

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: none
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-08-2007</u>	<u>02-15-2007</u>	<u>D & A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22083-0000
County: Kingman
C C NE NE Sec. 13 Twp. 29 S. R. 9 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Benny Well #: 1
Field Name: Thimesch (ext)

Producing Formation: D & A
Elevation: Ground: 1644 Kelly Bushing: 1653
Total Depth: 4249 Plug Back Total Depth: D & A
Amount of Surface Pipe Set and Cemented at 244.62' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 250'
feet depth to surface w/ 225 sx cmt.

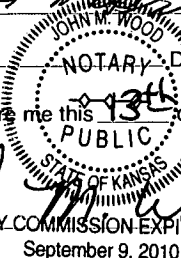
Drilling Fluid Management Plan ALT Iwth
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content 28,000 ppm Fluid volume 900 bbls
Dewatering method used settlement

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Subscribed and sworn to before me this 13th day of October, 2007.
Notary Public: [Signature]
Date Commission Expires: September 9, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received OCT 16 2007
 UIC Distribution

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Messenger Petroleum, Inc. Lease Name: Benny Well #: 1
 Sec. 13 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL, DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3288	-1635
Swope	3873	-2220
Hertha	3906	-2253
Miss	4182	-2529
LTD	4249	-2596

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	244.62'	60/40 poz	225	2%gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ **D & A**

MESSENGER PETROLEUM, INC.

525 S. Main

Kingman, KS 67068

620-532-5400

Benny #1

85' N of C NE NE (575' FNL & 650 FEL) 13-29S-9W
Kingman Co., KS

DST #1 4186-4196 [Miss] 30-60-60-60
IF: strong blow, BOB in 5-1/2 min ISI: vry weak surface blow, dead in 10 min
FF: strong blow, BOB in 31 min FSI: weak blow, steady at 1/4"
Rec: 220' Total Fluid, No GIP ???
20' DM (100%M)
200' MW (85% W, 15%M)
ISIP 1149 FSIP 902 IFP 17-54 FFP 68-112 IHP 2108 FHP 2063
BHT 121 deg F Cholr: 125,000 rec 6000 sys
Strap @ 4196' = 0.03' long Survey @ 4196' = 1/4 deg

Structural Comparison

Formation	sample top	log top
Onaga	2351 -698*	2348 -695
Stotler	2550 -897*	2548 -895
Howard	2796 -1143*	2796 -1143
Topeka	2908 -1255*	2908 -1143
Heebner	3290 -1637*	3288 -1635
Brown Lime	3504 -1851	3502 -1849
Swope	3874 -2221	3873 -2220
Hertha	3908 -2255	3906 -2253
Altamont	3983 -2330	3978 -2325
Pawnee	4015 -2362	4014 -2361
Fort Scott	4053 -2400	4052 -2399
Mississippian	4185 -2532	4182 2529
RTD / LTD	4250 -2597	4249 -2596

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FIELD ORDER

14292

Subject to Correction

Date	2-8-07	Customer ID	Lease	Benny	Well #	1	Legal	13-295-9W
C H A R G E	Messenger Petroleum, Incorporated		County	Kingman	State	KS.	Station	Pratt
	Depth	8 7/8"	Formation	Incorporated		Shoe Joint	15 Ft.	
	Casing	2 3/4"	Casing Depth	245 Ft.	TD	250 Ft.	Job Type	Surface-New Well
			Customer Representative	John Messenger		Treater	Clarence R. Messick	

AFE Number		PO Number	Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225sk	60/40 Poz		
P	C194	60Lb.	Cellflake		
P	C310	636Lb.	Calcium Chloride		
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E100	70 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	35 mi.	Pickup Mileage, 1-Way		
P	E104	371tm.	Bulk Delivery		
P	E107	225sk.	Cement Service Charge		
P	R200	1ea.	Cement Pumper: 0-300Ft.		
P	R701	1ea.	Cement Head Rental		
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				CONSERVATION DIVISION WICHITA, KS	
				Discounted Price =	\$4,970.0
				Plus taxes	

Customer Messenger Petroleum, Incorporated		Lease No.	Date	
Lease Benny		Well # 1	2-8-07	
Field Order # 14,292	Station Pratt	Casing 8 7/8"	Depth 23Lb. 245Ft	County Kingman State KS.
Type Job Surface-New Well		Formation	Legal Description 13-295-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 23Lb./Ft.	Shots/Ft		Cement 225 sacks	60/40 Poz with 2% Gel,	DATE PRESS	TSIR
Depth 245 Ft.	Depth	From	To	38 C.C., 25 Lb./sk. Cellflaire	5 Min.		
Volume 13.68 Bbl.	Volume	From	To	14.72 Lb./Gal., 5.71 Gal./sk.,	1.25 CU.FT./sk		
Max Press 100 P.S.I.	Max Press	From	To				
Plug Connection	Annulus Vol.	From	To				
Plug Depth 230 Ft.	Packer Depth	From	To	Flush 15 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative John Messenger	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	314	406
Driver Names Messick McGuire LaChance	346	570

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:30					Sterling Drilling start to run 6 joints new 23Lb./Ft. 8 7/8 casing
10:30	100				Casing in well. Circulate 10 minutes.
10:45	100			6	Start Fresh water Pre-Flush.
			10	6	Start to mix 225 sacks 60/40 Poz Cement
			71		Stop pumping. Shut in well. Release Plug. Open Well.
11:00	100			5	Start Fresh water Displacement.
11:05	100		15		Plug down. Shut in well.
					Circulated 20 sacks cement to pit.
					Wash up pump truck.
11:45					Job Complete, Thanks, Clarence, Corey, Stephen

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FIELD ORDER 15996

Subject to Correction

Date 2-16-07	Customer ID	Lease Benny	Well # 1	Legal 13-295-9W
Messenger Petroleum, Incorporated		County Kingman	State KS	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint	
	Casing 4 1/2" Drill Pipe	Casing Depth	TD	Job Type P.T.A., New We
	Customer Representative Lanny Saloga		Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145 sk.	60/40 Poz		
P	C320	250 Lb.	Cement Gel		
P	E100	70 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	35 mi.	Pickup Mileage, 1-Way		
P	E104	219 tm.	Bulk Delivery		
P	E107	145 sk.	Cement Service Charge		
P	R400	1 ea.	Cement Pumper		
			Discounted Price =		\$3,004.16
			Plus taxes		

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TREATMENT REPORT

Customer: Messenger Petroleum, Incorporated		Lease No.:	Date: 2-16-07
Lease: Benny		Well #: 1	
Field Order: 13-296	Station: Pratt	Casing: 4 1/2" D.P.	Depth: 13-295-9W
Type Job: Plug To Abandon - New Well	Formation:	County: Kingman	State: KS
Legal Description:			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2" Drill Pipe	Tubing Size:	Shots/Ft:		Cement: 145 sacks	Rate: 60/40 Poz	Press: with 4% Gel	Slip:	
Depth:	Depth:	From:	To:	Max: 13.79 bbl./Gal.	Max: 6.90 Gal./sk	5 Min: 1.42 cu.FT./sk		
Volume:	Volume:	From:	To:	Min:		10 Min:		
Max Press:	Max Press:	From:	To:	Avg:		15 Min:		
Well Connection: X-Hole	Annulus Vol.:	From:	To:	HHP Used:		Annulus Pressure:		
Plug Depth:	Packer Depth:	From:	To:	Flush:	Gas Volume:	Total Load:		

Customer Representative: Lanny Salaga	Station Manager: David Scott	Treater: Clarence R. Messick
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Service Units: 119	3/4	406	362	572	226	124				
Driver Names: Messick	McGuire	Mattal	Raphael	Seba						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Truck on location and hold safety meeting.
					1st Plug 1,350 Ft. / 35 sacks cement
10:15		250		6	Start Fresh H ₂ O Pre-Flush.
		250	20	5	Start mixing cement.
		250	28.5	5	Start Fresh water Displacement.
10:25		250	40		Stop pumping.
					2nd Plug 900 Ft. / 35 sacks cement
10:43		200		5	Start Fresh Water Pre-Flush.
		260	10	5	Start mixing cement.
		200	18.5	5	Start Fresh water Displacement.
10:50		-0-	20.5		Stop pumping.
					3rd Plug 294 Ft. / 35 sacks
11:15		175		5	Start mixing cement.
		175	8.5	5	Start Fresh water Displacement.
11:17		-0-	9.5		Stop Pumping.
					4th Plug 60' / 25 sacks
11:27		-0-		3	Start Pumping cement.
11:30			6		Cement circulated to surface. Stop pumping.
		-0-	4	2	Plug rat hole.
					Wash up pump truck.
12:15					Job Complete
					Thanks, Clarence, Todd, Raphael, Mitre