

MAY 31 2005

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/21/04 12/22/04 1/11/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26232-00-00 **ORIGINAL**
County: Neosho
_____ ne ne Sec. 31 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, John A. Well #: 31-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky/Rowe/Neutral/Riverton
Elevation: Ground: 978' Kelly Bushing: _____
Total Depth: 1029' Plug Back Total Depth: 1024'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024'
feet depth to surface w/ 120 API II - Dlg - 3 19 08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: [Signature]

Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 31-1
 Sec. 31 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	286'	+692'
Altamont Lime	318'	+660'
Pawnee Lime	438'	+540'
Oswego Lime	509'	+469'
Verdigris Lime	649'	+329'
Mississippi Lime	982'	-4'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1024'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	543'-538'	1600 gal 15% acid	543'-538'
4	546'-550'	20 gal biocide	546'-550'
4	913.5'-915'	60 gal KCl	913.5'-915'
4	920'-921.5'	701 bbls water	920'-921.5'
4	973'-976'	64 sks 20/40 sand	973'-976'

TUBING RECORD Size Set At Packer At
 Waiting on pipeline Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER

FIELD TICKET REF #

FOREMAN John Milots

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-2005		Kearney John A # 31-1	31	295	19E	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:32	4:56	No	903348	9	<i>[Signature]</i>
Wes T	6:55	4:39	No	903197	8	<i>Wes Travis</i>
Daniel P.	7:00	4:56	No	903302	8	<i>Daniel S. Pope</i>
Tim A	6:52	4:55	No	903286	8	<i>Tim A</i>

? TYPE 601 Gel Conditioning HOLE SIZE 6 3/4 HOLE DEPTH 1029 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

9:00 A.M. Faith well service on location 9:00 A.M. Q.C.O.S. on location 9:50 A.M. Kews Construction on location with Dozer to spot equipment. 11:50 A.M. tubing started out at approx 710' from well T.D. Staff was down. 1:50 p.m. Reached well T.D. with tubing ran 5 sks gel to surface; dirty hole: 2:20 p.m. swept 4 sks gel to surface: 2:40 p.m. Ran 19 sks gel suspended gel in the hole 3:10 p.m. End Gel Conditioning/wash job. 5:45 p.m. Q.C.O.S. off location, faith well service still on location, tripping out tubing. Dozer still on location to move faith off location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903348	Foreman Pickup	
	# 903197	Cement Pump Truck	
	# 903302	Bulk Truck flat bed	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
111B	28 sks	Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	420 gals	City Water 10 BB's	
		Transport Truck	
		Transport Trailer	
	# 903286	80 Vac	

OIL WELL SERVICES C.
 STREET, CHANUTE, KS 66720
 3210 OR 800-467-8676

TICKET NUMBER **2996**
 LOCATION Bivins
 FOREMAN Steve Silaban

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-05	6628	John Kramer 31-1	31	29	19	Nowata
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	Kirk		
CITY STATE ZIP CODE			202	Lasey		
			265	Jason		
			117	Bruce		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 2029 CASING SIZE & WEIGHT 4 1/2 9.50
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.7 DISPLACEMENT PSI 400 MIX PSI 0 RATE 4.3

REMARKS: Ran 2 sk LFL to surface
Ran 1 sk Calcium then 20 gal sodium silicate
Ran 120 sk chemthix cement pumped Aug with KCL water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5406	10	MILEAGE		23.50
5407	min	Bulk delivery		225.00
5609	2 hr	misc pump		260.00
1104	120 sk	Cement		1068.00
1105	2 sk	Calcium		71.40
1107	1 sk	Flosea		40.00
1110	12 sk	Wilson-1c		244.20
1118	4 1/2 sk	LFL		55.80
1123	4200 gal	city water		48.30
1123	120 sk	chemthix		200.00
5502C	5 hrs. x 2 Truck	90 VAC 10 hrs total		780.00
SALES TAX				115.14
ESTIMATED TOTAL				3942.34

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AUTHORIZATION [Signature] TITLE Field Supervisor DATE 1-13-04