

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed
MAY 11 2005

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/02/04	12/03/04	12/13/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26257-00-00
County: Neosho
_____ - nw - sw Sec. 18 Twp. 29 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
630 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Fowler, Robert D. Well #: 18-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 1018' Kelly Bushing: _____

Total Depth: 1075' Plug Back Total Depth: 1075'

Amount of Surface Pipe Set and Cemented at 22' 3" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1075'

feet depth to surface w/ 141 _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/10/2005

Subscribed and sworn to before me this 10th day of May

2005

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Fowler, Robert D. Well #: 18-2
 Sec. 18 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>346'</td> <td>+674'</td> </tr> <tr> <td>Altamont Lime</td> <td>380'</td> <td>+640'</td> </tr> <tr> <td>Pawnee Lime</td> <td>483'</td> <td>+537'</td> </tr> <tr> <td>Oswego Lime</td> <td>563'</td> <td>+457'</td> </tr> <tr> <td>Verdigris Lime</td> <td>707'</td> <td>+313'</td> </tr> <tr> <td>Mississippi Lime</td> <td>1032'</td> <td>-12'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	346'	+674'	Altamont Lime	380'	+640'	Pawnee Lime	483'	+537'	Oswego Lime	563'	+457'	Verdigris Lime	707'	+313'	Mississippi Lime	1032'	-12'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1075'	"A"	141sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	586.5'-590'	15,600# 20/40 & 16/30 sand	586.5'-590'
4	599'-602'	430 BBLs water	599'-602'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	808.06'	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Quest Cherokee LLC Cementing Report

Date: 12-13-04
Well: Fowler, Ronald #18-2 Legals 18-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/13/04 @ 8:10 (AM) PM

Time:

- 1 7:30 AM Team- -on location and rig up
- 2 7:40 AM Buckeye on location and spot casing trailer
- 3 8:20 AM Team- -TIH w/ 1073 ft of casing
- 4 8:20 AM QCOS on location and rig up
- 5 9:20 AM Team- -Hit fill approx. 325 ft from T.D.
- 6 10:10 AM QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start was @ 9:20 A.M. End: 10:25 AM. (1 Hr 5 min) total wash time
- 7 10:15 AM Team- -Land casing w/ gel cycle. *Very filthy, dirty hole*
- 8 10:30 AM Team- -Rig down and off location *smaller sized cuttings w/ lots of sand*
- 9 10:35 AM QCOS- pump- Circulate w/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug w/ KCL water, set float shoe
Extra dirty hole, mega cuttings string up all throughout gel & cement job. smaller sized cuttings with alot of sand. good circulation throughout entire cement job.
- 10 11:20 AM QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 141
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 500
 Circulation during job: 900

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1075'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1073
1022 Centralizer
851 Basket Centralizer
638 Centralizer
425 Basket Centralizer
212 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Done on location to move crews around a fairly decent pasture locale. An old railroad right of way with the tracks and ties removed, leads north off of 1002d to lease entrance. Decent location, Able to drive right up to the well head.

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

FIELD TICKET REF #

FOREMAN John Michals

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-2004		Fowler, Row 12 #18-2	18	295	19E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Sold. M	6:25	11:20	No	346	4.5	<i>[Signature]</i>
Wes. T	6:51	11:20	No	197	4	<i>[Signature]</i>
Jimmy. H	6:30	11:20	No	206	4	<i>[Signature]</i>
T.M. A	6:58	11:20	No	140	4	<i>[Signature]</i>
R. Neq. A	6:45	11:20	No	286	4	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1075 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 1073 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 17.0 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS:

Circulate with 100cc H₂O, Ran 2 gal a lead Row 12 BBL Dye with 15 gallons Sodium silicate. Cement until dye returned. Flush pump, pump plug with K.L.L. water set 1 foot 5 loc. Detect on location to move crews around location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 346	Foreman Pickup	
	# 197	Cement Pump Truck	
	# 206	Bulk Truck	
	1/2 additional 275 sks	Cement 141 sks w/additives	
1110	145 sks	Gilsonite	
1107	15 sks	Flo-Seal	
1118	25 sks	Premium Gel	
1215A	19 gal	KCL	
1111B	15 gals	Sodium Silicate	
1123	5670 gals	City Water 135 BBL	
	# 140	Transport Truck	
	# 77	Transport Trailer	
	# 286	80 Vac	

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