

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/04</u>	<u>12/13/04</u>	<u>12/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26253-00-00
County: Neosho
_____ - nw - ne Sec. 19 Twp. 29 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brungardt, Carl Well #: 19-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 1014' Kelly Bushing: _____
Total Depth: 1072' Plug Back Total Depth: 1068'
Amount of Surface Pipe Set and Cemented at 22' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1068'
feet depth to surface w/ 130 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name: _____ MAY 09 2005
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ WICHITA, KS West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/6/2005
Subscribed and sworn to before me this 6th day of May
2005.
Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Brungardt, Carl Well #: 19-1
 Sec. 19 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	345 1/2' +668 1/2'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	380' +634'
List All E. Logs Run:		Pawnee Lime	491' +523'
		Oswego Lime	567' +447'
		Verdigris Lime	709 1/2' +304 1/2'
		Mississippi Lime	1027' -13'
Comp Density/Neutron			
Dual Induction			
Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1068'	"A"	130sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	589'-593'	16,388# 20/40 sand	589'-593'
4	601'-605.5'	419 bbls water	601'-605.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

SERVICES INC.
 CHANUTE, KS 66720
 800-467-8676

TICKET NUMBER 2991
 LOCATION Blvd
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-04	6628	Car Brumgart 19-1	19	29	19	Neosho
CUSTOMER Quest Cherokee			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	Kirk		
CITY			237	CASEY		
STATE			428	JOSOR		
ZIP CODE			117	Bruce		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1072 CASING SIZE & WEIGHT 4 1/2 9.50
 CASING DEPTH 1068 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.3 DISPLACEMENT PSI 700 MIX PSI 0 RATE 4.3

REMARKS: Run 150 gal Calcium 6 Bbls. water
Run 20 gal sodium silicate in 15 Bbls water
Run 130 sx owc
Overmiped plug to bottom with KCL water.
Circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5402	10	MILEAGE		23.50
5407	min	Bulk delivery		225.00
5609	1 1/2 hr.	misc. Pump		195.00
1126	130 sx	OWC Cement		1540.50
1107	1 sx	Flaseal		40.00
1110	13 sx	Ballsonite		261.55
1118	2 sx	GEL		24.80
1123	5000 gal	city water		57.50
5502C	4 hrs X 2 Truck	80 VAC 8 hrs. Total		624.00
			SALES TAX	121.42
			ESTIMATED TOTAL	5826.27

AUTHORIZATION Steve Johnson TITLE _____ DATE _____

SMOC and secure COMS
 damage to persons
 or death of persons
 or and secure COMS
 or arising from
 liability of
 of subsurface
 of arising from
 of arising from
 of arising from

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 12-27-2007
 Well: Brungardt, Carl #19-1 Legals 19-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/27/07 @ 1:15 AM (PM)

- Time:
- 1 12:00 [redacted] Sam Nunley -on location and rig up
 - 2 12:00 [redacted] on location and spot casing trailer oil Patch
 - 3 12:30 [redacted] Sam Nunley -TIH w/ 1067 ft of casing
 - 5 1:45 [redacted] COS on location and rig up
 - 4 1:30 [redacted] Sam Nunley -Hit fill approx. 300' ft from T.D.
 - 4 2:00 [redacted] COS wash casing to T.D. and circulate 2 sks gel to surface
 - 7 3:30 [redacted] Sam Nunley -Land casing
 - 8 3:45 [redacted] " " -Rig down and off location
 - 9 3:45 [redacted] COS- pump- Circulate W/ fresh H2O, run 10 bbl with 20 gal sodium silicate, then Pump 130 sacks cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Pump 1 sack cal Chloride Then 5 BBL Pad
Prior to Running Sodium Silicate
 - 10 4:30 [redacted] COS Rig down and off location

CEMENT SLURRY:

Total Cement: 130
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 0
 Pumping plug circulation pressure: 700
 Circulation during job: good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1072'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1068

- 212 Centralizer
- 424 ~~Basket~~ } Centralizer
- 637 Centralizer } Centralizer
- 845 ~~Basket~~ } Centralizer
- 1015 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Brant Dorer Sev Leveled Rock on Road Prior to Job