

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: West Wichita Gas
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-29-2006 09-06-2006 09-27-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22053-0000
County: Kingman
C W2 NW SE Sec. 8 Twp. 29 S. R. 8 East West
1980 feet from SE / N (circle one) Line of Section
2310 feet from SE / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Demmer J Well #: 2
Field Name: Zielger

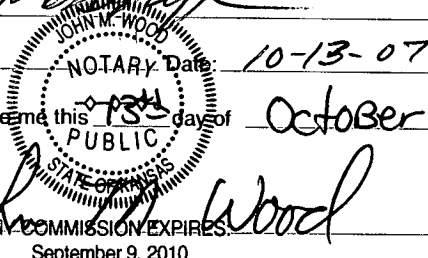
Producing Formation: Mississippian
Elevation: Ground: 1677 Kelly Bushing: 1686
Total Depth: 4245 Plug Back Total Depth: 4194
Amount of Surface Pipe Set and Cemented at 222.30' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 225'
feet depth to surface w/ 300 _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content 38,000 ppm Fluid volume 900 bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President
Subscribed and sworn to before me this 13th day of October, 2007.
Notary Public: John M. Wood
Date Commission Expires: September 9, 2010
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received OCT 16 2007
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Messenger Petroleum, Inc. Lease Name: Demmer J Well #: 2
 Sec. 8 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL,DIL,MEL by Log Tech	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga</td> <td>2340</td> <td>-654</td> </tr> <tr> <td>Heebner</td> <td>3284</td> <td>-1598</td> </tr> <tr> <td>Lansing</td> <td>3512</td> <td>-1826</td> </tr> <tr> <td>Swope</td> <td>3868</td> <td>-2182</td> </tr> <tr> <td>Hertha</td> <td>3901</td> <td>-2215</td> </tr> <tr> <td>Miss</td> <td>4166</td> <td>-2480</td> </tr> <tr> <td>LTD</td> <td>4245</td> <td>-2559</td> </tr> </table>	Name	Top	Datum	Onaga	2340	-654	Heebner	3284	-1598	Lansing	3512	-1826	Swope	3868	-2182	Hertha	3901	-2215	Miss	4166	-2480	LTD	4245	-2559
Name	Top	Datum																							
Onaga	2340	-654																							
Heebner	3284	-1598																							
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Hertha	3901	-2215																							
Miss	4166	-2480																							
LTD	4245	-2559																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	222.30'	60/40 poz	300	2%gel,3%CC,1/4#cf
production	7-7/8"	4-1/2"	10.50#	4219'	AA-2	125	.3%FR,10%salt,.75%GB
							.3%FLA,5# gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perf Miss 4168-4174 (6' w/ 2 SPF)	750 gal 10% MCA	
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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4147	Mod R @ 4147	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	-0-	232	22				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		
Miss 4168-4174					

MESSENGER PETROLEUM, INC.
 525 S. Main
 Kingman, KS 67068
 620-532-5400

DEMME J-2
 W/2 NW SE 8-29S-8W
 Kingman Co., KS

DST #1 3870-3880 Swope 30-60-60-60
 IF strong blow, BOB in 20 min. ISI no blow back
 FF strong blow, BOB in 1 sec. GTS in 30 min FSI no blow back
 Rec: GTS in 30 min on 2nd OP, Ga 6.5 MCF cont incr to 9.1 MCF/60min
 Total Fld = 90' ; 30' Mud (100% M)
 60' MW (70% W, 30% M)
 ISIP 1405 FSIP 1376 IF 19-33 FF 18-52 IHP 1896 FHP 1885 BHT 115 deg F
 Chlor: 18,000 rec 5000 sys Strap = .01' long

DST #2 3896-3916 Hertha 30-60-60-60
 IF strong blow, BOB in 45 sec, GTS in 30 min ISI weak blow
 FF strong blow, BOB immed FSI fair blow, built to 6"
 Rec: GTS in 30 min of 1st OP, 2nd OP Ga 8.3 MCF cont to incr to 13.4 MCF
 Total Fld = 430' ; 120' OGM (10%O,40%G,50%M)
 120' GMO (30%G,30%M,40%O)
 130' MGO (10%M,40%G,50%O)
 60' WGO (15%W,55%G,30%O)
 ISIP 1470 FSIP 1466 IF 48-76 FF 65-141 IHP 1909 FHP 1873 BHT 119 deg F

STRUCTURAL COMPARISON

FORMATION	SAMPLE TOP	LOG TOP
Onaga	2345 -659	2340 -654
Stotler	2538 -852	2538 -852
Howard	2792 -1106	2791 -1105
Topeka	2913 -1227	2912 -1226
Heebner	3284 -1598	3284 -1598
Brown Lime	3504 -1818	3504 -1818
Lansing	3512 -1826	3512 -1826
Swope	3869 -2183	3868 -2182
Hertha	3902 -2216	3901 -2215
Altamont	3974 -2288	3974 -2288
Pawnee	4007 -2321	4011 -2325
Fort Scott	4044 -2358	4044 -2358
Miss	4168 -2482	4166 -2480
Miss Por	4170 -2484	4170 -2484
Miss Lm	4232 -2546	4232 -2546
RTD / LTD	4243 -2557	4245 -2559

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 WICHITA, KS



South, 3 1/2 East, South Into

FIELD ORDER 13734

Subject to Correction

Date	8-30-06	Customer ID	Lease	Demmer	Well #	J-2	Legal	8-295-8W
C H A R G E	Messenger Petroleum, Inc		County	Kingman	State	KS	Station	Pmt
	Depth	225	Formation		Shoe Joint	42.40		
	Casing	8 5/8 23'	Casing Depth	222	TD		Job Type	8 5/8 S.P. New Well
	Customer Representative					Treater		
					Steve Orlando			

AFE Number	PO Number	Materials Received by	X <i>Jerry S. Salgado</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	300sk	60/40 P02		
P	C310	774lb	Calcium Chloride		
P	C194	73lb	Cellflake		
P	F163	1ea	Cement Plus 8 5/8 Wooden		
P	E100	70mi	Heavy Vehicle Mileage		
P	E101	35mi	Pickup Mileage		
P	E104	452tn	Bulk Delivery		
P	E107	300SKS	Cement Service Charge		
P	R200	1ea	Cement pumper 0-300'		
P	R701	1ea	Cement Head Rental		
			Discounted price plus taxes		\$ 5,760.01
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ACE
W.C.'S
V. 11/10



TREATMENT REPORT

Customer Messenger Petroleum	Lease No.	Date 8-30-06
Lease Demmer	Well # J-2	
Field Order # 13734	Station Pratt	Casing 8 5/8 23#
	Depth 2222	County Kingman
Type Job 8 5/8 Surface New Well	Formation	State KS
		Legal Description 8-275-8w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8 23#			300sk	60/40 P02				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
2222				220 gal				
Volume	Volume	From	To	Pad	Min		10 Min.	
19.2				350 Calcium Chloride				
Max Press	Max Press	From	To	Frac #	Avg		15 Min.	
				25/sk Cell/BK				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				1355LH2O				

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	344/570
Driver Names Steve Kevin Lachance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location - Safety Meeting
					Run 5 JTs 8 5/8 23#
					Csg On Bottom
					Hook up to Csg Break Circ w/Cis
127	50		5	5	H2O Ahead
128	250		67	5	Mix 300sk 60/40 P02 @ 14.72#/gal
					Release plug
1:42	150			6	Start Displacement
1:45	100		13		Plug Down
					Circulation thru Job
					Circulated 10 bbls to pit 38 sk
					Job Complete
					Thanks, Steve

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WICHITA, KS



FIELD ORDER 13982

Subject to Correction

Date 9-6-06	Customer ID	Lease Demmer	Well # J-2	Legal 3-295-8w
CHARACTER Messenger Petroleum		County Kingman	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 14.78
		Casing 4 1/2	Casing Depth	TD 4243
		Customer Representative John Messenger	Treater Bobby Drake	
Job Type 4 1/2 L.S. N.W.				

AFE Number	PO Number	Materials Received by X <i>for J. Messenger</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA2		
P	D203	25sk.	120/40 Poz		
P	C195	36lb.	FLA-322		
P	C221	145lb.	Salt (fine)		
P	C244	36lb.	Cement Friction Reducer		
P	C312	89lb.	Gus Blok		
P	C321	126lb.	Gilsonite		
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2"		
P	F170	1ea.	I.R. Latch Down Plug + Baffle, 4 1/2"		
P	F100	6ea.	Turbolizer, 4 1/2"		
P	F292	12ea.	Cement Scratchers - Rotating Type		
P	E100	70mi.	Heavy Vehicle Mileage		
P	E101	35mi.	Pick up Mileage		
P	E104	245mi.	Bulk Delivery		
P	E107	150sk.	Cement Service Charge		
P	R209	1ea.	Cement Pump, 4000' - 4500'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Swivel Rental		
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				OCT 16 2007	
				CONSERVATION DIVISION WICHITA, KS	
<i>Discounted Price -</i>				<i>7145.90</i>	

Customer <i>Messenger Petroleum</i>	Lease No.	Date <i>9-6-06</i>
Lease <i>Demmer</i>	Well # <i>J-2</i>	
Field Order # <i>13982</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	Depth <i>125</i>
		County <i>Kingman</i>
		State <i>Ks.</i>
		Legal Description <i>3-295-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>125sk. AA2</i>		RATE	PRESS	ISIP
Depth <i>4221</i>	Depth	From	To	Pre Pad <i>1.43ft3</i>	Max			5 Min.
Volume <i>67</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4206</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>John Messenger</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>228</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Lesley</i>	<i>Letene</i>
	<i>570</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - Safety Meeting
7:50					Run Csg.
9:55					Csg. on Bottom
10:05					Hook up to Csg. - Break Circ. w/ Rig
11:21	250		5	4.8	H2O Ahead
11:22	300		24	4.8	Mud Flush
11:29	300		5	4.8	H2O Spacer
11:30	400		34	4.8	Mix Cmt. @ 15.0#/gal
11:39					Release Plug - Clear Pump & Lines
11:42	200			5.5	Start Disp.
11:51	400		51	5.5	Lift Pressure
11:55	1500		66.5		Plug Down
12:05			7		Plug Rat & Mouse Hole
					Circulation Then Job
					Job Complete

Thanks, Bobby

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