8:00		903255		2.5	[Signature]
Maverick D.		8:00		903230		2.5	[Signature]
David C.		8:00		403140	932452	2.5	[Signature]

JOB TYPE Surface HOLE SIZE 18 5/8 HOLE DEPTH 44 CASING SIZE & WEIGHT 3 5/8
 CASING DEPTH 44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15 feet
 DISPLACEMENT 2.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:

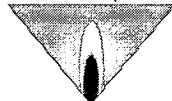
Pumped 34 sacks of cement to get cement to surface and displaced casing

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903230	2.5 hr	Bulk Truck	
1104	29 SK	Portland Cement	
1124		50/50 PGZ Blend Cement	
1126		OWS Blend Cement	
1110	1 SK	Gilsonite	
1107	1/2 SK	Flo-Seal	
1118		Premium Gel	
1215A		KEL	
1111B	1	Sodium Silicate <u>2.5 lb chloride</u>	
1123	2500 gal	City Water	
903110	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
		86-Vac	

QUEST

Resource Corporation



DATE: 8/1/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Beachner Bros.	SECTION:	22	REPORT #:		SPUD DATE:	7/31/2006
WELL #:	22-27-18-3A	TWP:	27S	DEPTH:	1010		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	908	FOOTAGE:	630	FT FROM	North
STATE:	Kansas	API #:	15-133-26672-00-00		1850	FT FROM	West
							LINE
							LINE
							NE NW

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1010 ft. on 8/1/06 at 6:00 p.m.

Surface Casing @ 45' 0"

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 413-416 FT.	Gas check at 400 ft. No gas.
Lexington Shale and Coal	0 mcf/day @ FT. *	GCS. Gas check at 500 ft.
Summit Shale & Coal	0 mcf/day @ 518-521 FT.	GCS. Gas check at 525 ft.
Mulky Shale & Coal	0 mcf/day @ FT. *	GCS. Gas check at 550 ft.
Bevier Coal	0 mcf/day @ 588-591 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 608-610 FT.	
Fleming Coal	0 mcf/day @ 633-635 FT.	Lots of water at 845 ft.
Weir Coal	mcf/day @ 858-860 FT.	Too much water to take gas tests.
Bartlesville Sand	mcf/day @ 880-943 FT.	
Rowe Coal	mcf/day @ FT. *	
Neutral Coal	mcf/day @ FT. *	
Upper Riverton Coal	mcf/day @ 943-945 FT.	
Lower Riverton Coal	mcf/day @ 951-953 FT.	
Mississippi	mcf/day @ Top at 953 FT.	
TD: 1010 ft.	mcf/day @	

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	416-448
Stray Shale / Coal	463-465
Stray Shale / Coal	480-482
Oswego Limestone	495-518
Mineral Coal	652-655
Scammon Coal	678-681
Stray Shale / Coal	692-694
Stray Shale / Coal	756-759
Tebo Coal	795-798
Stray Shale / Coal	831-833
Stray Shale / Coal	837-840

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CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrpc.net

End of Drilling Report. Thank You!