

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/17/04	12/18/04	1/19/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26247-00-00  
County: Neosho  
\_\_\_\_\_ - nw - ne Sec. 29 Twp. 29 S. R. 19  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Brungardt Revocable Trust Well #: 29-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not yet complete  
Elevation: Ground: 984' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1016' Plug Back Total Depth: 958'  
Amount of Surface Pipe Set and Cemented at 20' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 958'  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume RECEIVED bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: MAY 09 2005  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: WICHITA, KS  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/6/2005

Subscribed and sworn to before me this 6<sup>th</sup> day of May, 2005.

Notary Public: [Signature]

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Brungardt Revocable Trust Well #: 29-1  
 Sec. 19 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Comp Density/Neutron Dual Induction</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>293'</td> <td>+691'</td> </tr> <tr> <td>Altamont Lime</td> <td>325 3/4'</td> <td>+658 1/4'</td> </tr> <tr> <td>Pawnee Lime</td> <td>442 1/4'</td> <td>+541 3/4'</td> </tr> <tr> <td>Oswego Lime</td> <td>516'</td> <td>+468'</td> </tr> <tr> <td>Verdigris Lime</td> <td>654 1/2'</td> <td>+329 1/2'</td> </tr> <tr> <td>Mississippi Lime</td> <td>971'</td> <td>+13'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	293'	+691'	Altamont Lime	325 3/4'	+658 1/4'	Pawnee Lime	442 1/4'	+541 3/4'	Oswego Lime	516'	+468'	Verdigris Lime	654 1/2'	+329 1/2'	Mississippi Lime	971'	+13'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20' 6"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	958'	"A"	145sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 09 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

# ORIGINAL

TICKET NUMBER

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Tom Nichols

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-2005		<u>Blungatt Rev Trust #29-1</u>	<u>29</u>	<u>295</u>	<u>19E</u>	<u>No</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Tom M</u>	<u>1:35</u>	<u>7:20</u>	<u>No</u>	<u>903348</u>	<u>1</u>	<u>[Signature]</u>
<u>Wes T</u>	<u>1:35</u>	<u>6:51</u>	<u>No</u>	<u>903255</u>	<u>5</u>	<u>Wes T</u>
<u>Timmy H</u>	<u>1:35</u>	<u>6:43</u>	<u>No</u>	<u>903206</u>	<u>5</u>	<u>[Signature]</u>
<u>Leon H</u>	<u>1:35</u>	<u>6:45</u>	<u>No</u>	<u>TRAINING</u>	<u>—</u>	<u>[Signature]</u>
<u>Tim A</u>	<u>1:35</u>	<u>6:46</u>	<u>No</u>	<u>903140</u>	<u>5</u>	<u>Tim A</u>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1016 CASING SIZE & WEIGHT 4 1/2 10 1/2  
 CASING DEPTH 958 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.2 DISPLACEMENT PSI 900 MIX PSI 0 RATE \_\_\_\_\_

REMARKS:  
Circulate with fresh H<sub>2</sub>O. Ran 2 sks gel to surface  
Ran 1sk calcium chloride with a 1.5 BBL pad before  
going to 10 BBL Dye with 2 sks flo stop. Cement until  
dye return, flush pump, pump plug with K.C.L. water  
set float shoe. Dora on location to move crews toward a very  
muddy location. Dropped the ball in the casing prior to hooking  
up plug container and going to cement. Did not observe  
well pressuring up, as is common with the Type A packer shoe  
when the ball seats in the packer shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
	<u># 903 255</u>	Cement Pump Truck	
	<u># 903 206</u>	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
<del>1104</del>	<u>w/out additives 31skts</u>	<u>OWC Blend Cement</u>	<u>6 Lem TLiv P 145 skts w/ additives</u>
1110	<u>14skts</u>	Gilsonite	
1107	<u>15skts</u>	Flo-Seal	
1110	<u>2 skts</u>	Premium Gel	
1215A	<u>19al</u>	KCL	
<del>1110</del> ?	<u>2 skts</u>	<u>Sodium Silicate flo stop</u>	
1123	<u>29409als</u>	<u>City Water 70 BBL</u>	
	<u># 903 140</u>	Transport Truck	
	<u># 903 77</u>	Transport Trailer	
	<u>Hurricane</u>	80 Vac	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 09 2005  
 CONSERVATION DIVISION  
 WICHITA, KS