

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed

MAY 11 2005

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/13/2005</u>	<u>1/18/2005</u>	<u>2/3/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26270-00-00
County: Neosho
_____ - nw - ne Sec. 1 Twp. 29 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fowler, Ronald D. Well #: 1-1
Field Name: Cherokee Basin CBM
Producing Formation: Rowe/Neutral/Riverton
Elevation: Ground: 944' Kelly Bushing: _____
Total Depth: 1003' Plug Back Total Depth: 1000'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: Alt II - Dlg - 3-19-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/10/2005

Subscribed and sworn to before me this 10th day of May, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Fowler, Ronald D. Well #: 1-1
 Sec. 1 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	280'	+659'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	309'	+630'
List All E. Logs Run:		Pawnee Lime	405'	+534'
		Oswego Lime	493'	+446'
		Verdigris Lime	631'	+308'
		Mississippi Lime	956'	-17'
Comp Density/Neutron Dual Induction Gamma Ray/Neutron				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1000'	"A"	145sx	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	880.5'-882.5'	1,000 gal acid, 8 gal KCl,	880.5'-882.5'
4	886'-887.5'	2 gal ESA 91	886'-887.5'
4	940.5'-944.5'	1 gal biocide	940.5'-944.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SS entered 2/9/05

Quest Cherokee LLC Cementing Report

Date: 2-3-2005

Well: Fowler, Ronald #1-1 Legals: 1-295-18E Neosho Co.

RE: Run & Cement Longstring

Times:

8:35 AM Notified KCC Office-Date 2/3/05

8:00 AM Rig (G & S well service) on location and rig up

8:00 AM Casing (Buckeye Supply) on location and spot casing trailer

9:05 AM Rig (G & S well service) TIH w/ 1000 ft. of casing

8:00 AM OCOS COWS on location and rig up

10:10 AM Rig (G & S well service) Hit fill approx. 130' ft. from TD stuck wash down

11:15 AM OCOS COWS wash casing to TD and circulate 2 sks gel to surface at 10:10 AM. END

11:20 AM Rig (G & S well service) land casing WASH 11:35 AM. 1 Hr

11:45 AM Rig (G & S well service) rig down and off location 15 min total wash

11:45 AM OCOS COWS pump- Circulate w/ fresh H₂O, run calcium chloride activator
Solution, run 11 bbl dye w/ liquid sodium silicate or Flow stop
Cement until dye return, flush pump, pump plug w/ KCL water
Set float shoe

12:30 OCOS COWS rig down and off location

Cement Slurry

Total cement 145 sks

Cement blend: OWC or Chemthix-P 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 400

Plug circulation pressure: 1250

Circulation during job: GOOD FAIR POOR

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Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1003

4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe

1000 Casing depth

Centralizers (8) location on casing: Baskets 1 location on casing: 323

4. 930 9. 728 9. 526 4. 323 5. 162

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

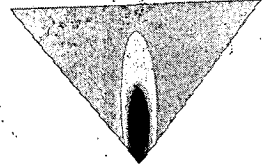
1 ea 4 1/2 Latch down plug

Narrative section: Drops on location to move crews around a

flaming, grassy, pasture locale. A pad with timbers was
built around well head and between the well and the
pit. Had to be removed to cement the well, will have
to be rebuilt. An ever increasing job impedance over the last
few weeks, some with pump jacks ect.. No swags present
on surface casing, may account for bigger material brought
up in gel & cement cycles.

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1014

FIELD TICKET REF # _____

FOREMAN John Michals

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-2005	Fowler, Ronald D # 1-1	1	295	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
J. L. M	6:25	12:30	No	903348		5.5	<i>[Signature]</i>
Wes	6:30	12:30	No	903255		5	<i>[Signature]</i>
Jimmy	6:51	12:30	No	↑ Training ↑		5	<i>[Signature]</i>
Leon	6:48	12:30	No	903206		5	<i>[Signature]</i>
Joe	6:55	12:30	No	903157		5	<i>[Signature]</i>
T. M	6:52	12:30	No	903140	903777	5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 1000 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI 1250 MIX PSI 400 RATE _____

REMARKS:

Circulate with fresh H₂O Don 2 sks gel to surface, ran 1 sks calcium chloride with a 1.5 BBL pad, ran 11 BBL dye with 2 sks flow stop. Cement until dye returned. Shut pump. Pump plug with K.L.L. water. set float stop. Down on location to more crews around a grease, flowing, muddy locale. Job delay of 45 minutes, a pad with timbers was built below the wellhead and the pit, it had to be pushed out of the way with the derrick. An over increasing Job impedance over the last few weeks. Pad will have to be rebuilt. No swags present on surface casing, pad built above it, may account for bigger material brought up in gel cycle/cement cycles.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5 hrs	Foreman Pickup	
903255	5 hrs	Cement Pump Truck	
903206	5 hrs	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	131 sks	OWC - Blend Cement <u>Clam FL. & P 145 sks w/ add'l. ss</u>	
1110	14.5 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	1 sks	Premium Gel	
1215A	1.9 gal	KCL	
1111B	2 sks	Sodium Silicate <u>Flow stop</u>	
1123	3.360 gal's	Dry Water <u>80 BBL's</u>	
903140	5 hrs	Transport Truck <u>80 BBL's</u>	
903777	5 hrs	Transport Trailer	
903157	5 hrs	80 Vac	