

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086  
Name: Rolling Meadows Oil & Gas Dev LLC  
Address: 15093 Co Rd 1077  
Centerville, KS 66014  
City/State/Zip:  
Purchaser: Plains Marketing  
Operator Contact Person: Don Breuel  
Phone: 913 795-2986  
Contractor: Name: Kimzey Drilling  
License: 33030  
Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No. E28323.5  
8/4/04 8/6/04 8/6/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107 23796 00 00  
County: Linn  
w/2  SW  SE Sec. 9 Twp. 21 S. R. 22  East  West  
660 feet from  S / N (circle one) Line of Section  
2425 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: BREUEL Well #: 503  
Field Name: Centerville  
Producing Formation: Squirrel  
Elevation: Ground: 995 Kelly Bushing:  
Total Depth: 600ft Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT # 2 KGR 6/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: Owner Date: 11/23/04  
Subscribed and sworn to before me this 23 day of Nov  
192004  
Notary Public: Stacy Osheal  
Date Commission Expires: 2/5/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
NOV 29 2004  
KCC WICHITA

NOTARY PUBLIC - State of Kansas  
STACY L. OSHEL  
My Appt. Exp. \_\_\_\_\_

Operator Name: Rolling Meadows Oil & Gas Dev LLC Lease Name: BREUEL Well #: 503  
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6"		20'	portland	4	
Production	5 5/8	2 7/8		597	portland	81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perf 551 to 561		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		1	595				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

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# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS - 66040

License #33030

Start Date: 08/04/04  
End Date: 08/06/04

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks. 66014  
Breuel #503 API#15-107-23796-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
8	clay	9
23	lime	32
2	shale	34
4	lime	38
30	shale	68
6	lime	74
6	shale	80
44	lime	124
12	shale	136
9	lime	145
7	shale	152
3	lime	155
5	shale	160
6	lime	166
170	shale	336
29	lime	365
50	shale	415
12	lime	427
13	shale	440
5	lime	445
30	shale	475
31	lime	506
9	shale	515
7	lime	522
10	shale	532
10	sand shale	542
7	sand dry	549
6	broken sand show of oil	555
6	oil sand	561
2	lime	563
10	broken oil sand	573
27	shale	600T.D.

*Perf 551 to 561*

Drilled 10 1/4ft. hole set 20' of 6" surface w/6 sacks of cement.  
Drilled 5 5/8 hole to 597' and ran 597' of 2 7/8 pipe.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W: 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1215  
 LOCATION Ottawa  
 FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-04	6946	Breuel # 503	9	21	22	Linn
CUSTOMER <u>Rolling Meadows Oil Gas</u>						
MAILING ADDRESS <u>15093 County Road 1077</u>						
CITY <u>Centerville</u>		STATE <u>Ks</u>	ZIP CODE <u>66014</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>368</u>	<u>Rick A</u>		
			<u>369</u>	<u>Shane M</u>		
			<u>195</u>	<u>Harold B</u>		
			<u>372</u>	<u>Bill Z.</u>		

JOB TYPE Cement casing HOLE SIZE 5 7/8 HOLE DEPTH 600' CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 597' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 3.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Established circulation. Mixed & Pumped 2 sa Gel  
Ahead. Followed By 10 BBL Clean Water, Mixed & Pumped  
81 sa OWC, 1/4 Flo-Seal. Cement To Surface. Flushed Pump.  
& Pumped 2 1/2 Rubber Plug to TD. Well Hedd 7000 PSI.  
Shut in Well. Clean up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement casing.		710.00
5406	40 miles	MILEAGE Pump Truck miles		94.00
5407	1 min	Ton Miles Bulk Truck		225.00
5502C	2 1/2 hrs	80 Vac Water Truck.		195.00
4402	1	2 1/2" Rubber Plug		15.00
1118	2 sa	Premium Gel		24.80
1126	80 sa	OWC, Class A, 6% OWC, 3000, 2000		959.85
1107	1 sa	celloflakes Flo-Seal.		40.00
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			SALES TAX <u>Linn 5.3%</u>	55.10
			ESTIMATED TOTAL	2318.75

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

192040

DATE 8-6-04

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.