

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4706
 Name: Messenger Petroleum, Inc.
 Address: 525 S. Main
 City/State/Zip: Kingman, KS 67068
 Purchaser: NA
 Operator Contact Person: Jon F. Messenger
 Phone: (620) 532-5400
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Jon F. Messenger
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

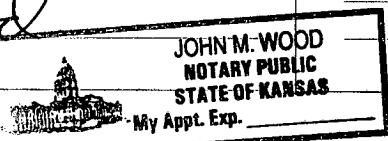
<u>03-24-2006</u>	<u>03-31-2006</u>	<u>04-20-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21996-00-00
 County: Kingman
C C NE NE Sec. 30 Twp. 28 S. R. 7 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lord Well #: 2
 Field Name: Prather
 Producing Formation: Miss - non-commercial P&A
 Elevation: Ground: 1608 Kelly Bushing: 1617
 Total Depth: 4138 Plug Back Total Depth: 4107
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 225
 feet depth to surface w/ 250 sx cmt.
Drilling Fluid Management Plan ALTZ WITH
(Data must be collected from the Reserve Pit) 3-10-08
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used settlement
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 07-26-2006
 Subscribed and sworn to before me this 26th day of July,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: 9/9/2006



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Messenger Petroleum, Inc. Lease Name: Lord Well #: 2
 Sec. 30 Twp. 28 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

DIL, CNL/CDL by Log-Tech

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3080 -1463	
	Brown Lime 3312 -1695	
	Swope 3700 -2083	
	Hertha 3734 -2117	
	Miss (rew) 4050 -2433	
	Miss 4062 -2445	
	LTD 4138 -2521	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	222	60/40 poz	250	2%gel,2%CC,1%Ammon
production	7-7/8	4-1/2 (used)	11.60	4134	ASC	90	5#koiseal,.5%FL,.7%GB
					60/40 scavenger	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4050-4062 (Miss)	750 gal 10% MCA	
		1000 gal 10% HCl (ICA system) w/ balls	
	CIBP set @ 4030		4030
2	3738-3742 (Hertha)	500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
non-commercial		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval non-commercial decision made to P&A

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LORD #2
C NE NE 30-28S-7W
Kingman Co., KS

DST #1 4068-4080 (Miss) 30-60-30-60
IF: strong blow BOB in 16 secs ISI: no blow
FF: " " BOB in 9 mins FSI: wk-fr bl, 1-5"
Rec: 1880' gas in pipe
 65' MW (67%W,33%M)
 310' SW Total Fluid rec = 375'
IFP 33-102 FFP 118-162 ISIP 1201 FSIP 1184
IHP 2056 FHP 2020 BHT 125 deg F
Chlor: rec 85,000 sys 6,000

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CEMENTING LOG

STAGE NO.

Date 3-31-06 District M12 Ticket No. 27625
 Company Messinger Rig Starling 4
 Lease Food Well No. 2
 County Keokuk State KS
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60/40 4648
M2 sms Excess _____
 Amt. 25 Skys Yield 242 ft³/sk Density 11.7 PPG
 TAIL: Pump Time _____ hrs. Type ASC, 5" Nelson
5 1/2 FI-160, 78 gal block Excess _____
 Amt. 90 Skys Yield 1.57 ft³/sk Density 14.5 PPG
 WATER: Lead 11.6 gals/sk Tail 223 gals/sk Total _____ Bbls.

Casing Depths: Top KB Bottom 4136

Pump Trucks Used 372-Davin
 Bulk Equip. 364-

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Stannum
 Shoe: Type guide Depth _____
 Float: Type DAFU Depth _____
 Centralizers: Quantity 4 Plugs Top Rubber Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type 35 KCL Amt. 64 Bbls. Weight 8.3 PPG
 Mud Type Native Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 21.406 Lin. ft./Bbl. 24.64
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Von Messinger

CEMENTER Matt B

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
7:39						Break Circulation	
10:40		240			12	7	pump 500gal 25 KCL
		360			3	7	3 flush
		300			12	7	500gal mud clean
		360			3	7	3 flush
							plug rat + mouse
11:00		500			35		pump 2 SA / 1 Davengat + 200K ASC
							shut down pump, wash pump & lines & release plug
			RECEIVED				
			JUL 27 2006			7	start displacement
		500	KCC WICHITA	45	5		lift pressure at bbls + slow rate to 5 bpm
				53	3		slow rate to 3 bpm
11:30		500		64	3		bumo plug at bbls + PSE 0
							release pressure + float/shut hole

FINAL DISP. PRESS: 500 PSI BUMP PLUG TO 1000 PSI BLEEDBACK _____ BBLs. THANK YOU

ALLIED CEMENTING CO., INC. 16713

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>3-24-06</u>	SEC. <u>30</u>	TWP. <u>20S</u>	RANGE <u>7W</u>	CALLED OUT <u>5:00 PM.</u>	ON LOCATION <u>8:00 PM.</u>	JOB START <u>11:15 PM.</u>	JOB FINISH <u>11:45 PM.</u>
LEASE <u>Lord</u>	WELL # <u>2</u>	LOCATION <u>Kingman 4S 1/2 W</u>			COUNTY <u>Kingman</u>	STATE <u>KS,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3/1 ATO</u>					

CONTRACTOR STepling #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 225
 CASING SIZE 8 5/8 DEPTH 227
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 225
 TOOL _____ DEPTH _____
 PRES. MAX 200 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 13 1/2 BBls

OWNER Messenger Petroleum
 CEMENT
 AMOUNT ORDERED 250 SX 60:40:22
CC + 2% Gcl + 1% AMM Chloride.

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER MIKE B.
 BULK TRUCK
 # 364 DRIVER Tad
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150 A</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX	<u>100</u>	@	<u>5.20</u>	<u>520.00</u>
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
<u>'Am Chloride</u>	<u>5</u>	@	<u>36.30</u>	<u>181.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.70</u>	<u>448.80</u>
MILEAGE	<u>35 x 264 x .07</u>			<u>646.80</u>
TOTAL				<u>3527.10</u>

REMARKS:

Pipe on Bottom Break circ
Pump 250sx 60:40:22 + 2% Gcl
+ 1% AMC Release Plug Displace
w/ 13 1/2 BBls, Fresh water
Shut in cement did circ
Washup Rig Down.

SERVICE

DEPTH OF JOB	<u>227'</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u>
<u>Head Rent</u>		@	<u>80.00</u>
		@	

CHARGE TO: Messenger Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
JUL 27 2006 TOTAL 990.00

KCC WICHITA
8 5/8" PLUG & FLOAT EQUIPMENT
 MANIFOLD _____ @ _____
1-Wooden Plug @ 55.00 55.00
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 55.00

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE X Jimmy S. Saloga X Lanny S. Saloga
 PRINTED NAME

ALLIED CEMENTING CO., INC. 23625

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford Co

DATE <u>3-31-06</u>	SEC <u>30</u>	TWP. <u>28s</u>	RANGE <u>07W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>10:45pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>ford</u>	WELL # <u>2</u>	LOCATION <u>Kingman Ks 4s to</u>			COUNTY <u>Kingman Ks</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Cleveland Black Top 15w 5s to</u>					

CONTRACTOR Stapling #4

TYPE OF JOB Prod Casing

HOLE SIZE 7 7/8 T.D. 4138

CASING SIZE 4 1/2 DEPTH 4136

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 300

MEAS. LINE _____ SHOE JOINT 20/E

CEMENT LEFT IN CSG. 20/E

PERFS. _____

DISPLACEMENT 64 bbls 38 Kcl water

OWNER Messenger Pet

CEMENT

AMOUNT ORDERED 50yd 60/40 48 gal +
.48 SMS 90yd ABC + 5" Kalseal 58
FL-160 + 78 carb black 14 gal pln pm
100# sapp + 3 1/2 gal SE-4100

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER M/ave

370 HELPER Darin

BULK TRUCK

364 DRIVER Tad

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom break circulation
riding scoop 28 Kcl water 3bbls / 10h
water, 50 gal mud clean 3bbls / 10h
plug Port + house, mix 25% DOWAY
+ 90% ASC, shut down pumps +
wash pump + lines, release plug
Start displacement, lift 4" US bbls
slow rate, bump plug at 64 bbls +
300 psi float check water

SERVICE

DEPTH OF JOB 4136

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

Head Rental _____ @ _____

Rotating head _____ @ _____

RECEIVED

JUL 27 2006

KCC WICHITA

TOTAL _____

CHARGE TO: Messenger Pet

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1- Guide Shoe _____ @ _____

1- AFU cement _____ @ _____

3 - Centralizers _____ @ _____

1- Rubber plug _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Jon F. Messenger
PRINTED NAME

ALLIED CEMENTING CO., INC.

10713

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med. cement PC

DATE <i>3-24-06</i>	SEC. <i>20</i>	TWP. <i>22S</i>	RANGE <i>7W</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>3:00 PM</i>	JOB START <i>11:15 AM</i>	JOB FINISH <i>11:45 PM</i>
LEASE <i>Local</i>	WELL # <i>12</i>	LOCATION <i>Kingman 45 1/2 mi</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *ST. Vincent* OWNER *Messenger Petroleum*

TYPE OF JOB *Sulfate*

HOLE SIZE *12 1/4* T.D. *225*

CASING SIZE *8 7/8* DEPTH *227*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *225*

TOOL DEPTH

PRES. MAX. *200 PSI* MINIMUM

MEAS. LINE SHOE JOINT *15 FT*

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *FRESH WATER 13 1/2*

EQUIPMENT

PUMP TRUCK CEMENTER *David*

72 HELPER *MIKE R.*

BULK TRUCK

3011 DRIVER *Ted*

BULK TRUCK

DRIVER

REMARKS:

*P. 20.00 Bottom Pul-sak into
Pump 2505x 7.6 40 1/2 + 2400
+ 1 1/2 AMC Release Plug & Disk
w/ 13 1/2 B.P. Fresh Water
Shot on cement del
w/ 60 M.D. R. y. Down.*

CEMENT

AMOUNT ORDERED *2505x 60 40 2*

CC + 2 1/2 Gal 1 1/2 AMC (1/2)

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB *227*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

Head Rent @

@

@

TOTAL

CHARGE TO: *Messenger Petroleum*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-Woman Plug @

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KCC WICHITA

TOTAL

To Allied Cementing Co., Inc.
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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME