

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 31 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Howard  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: Julie Talkington

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/27/04 12/28/04 1/8/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26222-00-00  
County: Neosho  
\_\_\_\_\_ ne ne Sec. 32 Twp. 29 S. R. 19  East  West  
660 feet from S (N) (circle one) Line of Section  
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Kramer, John A. Well #: 32-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Rowe/Neutral/Riverton  
Elevation: Ground: 986' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1003' Plug Back Total Depth: 1000'  
Amount of Surface Pipe Set and Cemented at 217" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000  
feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt II - Dig - 3-19-05

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May,  
20 05.

Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 32-1
Sec. 32 Twp. 29 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
Comp Density/Neutron
Dual Induction
Gamma Ray/Neutron

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Table with 3 columns: Name, Top, Datum. Rows include Lenapah Lime (270', +716'), Altamont Lime (301', +685'), Pawnee Lime (420', +566'), Oswego Lime (500', +486'), Verdigris Lime (635', +351'), Mississippi Lime (960', +26').

WICHITA KS CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2-3/8" Set At 958' Packer At n/a Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

# ORIGINAL

TICKET NUMBER

FIELD TICKET REF #

FOREMAN John M. Mals

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-2005		Kramer, Tol #A321	32	295	19E	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:05	12:35	No	903348	5.5	<i>[Signature]</i>
Wes T	6:36	12:35	No	903197	5	<i>[Signature]</i>
Tim H	6:29	12:35	No	903206	5	<i>[Signature]</i>
					5	
Tim A	6:26	12:35	No	903286	5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 / 10 1/2  
 CASING DEPTH 1000 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.9 DISPLACEMENT PSI 900 MIX PSI 0 RATE \_\_\_\_\_

REMARKS:

Circulate with fresh H<sub>2</sub>O, Ran 2 sks gel to surface.  
 Ran 1 sks Calcium Chloride with 1.5 BBL pad followed  
 by 11 BBL Dye with 20gals sodium silicate. Cement until Dye  
 return. Use pump plug with K.C.L. watch set  
 float shoe. Dozer on location to move crows around  
 muddy / log location. Clean hole, minor cuttings brought up  
 in gel or cement cycles. O. pressure while pumping cement  
 until plug was pumped, unusually high pressures,  
 uncharacteristic with a clean hole observed. Casing kept  
 jacking out of hole, despite counter measures taken by pump  
 operator of increasing, decreasing, and stopping of pump.  
 Casing 15' 15' out of ground. Needs to be cut off.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#903348	Foreman Pickup	
	#903197	Cement Pump Truck	
	#903206	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement 124 sks w/additives	
1110	12 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1115	20gals	sodium silicate	
1123	6.174 gals	City Water 147 BBL	
		Transport Truck	
		Transport Trailer	
	#903286	80 Vac	

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Quest Cherokee LLC Cementing Report

Date: 1-8-2005

Well: Kramer, John #32-1 Legals: 32-295-19E Neosho Co.

RE: Run & Cement Longstring

Times:

- 9:55 Notified KCC Office-Date 1/7/05
- 1 7:50 Rig (G & S Well Service) on location and rig up
- 2 8:00 Casing (Buckey Supply) on location and spot casing trailer
- 4 9:05 Rig (G & S Well Service) TIH w/ 1000 ft. of casing
- 3 8:00 OCOS/COWS on location and rig up
- 5 10:10 Rig (G & S Well Service) Hit fill approx. 190' ft. from TD
- 6 11:00 OCOS/COWS wash casing to TD and circulate 2 sks gel to surface
- 7 11:05 Rig (G & S Well Service) land casing 6.5 wase w/ gel cycle 11:25
- 8 11:25 Rig (G & S Well Service) rig down and off location (144 15 mid total)
- 9 11:30 OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run 11 bbl dye w/ liquid sodium silicate or Flow stop Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe Clean Hole minor sandy return
- 10 12:35 OCOS/COWS rig down and off location in gel & cement cycles.

Cement Slurry

Total cement 124 sks  
 Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal  
 Cement slurry weight: 13.9  
 Average surface pressures:  
 Cement circulation pressure: 0  
 Plug circulation pressure: 900  
 Circulation during job: GOOD FAIR POOR

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Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1003'  
4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe  
1000 Casing depth

Centralizers (5) location on casing:

- 1. 928 2. 767 3. 564 4. 362 5. 161

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move clams

around muddy/icy location. The casing is approx 15' out of the ground, and needs to be cut off and a new collar welded back on. 0 pressure observed while pumping cement. Shortly after beginning to pump the plug uncommonly high pressures exceeding 900 p.s.i. observed. Casing kept jacking out of hole and settling back down on the clamp (10-15') 4-5 times while idling in the plug in the float shoe it rose to 15' and stay