

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: OneOk
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 03-07-2005 | 03-13-2005 | 04-06-2005 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

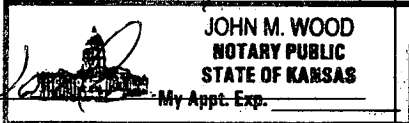
API No. 15 - 095-21951-0000
County: Kingman
SE W/2 SW SW Sec. 19 Twp. 28 S. R. 7 East West
580 feet from (S) N (circle one) Line of Section
440 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Henning Well #: 2
Field Name: Prather
Producing Formation: Mississippian
Elevation: Ground: 1642 Kelly Bushing: 1651
Total Depth: 4170 Plug Back Total Depth: 4149
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 240
feet depth to surface w/ 435 sx cmt.

Drilling Fluid Management Plan *ALT I W*
(Data must be collected from the Reserve Pit) *3-10-08*
Chloride content 17,000 ppm Fluid volume 2000 bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 7-19-05
Subscribed and sworn to before me this 19th day of July
20 05.
Notary Public: John M. Wood
Date Commission Expires: 9/9/2006



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Messenger Petroleum, Inc. Lease Name: Henning Well #: 2
 Sec. 19 Twp. 28 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-------|------|-------|--------|------|-------|------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/MEL by Log Tech | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Swope</td> <td>3739</td> <td>-2088</td> </tr> <tr> <td>Hertha</td> <td>3776</td> <td>-2125</td> </tr> <tr> <td>Miss</td> <td>4079</td> <td>-2428</td> </tr> <tr> <td>LTD</td> <td>4170</td> <td>-2519</td> </tr> </table> | Name | Top | Datum | Swope | 3739 | -2088 | Hertha | 3776 | -2125 | Miss | 4079 | -2428 | LTD | 4170 | -2519 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Swope | 3739 | -2088 | | | | | | | | | | | | | | |
| Hertha | 3776 | -2125 | | | | | | | | | | | | | | |
| Miss | 4079 | -2428 | | | | | | | | | | | | | | |
| LTD | 4170 | -2519 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | 28# | 235 | 60/40 Poz | 435 | 2%gel,3%CC |
| production | 7-7/8" | 4-1/2" | 11.60# | 4166 | AA-2 common | 150 | w/gas block |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | (Miss) 4080-4086 | 1000 gal 10% MCA | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2-3/8" | 4140 | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | |
| 05-25-2005 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 0 | 103 | 13 | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

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TREATMENT REPORT



| | | |
|----------------|-----------|--------|
| Customer ID | Date | |
| Customer | 3-8-05 | |
| Lease | Lease No. | Well # |
| MESSENGER PET. | | 2 |
| HENNING | | |

| | | | | | |
|------------------------|-----------|--------|-------------------|---------|-------|
| Field Order # | Station | Casing | Depth | County | State |
| 9601 | PRATT | 8 5/8 | 235' | KINGMAN | Ks |
| Type Job | Formation | | Legal Description | | |
| 8 5/8 SURFACE NEW WELL | TO= 240' | | 19-285-7W | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|----|----------------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| 8 5/8 | | | | 225 SK 60/40 | POZ | | |
| Depth | Depth | From | To | Pro Pad | Max | | 5 Min. |
| 235 | | | | 2% GEL 3% CC | 1/4" C.F. | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| 13.7 | | | | 14.5"/GAL | | | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| 500 | | | | 1.25 ft ³ | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| PC | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |
| 220 | | | | | | | |

| | | |
|-------------------------|-----------------|---------|
| Customer Representative | Station Manager | Treater |
| LANNY SOLOGO | D. AUTEY | T. SEBA |

| | | | | |
|---------------|-----|-----|-----|-----|
| Service Units | 123 | 228 | 381 | 571 |
|---------------|-----|-----|-----|-----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|------------------------------------|
| 22:30 | | | | | CALLID OUT |
| 24:00 | | | | | ON LOC W/TKK'S & SAFETY MITG |
| | | | | | RUN 6 JTS 8 5/8 28' CS6 SET J 235' |
| 1:45 | | | | | START CS6 |
| 2:35 | | | | | CS6 ON BOTTOM |
| 2:42 | | | | | HOOK UP TO CS6 & BREAK CIRC W/LRG |
| 2:55 | 200 | | 10 | 5 | START PUMPING H2O |
| | | | | | START MIX' Pump 225 SK 60/40 POZ |
| | | | | | 2% GEL 3% CC 1/4" C.F. & 14.5"/GAL |
| 3:05 | | | 50.09 | | SHUT DOWN RELEASE 8 5/8 WOODEN |
| 3:07 | | | | | START DISO |
| 3:10 | | | 13.7 | | PLUG DOWN |
| 3:11 | 200 | | | | CLOSE VALVE ON CS6 RECEIVED |
| | | | | | CMT DIDN'T CIRC |
| | | | | | TAG CMT 45' DOWN |
| | | | | | RUN 40' 1" KCC WICHITA |
| | | | 15.76 | 2 | MIX' Pump 75 SK Common |
| 4:00 | | | | | CMT DIDN'T CIRC TAG CMT 28' DOWN |
| 6:45 | | | | | RUN 40' 1" |
| | | | 28.37 | | MIX' Pump 135 SK Common 2% CC |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

7:00
6:30
OUT CIRC to Pit
503 Complete
THANKS TOM
Taylor Printing, Inc.



ORIGINAL

FIELD ORDER

9691

| | | | |
|----------------|--------------------------------------|-------------------|---------------------------------|
| INVOICE NO. | Subject to Correction | | |
| Date 3-8-05 | Lease HENNING | Well # 2 | Legal 19-285-7W |
| Customer ID | County KENGMAN | State KS | Station PRATT |
| MESSENGER PETI | Depth 28 1/4 FT | Formation | Shoe Joint/ 15 CUSTOMER REQ |
| | Casing 8 5/8 | Casing Depth 235' | TD 240' |
| | | | Job Type 8 5/8 SURETAL NEW WELL |
| | Customer Representative LANNY SALOEA | Treater T-SEBA | |

CHARGE

| | | |
|------------|-----------|---|
| AFE Number | PO Number | Materials Received by X <i>Lanny SaloEA</i> |
|------------|-----------|---|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-203 | 225 SK | 6/40 Poz | - | | | |
| C-310 | 582 lbs | Calcium Chloride | - | | | |
| C-194 | 53 lbs | CELLULASE | - | | | |
| E-100 | 35 MS | HEAVY Veh MT | | | | |
| E-101 | 35 MS | P.U MT | | | | |
| E-104 | 340 TM | BULK DELIVERY | | | | |
| E-107 | 225 SK | CMT SERU. CHARGE | | | | |
| R-200 | 1 EA | C56. Pump CHARGE 0-300' | | | | |
| R-701 | 1 EA | CMT HOBB RENTAL | | 3,602.76 | | |
| | | 1" JO3 | | | | |
| D-200 | 210 SK | Common | - | | | |
| C-310 | 80 lbs | Calcium Chloride | - | | | |
| E-104 | 346 TM | BULK DELIVERY | | | | |
| E-107 | 210 SK | CMT SERU. CHARGE | | | | |
| R-402 | 1 hr | Acid Hcs | | 2,647.38 | | |
| | | DISCOUNTED PRICE = | | 6,300.14 | | |
| | | = + TAXES | | | | |

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ORIGINAL
TREATMENT REPORT

| | | | |
|------------------------------------|--|-----------|--------------------|
| Customer ID | | Date | |
| Customer <i>Messenger, Pet.</i> | | 3-14-05 | |
| Lease <i>Hennings</i> | | Lease No. | Well # <i>2</i> |

| | | | | | |
|--|-------------------------|------------------------|----------------------|---------------------------------------|---------------------|
| Field Order # <i>9608</i> | Station <i>Pratt</i> | Casing <i>4 1/2</i> | Depth <i>4168</i> | County <i>Kingman</i> | State <i>Ks.</i> |
| Type Job <i>4 1/2 L.S. New Well</i> | | | Formation | Legal Description <i>19-285-74</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|---------------------------------------|--|------------------|-------|------------------|
| Casing Size <i>4 1/2</i> | Tubing Size | Shots/Ft | | Acid <i>150 sks. AA 2 (common)</i> | | RATE | PRESS | ISIP |
| Depth <i>4168</i> | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume <i>64.6</i> | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press <i>2000</i> | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth <i>4158</i> | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | |
|--|--------------------------------------|-------------------------------|
| Customer Representative <i>John Messenger</i> | Station Manager <i>Dave Ruetz</i> | Treater <i>Bobby Drake</i> |
|--|--------------------------------------|-------------------------------|

| | | | | |
|---------------|------------|------------|------------|------------|
| Service Units | <i>119</i> | <i>226</i> | <i>347</i> | <i>501</i> |
|---------------|------------|------------|------------|------------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>1400</i> | | | | | <i>On location - Safety Meeting</i> |
| <i>1535</i> | | | | | <i>Run Csg. - Centi - 2, 3, 5, + 10</i> |
| <i>1720</i> | | | | | <i>Csg. on Bottom</i> |
| <i>1727</i> | | | | | <i>Hook up to Csg. - Break Circ. w/ Rig</i> |
| <i>1820</i> | <i>300</i> | | <i>20</i> | <i>4.0</i> | <i>Pump C.C-1</i> |
| <i>1825</i> | <i>300</i> | | <i>12</i> | <i>4.0</i> | <i>Mud Flush</i> |
| <i>1828</i> | <i>250</i> | | <i>5</i> | <i>4.0</i> | <i>H2O spacer</i> |
| <i>1831</i> | <i>300</i> | | <i>40</i> | <i>4.0</i> | <i>Mix Centi @ 15.0 #/gal</i> |
| <i>1843</i> | | | | | <i>Clear Pump & Lines - Release Plug</i> |
| <i>1845</i> | <i>150</i> | | | <i>5.8</i> | <i>start Disp</i> |
| <i>1853</i> | <i>400</i> | | <i>43</i> | <i>5.7</i> | <i>Lift Pressure</i> |
| <i>1858</i> | <i>1500</i> | | <i>64.5</i> | | <i>Plug Down</i> |
| | | | | | <i>Plug Ret & Mouse Hole</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

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INVOICE NO.
Date **3-14-05**
Customer ID

Subject to Correction

FIELD ORDER

9608 ✓

CHARGE

Missinger Petroleum
Lease **Henning** Well # **2** Legal **19-285-7W**
County **Kingman** State **Ks.** Station **Pratt**
Depth Formation Shoe Joint **13.6**
Casing **4 1/2** Casing Depth TD **4168** Job Type **LONGSTAIRS NEW USE**
Customer Representative **John Messinger** Treater **Bobby Drake**

AFE Number PO Number Materials Received by **X for J.W. Messinger**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|------------------|----------|---|------------|--------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D205 | 150 sk. | AA2 (common) | - | | | |
| D203 | 25 sk. | 60/40 P02 (common) | - | | | |
| C195 | 113 lb. | FLA-322 | - | | | |
| C221 | 779 lb. | Salt (fine) | - | | | |
| C244 | 36 lb. | Cement Friction Reducer | - | | | |
| C312 | 106 lb. | Gas Blok | - | | | |
| C321 | 750 lb. | Gilsonit | - | | | |
| C141 | 13 gal | CP-1 | - | | | |
| C302 | 500 gal | Mud Flush | - | | | |
| F100 | 4 ea. | Turbolizer, 4 1/2" | - | | | |
| F142 | 1 ea. | Top Rubber Cement Plug, 4 1/2" | - | | | |
| F190 | 1 ea. | Guide Shoe - Regular, 4 1/2" | - | | | |
| F230 | 1 ea. | Flapper Type Insert Float Valve, 4 1/2" | - | | | |
| F292 | 13 ea. | Cement Scratchers Rotating Type | - | | | |
| E100 | 35 mi. | Heavy Vehicle Mileage | | | | |
| E101 | 35 mi. | Pickup Mileage | | | | |
| E104 | 285 sm. | Bulk Delivery | | | | |
| E107 | 175 sk. | Cement Service Charge | | | | |
| R209 | 1 ea. | Cement Pump, 400' - 4500' | | | | |
| R701 | 1 ea. | Cement Head Rental | | | | |
| R702 | 1 ea. | Casing Swivel Rental | | | | |
| Discounted Price | | | 7551.22 | | | |

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