

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Clevenger Revocable Trust Well #: 19-1
 Sec. 19 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>300'</td> <td>+693'</td> </tr> <tr> <td>Altamont Lime</td> <td>332'</td> <td>+661'</td> </tr> <tr> <td>Pawnee Lime</td> <td>447'</td> <td>+546'</td> </tr> <tr> <td>Oswego Lime</td> <td>523'</td> <td>+470'</td> </tr> <tr> <td>Verdigris Lime</td> <td>662'</td> <td>+331'</td> </tr> <tr> <td>Mississippi Lime</td> <td>988 1/2'</td> <td>+4 1/2'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	300'	+693'	Altamont Lime	332'	+661'	Pawnee Lime	447'	+546'	Oswego Lime	523'	+470'	Verdigris Lime	662'	+331'	Mississippi Lime	988 1/2'	+4 1/2'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 2"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1034'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	917.5'-919.5'	1,100 gal 15% acid, 14 gal KCl	917.5'-919.5'
4	924'-926'	2 gal Iron Control, biocide	924'-926'
4	978'-981'		978'-981'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	966.46'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

WELL SERVICES
 CHANUTE, KS 66620
 800-467-8676

TICKET NUMBER 3033
 LOCATION Beville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/15	6678	Cherokee Rev. Trust #19-1	19	29S	19E	No
CUSTOMER Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2116 W			418	Tim		
CITY Chanute			409	Casey		
STATE KS			117	Richard A		
ZIP CODE 66602			227	Chris		

JOB TYPE LS HOLE SIZE 6 1/4 HOLE DEPTH 1057 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Estimation pumped volume, 1200lb cement shut down. Flashed pump lines, plugged plug in bottom of hole, shut in.
-Cemented cement to surface-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		210.00
5406	80 mi	MILEAGE		188.00
5402	1034'	Footage		155.10
5407	1 hr	Birth Touch		225.00
5502C	3hr	80 Vac x 2		468.00
1104	120.0lb	Cement		1068.00
1107	1.4	Fla Seal		46.60
1110	14.6	Wibronite		488.40
1102	2.6	Calcium		114.04
1118	2.2	gel		36.00
1123	4600.1	city water		52.90
	100#	Cement		350.00
SALES TAX				122.60
ESTIMATED TOTAL				4393.31

AUTHORIZATION [Signature] TITLE _____ DATE 1-17-05

Quest Cherokee LLC Cementing Report

Date: 1-18-05

Well: Clevenger Rev. Trust #14-1 Legals: 19-295-19E Neosho Co.

RE: Run & Cement Longstring

Times:

11:00 Notified KCC Office-Date 1/18/05

1 7:30 Rig(Hurricane) on location and rig up

2 7:45 Casing(Buckeye) on location and spot casing trailer

3 8:15 Rig(Hurricane) TIH w/ 1034 ft. of casing

5 9:30 OCOS/ [redacted] on location and rig up

4 9:00 Rig(Hurricane) Hit fill approx. 400' ft. from TD

6 9:45-12:45 OCOS/ [redacted] wash casing to TD and circulate 6 sks gel to surface

7 12:00 Rig(Hurricane) land casing

8 1:00 Rig(" ") rig down and off location

9 2:30 [redacted]/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator

Consolidated on Location Solution, run 10 bbl [redacted] w/ liquid sodium silicate or Flow stop

at 1:45 to Cement Cement [redacted] flush pump, pump plug w/ KCL water

Set float shoe

10 3:30 [redacted]/COWS rig down and off location

Cement Slurry

Total cement 120 sks

Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 14

Average surface pressures:

Cement circulation pressure: 100

Plug circulation pressure: 600

Circulation during job: GOOD (FAIR) POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1037'

4 1/2 Casing size-Casing weight 10.5 #per/ft Range 3-plus shoe

1034 Casing depth

Centralizers (5) location on casing:

1. 202 2. 444 3. 687 4. 970 5. X

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Brant Dozer Sev on Location to move TRUCKS

Quest Wash TRUCK washed casing to TD and Sweep Hole with gel.

Pump 2 SACKS Perm gel and sweep to Surface while washing

Pump 2 more sacks Perm gel when casing t.D. and Sweep to Surface.

Then pump 2 more prior to cementing.

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