

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/18/2004</u>	<u>12/21/04</u>	<u>1/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26262-00-00
County: Neosho
_____ - ne - ne Sec. 30 Twp. 29 S. R. 19 East West
810 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Brothers Well #: 30-29-19-1
Field Name: Cherokee Basin CBM

Producing Formation: Mississippi
Elevation: Ground: 984' Kelly Bushing: _____
Total Depth: 1029' Plug Back Total Depth: 1023.07'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023.07'
feet depth to surface w/ 104 sx cmf.
Alt II - log 3-19-05

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
MAY 09 2005
Operator Name: _____ License No.: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** West
WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/5/2005

Subscribed and sworn to before me this 5th day of May, 2005.

Notary Public: [Signature]

Date Commission Expires: 7/30/2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Beachner Brothers Well #: 30-29-19-1
 Sec. 30 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>277'</td> <td>+707'</td> </tr> <tr> <td>Altamont Lime</td> <td>303'</td> <td>+681'</td> </tr> <tr> <td>Pawnee Lime</td> <td>417'</td> <td>+567'</td> </tr> <tr> <td>Oswego Lime</td> <td>495'</td> <td>+489'</td> </tr> <tr> <td>Verdigris Lime</td> <td>627 1/2'</td> <td>+356 1/2'</td> </tr> <tr> <td>Mississippi Lime</td> <td>954'</td> <td>+30'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	277'	+707'	Altamont Lime	303'	+681'	Pawnee Lime	417'	+567'	Oswego Lime	495'	+489'	Verdigris Lime	627 1/2'	+356 1/2'	Mississippi Lime	954'	+30'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1023.07'	"A"	104sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2005 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	890'-892'	100 gal acid, 1/4 gal ESA 91	890'-892'
4	947'-950'	2 gal KCl, 1/2 gal biocide	947'-950'
4	956'-957'		956'-957'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SS entered 2/9/05

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 1-27-2005

Well: Bechner Brothers #30-29-19-1 Legals: 30-295-19E Neosho Co.

RE: Run & Cement Longstring

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Times:

4:00 A.M. Notified KCC Office-Date 1/25/05

7:25 A.M. Rig (Team Production Services) on location and rig up

7:25 A.M. casing (Buckeye Supply) on location and spot casing trailer

7:55 A.M. Rig (Team Production Services) TIH w/ 1023.07 ft. of casing

8:10 A.M. (OCOS)/COWS on location and rig up

8:40 A.M. Rig (Team Production Services) Hit fill approx. 740 ft. from TD

— (OCOS)/COWS wash casing to TD and circulate. — sks gel to surface Total wait time 20

10:00 A.M. Rig (Team Production Services) land casing Flushed Hump Gel from Hole with

— Rig (Team Production Services) rig down and off location Flush H₂O. E-J Plus

10:35 A.M. (OCOS)/COWS pump- Circulate w/ fesh H₂O, run calcium chloride activator 10:15 A.M.

Solution, run 11 bbl dye w/ liquid sodium silicate o (Flow stop)

Cement until dye return, flush pump, pump plug w/ KCL water

Set float shoe

11:15 A.M. (OCOS)/COWS rig down and off location

*pulling rig
Break down
load on
location.*

Cement Slurry

Total cement 104 sks

Cement blend: OWC or (Chemthix-P), 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 200

Plug circulation pressure: 400

Circulation during job: (GOOD) FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1029'

4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe

1023.07 Casing depth

Centralizers (4) location on casing: Baskets 1 location on casing: 362'

c1. 967 c2. 766 c3. 564 B4. 362 c5. 160

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move crews in, around.
and out of muddy well-pad-site. Minor bridges hit
with casing not much cuttings brought up until
pumping out of 80-vac and flushing the hole clean
than some slowed up. not much.

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

ORIGINAL
TICKET NUMBER 1005

FIELD TICKET REF # _____

FOREMAN John M. Lutz

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-27-2005	Brockwell Brothers # 30-29-19-1				30	295	19E	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
John M	5:57	11:15	No	903348		4.5	<i>[Signature]</i>	
Wes T	5:55	11:15	No	903197		3.5	<i>[Signature]</i>	
Jimmy H	6:57	11:15	No	Training			<i>[Signature]</i>	
Loon H	6:36	11:15	No	903206		3.5	<i>[Signature]</i>	
Tim A	6:48	11:15	No	903106		3.5	<i>[Signature]</i>	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1029 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 1023 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI 400 MIX PSI 200 RATE _____

REMARKS:

Circulate with lost H₂O, ran 1 sks calcium chloride with a 1.5 BBL pad, ran 11 BBL Dye with 2 sks flow stop. Cement until dye returned, flow stop, pump plug with K.C.L. water. Set float shoe. Down on location to show cross in, around and out of muddy well pad side.

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MAY 09 2005

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	4.5	Foreman Pickup	
903197	3.5	Cement Pump Truck	
903206	3.5	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	94 sks	OWC - Blend Cement <u>60m 4 hrs P 104 sks / 100 lbs</u>	
1110	10 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118		Premium Gel	
1215A	1901	KCL	
1111B	2 sks	Sodium Silicate <u>flow stop</u>	
1123	6,300 gals	City Water <u>150 BBL</u>	
		Transport Truck	
		Transport Trailer	
903106	3.5	80 Vac	