

MAY 31 2005

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/16/04 12/17/04 1/25/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26234-00-00
County: Neosho
_____ ne nw Sec. 30 Twp. 29 S. R. 19 East West
810 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, Jerry L. Well #: 30-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Rowe/Croweberg/Fleming/Mississippi
Elevation: Ground: 984' Kelly Bushing: _____
Total Depth: 1029' Plug Back Total Depth: 1025'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025'
feet depth to surface w/ 159 sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API II - Dlg - 3-19-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Houston
Title: Head of Operations Date: 5/27/2005
Subscribed and sworn to before me this 27th day of May
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, Jerry L. Well #: 30-1
 Sec. 30 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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 CONSERVATION DIVISION
 WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	285'	+699'
Altamont Lime	318'	+666'
Pawnee Lime	432'	+552'
Oswego Lime	508'	+476'
Verdigris Lime	646 1/2'	+337 1/2'
Mississippi Lime	Not enough information	Not enough information

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1025'	"A"	159sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	966'-967'	100 gal 15% acid, 2.5 gal KCl, 1 gal biocide, 1gal Maxflo	966'-967'
4	528'-532'		528'-532'
4	541'-545'		541'-545'
4	626'-628'		626'-628'
4	648'-651' and 686'-688'		648'-651'

TUBING RECORD	Size	Set At	Packer At	Liner Run
Waiting on pipeline				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

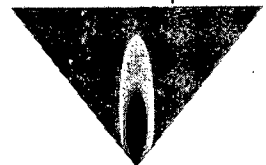
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 1001

FIELD TICKET REF # _____

FOREMAN John Michaels

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-2005	Kranice Jerry L # 30-1	30	295	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:46	6:17	No	903348		9.5	<i>[Signature]</i>
Wes T	6:24	5:55	No	903255		.9	<i>Wes Travis</i>
Jimmy H	6:48	5:51	No	Traning			<i>[Signature]</i>
Leon H	6:40	6:10	No	903302		9	<i>[Signature]</i>
Tim A	6:48	5:53	No	903106		9	<i>[Signature]</i>

Washed with Gel

JOB TYPE Conditioning HOLE SIZE 6 3/4 HOLE DEPTH 1029 CASING SIZE & WEIGHT 2 7/8 Tubing
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

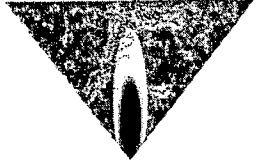
REMARKS:

9:00 A.M. Q.C.O.S. Arrived on Location. Teams pulling rig on location parked at entrance to the lease. Teams operator & Rig Leads left location retrieving pipe string from another location. 10:00 A.M. Team arrived with pipe string & rig up pulling rig & falling pipe. 11:30 A.M. Started to lay tubing into hole. 12:00 p.m. Hit Blue gel. Joints in Approx 430' in or 600' from well T.D. began wash down. Back circulation Row 6 stks gel to gel circulation pits. 1:10 p.m. Suspected once to gel pits - circulation wash down from them. 1:25 p.m. Row 6 stks gel to tubing gel pit. 2:15 p.m. Row 11 stks gel. 3:40 p.m. Row 2 stks gel. 4:10 p.m. Hit hole T.D. Row 10 stks gel - suspended. Very dry hole. Copious amount of All-sized cuttings brought up throughout entire job. 4:45 p.m. End work 5:05 Q.C.O.S. at Location. Team turning tubing out of hole 5:00 p.m.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903348	Foreman Pickup	9.5 Hrs
	# 903255	Cement Pump Truck	9 Hrs
	# 903302	Bulk Truck <i>1 hr 50</i>	9 Hrs
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	28 stks	Premium Gel	28 stks
1215A		KCL	
1111B		Sodium Silicate	
1123	3360 gals	City Water <i>80 BBL</i>	3,360 gals
		Transport Truck	
		Transport Trailer	
	# 903106	80 Vac	9 Hrs

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

ORIGINAL

TICKET NUMBER 1003

FIELD TICKET REF # _____

FOREMAN John M. Lo's

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-2005	Klammer, Jerry L # 30-1	30	295	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:20	6:24	No	903348		10.5	<i>[Signature]</i>
Wes T	6:46	6:15	No	903255		10	<i>[Signature]</i>
Jimmy H	6:54	5:47	No	903206		10	<i>[Signature]</i>
Leon H	6:40	6:05	No	903286		10	<i>[Signature]</i>
Latoy P	7:00	5:25	No	903401	90321	10	<i>[Signature]</i>

6 1/2" was conditioning

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1029 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI 1250 MIX PSI 250 RATE _____

REMARKS:

8:00 A.M. Team on location & spot casing & tubing trailer 8:00 A.M. O.C.O.S. on location & rig up. 8:30 A.M. begin to trip in tubing. 9:25 A.M. tripped all but last joint in unbalanced, floored up & lost load on last joint. Run 2 sks gel to seal. Run 7 sks gel suspended. 10:55 A.M. End washdown/gal trip out tubing. 11:20 A.M. Connect on location. 11:55 A.M. finished tripping out tubing, connect begin logging. 1:55 p.m. connect end log. 1:55 p.m. Begin on location & spot casing & tubing trailer. Connect with hose 11:20. Run 1 sks calcium chloride with 1.5 BBL pad, 4 on 11 BBL dye with 2 sks flow stop. Cement until dye return. Flush pump pump plug with K.C.B. water, set float 500. Dozer on location to move all crews in around and out of well site.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903348	Foreman Pickup	10.5 Hrs
	# 903255	Cement Pump Truck	10 Hrs
	# 903206	Bulk Truck	10 Hrs
1104:		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	159 sks	OWC Blend Cement (Com this P / with additions)	159 sks
1110	16 sks	Gilsonite	16 sks
1107	1.5 sks	Flo-Seal	1.5 sks
1118	10 sks	Premium Gel	10 sks
1215A	1 gal	KCL	1 gal
1111B	2 sks	Sodium Silicate (flow stop)	2 sks
1123	8820 gals	City Water 2 10 BBL	8820 gals
	# 903401	Transport Truck	10 Hrs
	# 90321	Transport Trailer	10 Hrs
	# 903286	80 Vac	10 Hrs

SS entered
4/9/05

Quest Cherokee LLC Cementing Report

ORIGINAL

Date: 1-25-2005

Well: Kramer, Jerry #30-1

Legals: 30-295-19E

Neashe Co.

RE: Run & Cement Longstring

Times:

1:50 P.M. Notified KCC Office-Date 1/24/05

- 1 8:00 A.M. Rig (Team Production Services) on location and rig up
- 2 1:55 P.M. Casing (Buckeye) on location and spot casing trailer
- 3 2:20 P.M. Rig (Team Production Services) TIH w/ 1025 ft. of casing
- 2 8:00 A.M. OCOS/COWS on location and rig up
- 4 3:05 P.M. Rig (Team Production Services) Hit fill approx. 15 ft. from TD
 — OCOS/COWS wash casing to TD and circulate — sks gel to surface
- 5 3:55 P.M. Rig (Team Production Services) land casing 50 min wash down. Circulate
out of 90' pit.
- 6 4:10 P.M. Rig (Team Production Services) rig down and off location
- 7 4:10 P.M. OCOS/COWS pump- Circulate w/ fesh H₂O, run calcium chloride activator Hard wash
 Solution, run 11 bbl dye w/ liquid sodium silicate or Flow stop down.
 Cement until dye return, flush pump, pump plug w/ KCL water
 Set float shoe
- 8 5:05 OCOS/COWS rig down and off location

Cement Slurry

Total cement 159 sks

Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 250

Plug circulation pressure: 1250

Circulation during job: GOOD FAIR POOR

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WICHITA, KS

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1029'

4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe

1025 Casing depth

Centralizers (5) location on casing:

1. 966 2. 785 3. 563 4. 362 5. 181

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Down on location to move all crows
in around and back off of muddy pad. Lease hold
was built up with material. Also dug a second pit.