

RECEIVED  
 FEB 06 2006  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 September 1999  
 Form Must Be Typed

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4706  
 Name: Messenger Petroleum, Inc.  
 Address: 525 S. Main  
 City/State/Zip: Kingman, KS 67068  
 Purchaser: Kingman County Energy Resources  
 Operator Contact Person: Jon F. Messenger  
 Phone: ( 620 ) 532-5400  
 Contractor: Name: Sterling Drilling Co.  
 License: 5142  
 Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09-27-2005	10-06-2005	10-31-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21990-0000  
 County: Kingman  
C SE SE NW Sec. 8 Twp. 29 S. R. 8  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Demmer Well #: M-1  
 Field Name: Ziegler

Producing Formation: Mississippain  
 Elevation: Ground: 1684 Kelly Bushing: 1693  
 Total Depth: 4240 Plug Back Total Depth: 4218  
 Amount of Surface Pipe Set and Cemented at 251 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 251  
 feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ALT IWH  
 (Data must be collected from the Reserve Pit) 3-10-08  
 Chloride content 6000 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used settlement  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Messenger Petroleum, Inc.  
 Lease Name: Nicholas License No.: 4706  
 Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
 County: Kingman Docket No.: D-27-434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger

Title: President Date: 01-09-2006  
 JOHN M. WOOD  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 9/9/2006

Notary Public: John M. Wood  
 Date Commission Expires: 9/9/2006

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

X

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KCC WICHITA ORIGINAL

Side Two

Operator Name: **Messenger Petroleum, Inc.** Lease Name: **Demmer** Well #: **M-1**  
 Sec. **8** Twp. **29** S. R. **8**  East  West County: **Kingman**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	<b>Brown Lime 3512 -1819</b>	
	<b>Lansing 3522 -1829</b>	
	<b>Swope 3878 -2185</b>	
	<b>Hertha 3914 -2221</b>	
	<b>Miss 4174 -2481</b>	
	<b>RTD 4240 -2547</b>	
	<b>LTD 4240 -2547</b>	

**CNL/CDL & DIL by Log-Tech**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	251	60/40 poz	350	2%gel,3%CC
production	7-7/8"	4-1/2"	10.50#	4238'	ASC	110	5# Kol Seal, .5% FL- 160, .7% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4175 - 4179	500 gal 10% MCA	

TUBING RECORD	Size Set At	Packer At	Liner Run
used	2-3/8" 4140	4140	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-10-2005	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	303	-0-		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled **Miss 4175-4179 w/ 4 SPF**  
 Other (Specify)

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Messenger Petroleum, Inc.

Demmer M-1

SE SE NW 8-29S-8W  
Kingman Co., KS

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DST #1 3870-3894 (Swope) 20-15-15-15  
IF: Vry Wk bl @ 1" ISI: bled off - no blow back  
FF: no blow FSI: no blow  
Rec: 70' drlg mud IFP 16-40 FFP 43-53 ISIP 1193 FSIP 1161 IHP 1873 FHP 1851  
BHT 116 deg F Strap short 4.24' Survey = 1/2 deg

---

DST #2 3911-3933 (Hertha) 30-60-60-60  
IF: Fr bl - BOB in 23 min ISI: 1" blow back  
FF: Fair blow - BOB in 29 min FSI: 4" blow back  
Rec: 225' GIP, 40' GOWCM (10% G, 6% O, 14% W, 70% M), 295' SW  
IFP 33-121 FFP 132-182 ISIP 1363 FSIP 1351 IHP 1886 FHP 1873 BHT 123 deg F  
Chlor 65,000 ppm rec 4000 ppm sys

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DST #3 4178-4192 (Miss) 30-60-60-60  
IF: strong blow, BOB in 15 sec, GTS in 11 min ISI: no blow back  
FF: strong blow, BOB immediately FSI: no blow back  
Rec: 70' drlg mud (100% M)  
1<sup>st</sup> OP Ga 50.9 MCF / 20 min  
Ga 67.0 MCF / 30 min  
2<sup>nd</sup> OP Ga 133.9 MCF / 20 min  
Ga 139.7 MCF / 40 min  
Ga 141.4 MCF / 60 min  
IFP 23-73 FFP 38-68 ISIP 1483 FSIP 1440 IHP 2022 FHP 2007 BHT 116 deg F  
Strap short 4.35' Survey = 1/4 deg

# ALLIED CEMENTING CO., INC. 20953

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

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KCC WICHITA

*Corrected Invoice*

DATE <u>9-27-05</u>	SEC. <u>8</u>	TWP. <u>29N</u>	RANGE <u>8W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>10:20 am</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>DEMEX</u>	WELL # <u>M-1</u>	LOCATION <u>ZANNA, 7N TO SLOKLAND HACKETT,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>3 1/2 E, S INTO</u>					

CONTRACTOR STEAKING #7  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" I.D. 255'  
 CASING SIZE 8 3/8" DEPTH 250'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 DEPTH \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ MINIMUM 30  
 CEMENT LEFT IN CSG. 15' SHOE JOINT 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 bbl. FRESH WATER

OWNER MESSENGER PETROLEUM  
 CEMENT AMOUNT ORDERED 300 sk 60' 40' 2 + 32 cc  
TOP OUT WITH 50 sk 60' 40' 2 + 32 cc

COMMON	<u>210 A</u>	@ <u>8.70</u>	<u>1827.00</u>
POZMIX	<u>144</u>	@ <u>4.70</u>	<u>676.80</u>
GEL	<u>86</u>	@ <u>14.00</u>	<u>1204.00</u>
CHLORIDE	<u>812</u>	@ <u>38.00</u>	<u>30856.00</u>
ASC		@	

5.3

3043.80

EQUIPMENT  
 PUMP TRUCK CEMENTER BILL M.  
 # 397 HELPER CHRIS A.  
 BULK TRUCK  
 # 353 DRIVER JERRY C.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>372</u>	@	
MILEAGE	<u>40</u>	@ <u>23.18</u>	<u>927.20</u>
TOTAL			<u>3033.00</u>
SERVICE			<u>4531.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP 300 SK 60' 40' 2 + 32 CC, STOP RUN,  
RELEASE PLUG, START DISPLACEMENT,  
DISPLACE 15 bbl, STOP RUN, SHUT-IN,  
DID NOT CIRCULATE CEMENT, TOP OUT WITH  
50 SK 60' 40' 2 + 32 CC. WASH UP, RIG DOWN

DEPTH OF JOB <u>250'</u>	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>40</u>	@ <u>5.00</u> <u>200.00</u>
MANIFOLD <u>1600</u>	@ <u>75.00</u> <u>75.00</u>
TOTAL	<u>945.00</u>

2433 -

5476.80

55 -

5531.80

164.24

5696.04

CHARGE TO: MESSENGER PETROLEUM  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 3/8" wooden plugs</u>	<u>1</u>	@ <u>55.00</u>	<u>55.00</u>
		@	
		@	
		@	
		@	

TOTAL 55.00  
5531.80

TAX			
TOTAL CHARGE	<u>4033.00</u>		<u>5531.80</u>
DISCOUNT	<u>403.30</u>		<u>553.18</u>
		IF PAID IN 30 DAYS	<u>553.18</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

SIGNATURE Lorrie Sauga

LORRIE SAUGA  
 PRINTED NAME

S 2433 - M 3098.80

28° 55'

# ALLIED CEMENTING CO., INC. 23195

RECEIVED

FEB 01

KCC WICHITA

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

MZ

DATE <u>10-6-05</u>	SEC <u>8</u>	TWP <u>29N</u>	RANGE <u>7W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>9:20 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Messenger</u>	WELL # <u>M-1</u>	LOCATION <u>Zenda Twp, 3 1/2 E, 5 S</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

ENTERED

CONTRACTOR Stearling OWNER Messenger Petroleum  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4240  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500 MINIMUM  
 MEAS. LINE SHOR JOINT 13  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 67 1/2 Bbls 4% KCl

CEMENT  
 AMOUNT ORDERED 500 Gals Mud-clean  
1.5 Gals Clay 50 5x 60:40:4 + 4% SMS  
110 5x ASC 15 Potbrml + 5% FF760 + 7% Pot Brk

DEC - 5 2005

EQUIPMENT  
 PUMP TRUCK CEMENTER Eric Balding  
 # 397-302 HELPER Chris Wood  
 BULK TRUCK  
 # 389 DRIVER Jerry Cushman  
 BULK TRUCK  
 # DRIVER

COMMON	<u>30</u>	A	@ <u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@ <u>4.70</u>	<u>94.00</u>
GEL	<u>2</u>		@ <u>11.00</u>	<u>22.00</u>
CHLORIDE			@	
ASC	<u>110</u>		@ <u>10.75</u>	<u>1182.50</u>
Mud Clean	<u>500</u>	gal	@ <u>1.00</u>	<u>500.00</u>
Clay	<u>15</u>	gal	@ <u>22.90</u>	<u>343.50</u>
Kal Seal	<u>530</u>	#	@ <u>.60</u>	<u>318.00</u>
Fl. 160	<u>53</u>	"	@ <u>8.70</u>	<u>461.10</u>
Gas Block	<u>22</u>	#	@ <u>7.40</u>	<u>162.80</u>
Sodium Metasilicate	<u>17</u>	#	@ <u>1.60</u>	<u>27.20</u>
HANDLING	<u>195</u>		@ <u>1.60</u>	<u>312.00</u>
MILEAGE	<u>40 x 195 x 0.50</u>			<u>390.00</u>
TOTAL				<u>4534.60</u>

REMARKS:

Run 1 1/2" cs. Drop ball + Circulate on bottom  
of Rotating Head for 1 hour Run 500 gals  
62% KCl 3 Fresh 500 Gals mud clean + 300 Gal Fresh  
ply Pot + movist of 25 2x 60:40:4 mix  
25 5x 60:40:4 + 4% SMS scavenger mix 110 5x  
ASC + Additives wash Pump + Lines +  
Release plug Disp 7 APR 5 APR w/ 1 1/2" pi  
land plug 3 APR 6 1/4" float Pts. ✓ Float Hold

CHARGE TO: Messenger Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>4240'</u>		
PUMP TRUCK CHARGE		@	<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD		@	
<u>Head Contact</u>		@ <u>75.00</u>	<u>75.00</u>
TOTAL <u>1645.00</u>			

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1 AFU float shoe</u>	@ <u>200.00</u>	<u>200.00</u>	
<u>1 catch down plug</u>	@ <u>300.00</u>	<u>300.00</u>	
<u>4 turbolizers</u>	@ <u>55.00</u>	<u>220.00</u>	
<u>19 Rotating Scratchers</u>	@ <u>45.0000</u>	<u>855.00</u>	
TOTAL <u>1575.00</u>			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

LEASE # DENMIN-03

AC # 73550

AMT # 72016

# ALLIED CEMENTING CO., INC.

23195

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 06 2005

SERVICE POINT:

ML

KCC WICHITA

DATE <u>10-6-05</u>	SEC <u>8</u>	TWP. <u>29N</u>	RANGE <u>8W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>9:20 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Demmer</u>	WELL # <u>M-1</u>	LOCATION <u>Zenda 7w, 3 1/2 E, 5/5</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling #1

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2" x 10.5 DEPTH 4240'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 13

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 67 1/4 Bbls 4% KCL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Carlo Balding

# 397-302 HELPER Chris Reed

BULK TRUCK \_\_\_\_\_

# 389 DRIVER Jerry Cushman

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Messenger Petroleum

CEMENT

AMOUNT ORDERED 500 Gals Mud-clean

15 Gals Clappr 30 x 60:40:4 + 4% SMS

110 5x ASC 5% Flocc + 5% FH60 + 7% Gas Block

COMMON	<u>30</u>	A	@	<u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@	<u>4.70</u>	<u>94.00</u>
GEL	<u>2</u>		@	<u>14.00</u>	<u>28.00</u>
CHLORIDE			@		
ASC	<u>110</u>		@	<u>10.75</u>	<u>1182.50</u>
Mud Clean	<u>500</u>	gal	@	<u>1.00</u>	<u>500.00</u>
Clappr	<u>15</u>	gal	@	<u>22.90</u>	<u>343.50</u>
Kol Seal	<u>550</u>	#	@	<u>.60</u>	<u>330.00</u>
FH-160	<u>52</u>	#	@	<u>8.70</u>	<u>452.40</u>
Gas Block	<u>72</u>	#	@	<u>7.40</u>	<u>532.80</u>
Sodium Metasilicate	<u>19</u>	#	@	<u>1.60</u>	<u>30.40</u>
			@		
HANDLING	<u>195</u>		@	<u>1.60</u>	<u>312.00</u>
MILEAGE	<u>40 x 195</u>	x .06			<u>468.00</u>
					TOTAL <u>4534.60</u>

REMARKS:

Run ' 4 1/2" csg Drop ball + Circulate on bottom w/ Rotating Head for 1 hour Pump 500 gals 6% KCL 3 Fresh 500 Gals mud-clean + 30 Bbls Fresh plug Pat + mouse w/ 25 5x 60:40:4 Mix 25 5x 60:40:4 + 4% SMS scavenger Mix 110 5x ASC + Additives Wash Pump + Lines + Release plug Dyn 7 BPM, 5 BPM w/ lift psi Land plug 3 BPM. 67 1/4 total Bbls. 1 Float Head

SERVICE

DEPTH OF JOB	<u>4240'</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>5.00 200.00</u>
MANIFOLD		@	
Head Rental		@	<u>75.00 75.00</u>
		@	
			TOTAL <u>1645.00</u>

CHARGE TO: Messenger Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

4 1/2" PLUG & FLOAT EQUIPMENT

1-AFU float shoe	@	<u>200.00</u>	<u>200.00</u>
1-Latch down plug	@	<u>300.00</u>	<u>300.00</u>
4-turbolizers	@	<u>55.00</u>	<u>220.00</u>
19-Rotating scratchers	@	<u>45.00</u>	<u>855.00</u>
	@		
			TOTAL <u>1575.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_