

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Martin
 Phone: (620) 431-9500
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: Julie Talkington
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/16/04</u>	<u>12/17/04</u>	<u>12/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26264-00-00
 County: Neosho
 _____ ne _____ nw Sec. 14 Twp. 29 S. R. 18 East West
575 feet from S / (circle one) Line of Section
2065 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bideau, Brian M. Well #: 14-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Rowe/Neutral/Riverton
 Elevation: Ground: 958' Kelly Bushing: _____
 Total Depth: 1037' Plug Back Total Depth: 1034.26'
 Amount of Surface Pipe Set and Cemented at 21.4' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1034.26'
 feet depth to surface w/ 104 sx cmt.
ALF II - Dlg - 3-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: RECEIVED
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MAY 09 2005
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: [Signature]

Title: Head of Operations Date: 5/6/2005

Subscribed and sworn to before me this 6th day of May,
 20 05.

Notary Public: [Signature]

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Bideau, Brian M. Well #: 14-1
 Sec. 14 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime 300' +658'
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime 338' +620'
List All E. Logs Run:	Pawnee Lime 436' +522'
Comp Density/Neutron	Oswego Lime 519 1/2' +438 1/2'
Dual Induction	Verdigris Lime 654 1/2' +303 1/2'
Gamma Ray/Neutron	Mississippi Lime 986' -28'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.4'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1034.26'	"A"	104sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	906'-908'	1100 gal 15% acid	906'-908'
4	912.5'-914'	16 KCl water	912.5'-914'
4	966.5'-970.5'	2 gal Biocide	966.5'-970.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

TICKET NUMBER

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

FIELD TICKET REF # _____

FOREMAN John Michals

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-2004		B. Deau, Brian #19-1	14	295	18E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	12:15	5:05	No	903 346	4	[Signature]
Kraig G	12:15	5:00	No	903 255	4	[Signature]
Simon H	12:15	4:45	No	903 206	4	[Signature]
Tim A	12:15	4:50	No	903 140	4	[Signature]

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4.5 / 10.5
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.4 DISPLACEMENT PSI 600 MIX PSI 300 RATE _____

REMARKS:

Circulate with fresh H₂O, Ran 2 sks gel, Ran 1sk Calcium Chloride with a 1.5 BBL pad before going to 11 BBL Dye with 20 gallons Sodium Silicate, Cement until dye returns flush pump pumping with K.C.L. water, set float shoe.
Put positive location, move all equipment to & from well site without a problem.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903 346	Foreman Pickup	
	# 903 255	Cement Pump Truck	
	# 903 206	Bulk Truck	
	w/out additives 94 sks	Cement 104 sks with Additives	
1110	10 sks	Gilsonite	
1107	15 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	19 gal	KCL	
1111B	209 gal	Sodium Silicate	
1123	8,904 gal	City Water 212 BBL	
	# 903 140	Transport Truck	
	# 903 77	Transport Trailer	
	Atticane	80 Vac	
	1 sks	Calcium Chloride	

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 MAY 09 2005
 CONSERVATION DIVISION
 WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 12-27-04
Well: Brian Bideau 14-1 Legals 14-298-181E

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/27/04 @ 8:30 AM PM

Time:

- 1 8:00 A.M. Team- -on location and rig up
- 2 10:30 A.M. Buckeye on location and spot casing trailer
- 3 10:45 A.M. Team- -TIH w/ 1034.26' ft of casing
- 5 12:45 P.M. ●COS on location and rig up
- 4 12:20 P.M. Team- -Hit fill approx. 95' ft from T.D.
- 6 2:10 P.M. ●COS wash casing to T.D. and circulate 2 sks gel to surface
Start wash: 1:00 p.m. End wash: 2:45 p.m. 1 Hr 45 min with Gal Sweep.
- 7 2:15 P.M. Team- -Land casing *Very filthy hole. Copious amounts of*
- 8 2:45 P.M. Team- -Rig down and off location *20 cuttings brought up in gel.*
- 9 3:00 P.M. ●COS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 45 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
*Run 15 lbs Calcium Chloride before going to dye.
Dirty hole. good circulation throughout entire cement job.*
- 10 3:50 P.M. ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 104 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 300
 Pumping plug circulation pressure: 500
 Circulation during job: _____

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1037
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1034.26'
971 Centralizer
769 Basket Centralizer
566 Centralizer
364 Basket Centralizer
162 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Very pasture location. Drove all equipment to & from wellsite without a problem.

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