OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION FORM ACO-1 September 1999 MAY 1 1 2005 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344	API No. 15 - 133-26252-00-00
Name: Quest Cherokee Oilfield Service, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	2130 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E/ W (circle one) Line of Section
Operator Contact Person: Richard Howard	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE (SE) NW SW
Contractor: Name: M.O.K.A.T. Drilling	Lease Name: Clevenger Revocable Trust Well #: 19-1
icense: 5831	Field Name: Cherokee Basin CBM
Vellsite Geologist: N/A	Producing Formation: Rowe/Neutral/Riverton
Designate Type of Completion:	Elevation: Ground: 992' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1037' Plug Back Total Depth: 1034'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' 2" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1034'
Operator:	surface 120
	teet depth to surface w/ ALLII - Dig - 3 - 19 08
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr.?) Docket No	Operator Name:
12/16/04 12/17/04 1/18/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
perein are complete and correct to the best of my knowledge.	tate the on and gas madshy have been runy complied with and the statements
$\mathcal{V}(X)H$	1/00 0/// 11 0/11/
Signature:	KCC Office Use ONLY
Title: Head of Operations Date: 5/10/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of	If Denied, Yes Date:
0	Wireline Log Received
0.05.	Geologist Report Received
Notary Public: Annale H. Housten	UIC Distribution
Date Commission Expires: Quely 30, 2005	
JENNIFER R. HO Notary Public - State	of Kansas

My Appt. Expires 7/30/05

		field Service, LLC East West		Name:_ /:_Neos		evocable Trus	t_ Well #: <u>19-1</u>		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re	how important tops a n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	enetrated. whether sl along with f	Detail al nut-in pre	ll cores. Repor	l static level, hydr	ostatic pressure	s, bottom hole	
Drill Stem Tests Take		_ Yes ☑ No		 ✓L	og Format	ion (Top), Depth	and Datum	Sample	
Samples Sent to Ge	,	Yes V No		Nam	=		Тор	Datum	
Cores Taken	ologidal dal toy	Yes VNo	Lonapan Li				300' 332'	+693' +661'	
Electric Log Run (Submit Copy)		✓ Yes No			nee Lime		447'	+546'	
ist All E. Logs Run:				Osw	ego Lime		523'	+470'	
Comp Density Dual Induction Gamma Ray/N	/Neutron		1 1 1 3 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1			+331' +4 1/2'			
		CASING Report all strings set-	RECORD	Ne urface, inte		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	8-5/8"	24.75#	,,,,,	22' 2"	"A"	4sx	Addrives	
Production	6 3/4"	4 1/2"	10.5#		1034'	"A"	120sx		
		ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECOR	D		RECEIVED	
Purpose: Perforate	Depth Top Bottom	Type of Cement #S		Used Type and Percent AND Sec ORPOR			PORATION COMMISS		
Protect Casing Plug Back TD Plug Off Zone								MAY 1 1 2005 NSERVATION DIVISION	
								WICHITA, KS	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				acture, Shot, Cemer Amount and Kind of N		l Depth	
4	917.5'-919.5'				1,100 gal 1	5% acid, 14 g	al KCl	917.5'-919.5'	
4	924'-926'				2 gal Iron C	Control, biocide	9	924'-926'	
4	978'-981'				978'-4				
TUBING RECORD 2	Size	Set At 966.46'	Packer A	At	Liner Run	∏Yes ☑ N	0		
Date of First, Resumer Waiting on pipe	rd Production, SWD or E eline	Enhr. Producing Me	thod [Flowing	g Pump	oing Gas L	ift Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er !	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION		**************************************	Production Inte	erval			
Vented Sold	Used on Lease	Open Hole		· [Dually Comp.	Commingled			

WELL SERVICES, CHANUTE, KS 66 40 800-467-8676

TVYE	TNUMBE	R		UUU	S ection in
LCSA					
FORE			The State of	April 190	

TREATMENT REPORT & FIELD TICKET

CEMEN	LANGE CONTRACTOR	SOFT ALL THE	学生被勤为行	. 以 是一种,是一种,
CUSTOMER# WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1 1 10 10 10 10 10 1 1 1 1 1 1 1 1 1 1	<i>jg</i> .	295	19E	No
CUSTOMER		-2-2-3		
Qual Cherokee LLC	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	478	Tim	A SAMPLE OF THE PROPERTY OF TH	The second secon
While the second second second	400 30	Cotoy	ryanget ve	(5), (b) (5%・(3)) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
CITY STATE ZIP CODE	117	R. chald A	ruphyridics C	
1016 1 10 10 10 10 10 10 10 10 10 10 10 10 1	227	Chris	1 Car 1 Sept 12 Car 12	Sort social
JOB TYPE / HOLE SIZE CM HOLE DEPTH	1.1059	CASING SIZE & W	/EIGHT <u>: 4ね</u>	110 C. The

JOB TYPE / HOLE SIZE	HOLE DECIN TO COLUMN TO THE PARTY OF THE PAR	14.000
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CASING DEPTH 10-34 DRILL PIPE	TUBING	
CASING DEPTH ////// DRILL PIPE	속도하다 하는 이번에 하는 중국적인을 구하는 모든 기가 하는 것이 되는 것이 되는 것이다. 그는 것이 되는 것이다.	
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SLURRY WEIGHT SLURRY VOL		
Scotting		4.5
DISPLACEMENT // S DISPLACEME		1
DISPLACEMENT 16.5 DISPLACEME	NINES CONTRACTOR CONTR	

REMARKS: Estimulation principal interm theter proportialistic coment shutcherin tolorised

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

			Calebratic description de la	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Long String		210.00
5406	80.0	MILEAGE		188.00
5402	1034	Fooley	general de la companya del companya del companya de la companya de	155.10
7409	1 January	Buth Truck		22500
5502 C	Jh.	80 Vac x 2		468,00
1104	120str	Conon		1068,00
1107	104	Flashes 1		46.60
111.0	, and they do not be	tikonite		458.40
	126	Calcium		114,04
1102	29.1	bel		.31,00
1118 - 118	The second of the second of the second of the	Chiwater		52.90
1123 -	4600,1 100°	Centhy		J50.20
	100	WENTER V	and services and the services	
\$15, \$36 kg/s.			(Way Street)	ા કુંગલવાડી પહેંદિ
- a a - a			Alex Files	
t for the second				94 (1946)
			SALES TAX	12260
			ESTIMATED	# 2912 3

AUTHORIZTION Nija for

TITLE_

ATE 1-17-09

Quest Cherokee LLC Cementing Report

	Date:	1-18-0	5					
	Well: _C	levenger	Rev. Trust	#19-1	Legals:_	19-295-19E	Ne	osho Co.
	RE: R	un & Cei	nent Lon	gstring				
				Date <u>1 / 18</u> ,	-	•		
	1 <u>7.30</u> 2 <u>7.115</u> 3 8:15	_ Rig(}. _ Casing(_ _ Rig() }	nikane Bucke	ye) on loca) on l) TIH w/	tion and rig Location and s	up spot cas ft. of cas	sing trailer siña
	<u>59130</u> 4 9 100	_ QCOS/ = Rial i +i	on lo	cation and rig	g up) Hit fill a	pprox. <u>"1<i>ö</i>ö</u>	, ' ft	from TD
· ' ' · · · · · · · · · · · · · · · · ·	7 121,00 8 1:00	_ Rig(_ Rig(Huricane) land ca) rig dow	vn and off loc	ation	
onsolid	72:30 Ated or 345	Location Coment	Soluti	ion, run <u>18</u>	_bbl 🌑 w,), run calcium / liquid sodiui i pump, pump	m silicat	le activator re or Flow stop v/ KCL water
	3.30		Set flo	oat shoe own and off Io			, 3	,
	Total c	ent Slurr ement_	120	sks emthix-P, 5# (Gilsopita 1/4	# Floseal		RECEIVED
	Cemer	nt slurry w	eight::	14 14	JIISOI IILE, 74	# FIO-seai		KANSAS CORPORATION COMMISSION MAY 1 1 2005
	Cer Plu	g circulatio	ation press on pressure		AIR) POOI	2		CONSERVATION DIVISION WICHITA, KS
	Hole	/Casing/	Float Equ	ipment Su		•		
	1032	Casing sCasing c	ze-Casing \ epth	_	 _#per/ft Rar	nge 3-plus sh	oe	
	ا <u>کے د</u> ا ea) 2 2 a 4 ½ Latcl	n down floa	e § 7 4. 9 <i>i</i> at shoe w/ no	70 5. >	✓_ ar on bottom		
Q	Narra	tive sectior	n down plu 1: <u>Brant</u> Ruck u	Dozer	ng to T	on Locat	ion +	Hole with gel.
Δ								hile washing
^				•				p to Surface.
The	en pu	imp 2	more pr	nor to c	e menting	. •		