

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/10/04	12/13/04	12/17/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26263-00-00  
County: Neosho  
\_\_\_\_\_ ne se Sec. 3 Twp. 30' S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Billier, Joseph W. Well #: 3-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete  
Elevation: Ground: 1024' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1004' Plug Back Total Depth: 1000'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000'  
feet depth to surface w/ 117 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/6/2005

Subscribed and sworn to before me this 6<sup>th</sup> day of May, 2005.

Notary Public: [Signature]  
Date Commission Expires: 7/30/05  
JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Billier, Joseph W. Well #: 3-1  
 Sec. 30' Twp. 30' S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	244'	+780'
Altamont Lime	277'	+747'
Pawnee Lime	392'	+632'
Oswego Lime	471'	+553'
Verdigris Lime	617 1/4'	+406 3/4'
Mississippi Lime	948'	+76'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1000'	"A"	117sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
None	Waiting on pipeline		
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

TICKET NUMBER

FIELD TICKET REF # \_\_\_\_\_

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9500

FOREMAN Tolu Nichols

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-2009		Biller, Joseph W# 3-1	3	305	19E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Solu. M	12:55	6:19	No	903346	3.5	<i>[Signature]</i>
Wes. T	12:55	4:51	No	903197	3.5	<i>[Signature]</i>
Sammy. H	12:55	4:45	No	903206	3.5	<i>[Signature]</i>
Tim. A	12:55	4:52	No	903140	3.5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4.5/10.5  
 CASING DEPTH 1000 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.9 DISPLACEMENT PSI 500 MIX PSI 200 RATE \_\_\_\_\_

REMARKS:

*Circulate with Lost H<sub>2</sub>O, ran 2 gal, ran 1 sks Calcium chloride with a 5 BBL pad, Ran 11 BBL Dye with 20 gallons Sodium silicate, cement until Dye Return, flush pump, pump plug with K.C.L. water.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903346	Foreman Pickup	
	# 903197	Cement Pump Truck	
	# 903206	Bulk Truck	
	<i>w/out Additives 105 sks</i>	Cement <i>117 sks w/additives</i>	
1110	12 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	20 gals	Sodium Silicate	
1123	5,502 gals	City Water <i>131 BBL</i>	
	# 903140	Transport Truck	
	# 90377	Transport Trailer	
	<i>Hurricane</i>	80 Vac	
	1 sks	Calcium Chloride.	

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Quest Cherokee LLC Cementing Report

Date: 12-17-2004  
Well: Biller, Joseph #3-1 Legals 3-305-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 12/17/04 @ 1:05 AM (PM)

Time:

- 1 11:50 P.M. Team- -on location and rig up
- 2 1:00 P.M. Buckeye on location and spot casing trailer
- 3 1:10 P.M. Team- -TIH w/ 1000 ft of casing
- 4 1:10 P.M. QCOS on location and rig up
- 5 1:50 A.M. Team- -Hit fill approx. 40' ft from T.D.
- 7 2:40 P.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface  
Start wash at 1:50 P.M. End wash 2:50 P.M. 1 Hr wash w/ gel cycle.
- 4 2:30 P.M. Team- -Land casing 30 min wait on H<sub>2</sub>O. Relatively clean
- 8 2:45 P.M. Team- -Rig down and off location Hole
- 9 3:05 P.M. QCOS- pump- Circulate W/ fresh H<sub>2</sub>O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe  
Raw 15kts Calcium chloride before Dye. No Noticeable High pressures or of cement fall back. Good circulation throughout entire cement. Job.
- 10 3:45 P.M. QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 1175kts  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.9  
 Average Surface Pressure:  
 Running cement circulation pressure: 200  
 Pumping plug circulation pressure: 500  
 Circulation during job: 9000

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1004'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1000  
970 Centralizer  
708 Basket Centralizer  
565 Centralizer  
363 Basket Centralizer  
161 Centralizer  
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Dacent pasture location, Drive right up to and around well site with out a problem. pit could have been a bit larger 10-15 BBL fluid escaped the pit*