

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4706  
Name: Messenger Petroleum, Inc.  
Address: 525 S. Main  
City/State/Zip: Kingman, KS 67068  
Purchaser: West Wichita Gas  
Operator Contact Person: Jon F. Messenger  
Phone: ( 620 ) 532-5400  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>01-19-2007</u>	<u>01-26-2007</u>	<u>03-07-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22074-0000  
County: Kingman  
C  SW  NW  NE  SE Sec. 20 Twp. 29 S. R. 6  East  West  
990 feet from S / (circle one) Line of Section  
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (circle one) SW  
Lease Name: Donald Well #: 1  
Field Name: Spivey-Grabs  
Producing Formation: Mississippian  
Elevation: Ground: 1560 Kelly Bushing: 1569  
Total Depth: 4266 Plug Back Total Depth: 4231  
Amount of Surface Pipe Set and Cemented at 231.39' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 235'  
feet depth to surface w/ 250 sx cmt.

**Drilling Fluid Management Plan** *ACTI W/H*  
(Data must be collected from the Reserve Pit) *3-10-08*  
Chloride content 26,000 ppm Fluid volume 900 bbls  
Dewatering method used settlement  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President  
Subscribed and sworn to before me this 13th day of October  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: September 9, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received OCT 16 2007  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Messenger Petroleum, Inc. Lease Name: Donald Well #: 1  
 Sec. 20 Twp. 29 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL, DIL,MEL</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3076</td> <td>-1507</td> </tr> <tr> <td>Swope</td> <td>3737</td> <td>-2168</td> </tr> <tr> <td>Hertha</td> <td>3771</td> <td>-2202</td> </tr> <tr> <td>Miss</td> <td>4135</td> <td>-2566</td> </tr> <tr> <td>LTD</td> <td>4266</td> <td>-2697</td> </tr> </table>	Name	Top	Datum	Heebner	3076	-1507	Swope	3737	-2168	Hertha	3771	-2202	Miss	4135	-2566	LTD	4266	-2697
Name	Top	Datum																	
Heebner	3076	-1507																	
Swope	3737	-2168																	
Hertha	3771	-2202																	
Miss	4135	-2566																	
LTD	4266	-2697																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	231.39'	60/40 poz	250	2%gel,3%CC,1/4#CF
production	7-7/8"	4-1/2"	10.50#	4261.55'	AA-2	125	.3%CFR,.3%FLA,10% salt.75%GB,5# gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Miss 4135-4143 (8' @ 2 SPF)	1000 gal 10% MCA	
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>OCT 16 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4116	4116		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
05-16-2007			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	trace	436	2			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    Miss 4135-4143 w/ 2 SPF  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_





Customer <b>MESSENGER PET.</b>	Lease No.	Date <b>1-19-07</b>
Lease <b>DONALD</b>	Well # <b>1</b>	
Field Order # <b>15031</b>	Station <b>PRATT, Ks</b>	Casing <b>8 5/8</b>
	Depth <b>231</b>	County <b>KENGMAN</b>
Type Job <b>SURFACE - NW</b>	Formation	State <b>Ks</b>
		Legal Description <b>20-29-6</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 5/8</b>		From	To	Pre Pad		Max		5 Min.
Depth <b>231</b>	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <b>LANNY</b>	Station Manager <b>SCOTT</b>	Treater <b>GORDIEY</b>
Service Units <b>120 226 303 571</b>		
Driver Names <b>KG J.A. McGRAN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1600</b>					<b>ON LOCATION</b>
					<b>RUN 220' 8 5/8 CSG - 6 JTS</b>
					<b>BREAK CIRC</b>
					<b>MIX CEMENT</b>
<b>1815</b>	<b>200</b>		<b>55</b>	<b>5</b>	<b>250 SK. 60/40 P02 2% GEL</b>
					<b>3% CC, 1/4 # CELLULOSE</b>
					<b>SDP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DESP.</b>
<b>1845</b>	<b>200</b>		<b>14</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>CALL 25 SK CEMENT TO PDT</b>
<b>1930</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>

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KINGMAN - 75 TO BELMONT BWP - 4E - 2145 - E into



FIELD ORDER 15057

Subject to Correction

Date 1-27-07	Customer ID	Lease DONALD	Well # 1	Legal 20-29-6
MESSANGER PET.		County KINGMAN	State KS.	Station PRATT, KS
		Depth	Formation	Shoe Joint 17
		Casing 4 1/2	Casing Depth 4261'	TD 4265
		Customer Representative JOHN	Treater GOLDIEY	
		Job Type LUNGSTRENG-NL		

AFE Number PO Number Materials Received by **X** for J. Messinger

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK	API 2 CEMENT		
P	D203	50 SK	60/40 P02		
P	C195	36 lb.	FLA-322		
P	C244	36 lb.	CFR		
P	C312	89 lb.	GAS BLK		
P	C321	626 lb.	GILSONITE		
P	C221	645 lb.	SHACT		
P	C141	8 gal.	JSCC-1		
P	C302	1000 gal.	MUD FLUSH		
P	F210	1 EA.	4 1/2 FLOPS SHOES		
P	F170	1 EA.	4 1/2 LATCH DOWN PING		
P	F100	4 EA.	4 1/2 TURBOLIZER		
P	F292	20 EA.	ROTATING SCRATCHER		
P	E100	70 mile	TRUCK MILEAGE		
P	E101	35 mile	PICKUP MILEAGE		
P	E104	2827M	BULK DELIVERY		
P	E107	175 SK	CEMENT SERVICE CHARGE		
P	R209	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SUDVEL		

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WICHITA, KS



**TREATMENT REPORT**

Customer: MESSENGER PET. Lease No. \_\_\_\_\_ Date: 1-27-07  
 Lease: DONARD Well # 1  
 Field Order #: 15057 Station: PRATT, KS. Casing: 4 1/2 Depth: 4261 County: KINGMAN State: KS  
 Type Job: LONG STRING - NW Formation: TD-4265' Legal Description: 20-29-6

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>4 1/2</u>				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative: JOHN Station Manager: SCOTT Treater: CORSLEY

Service Units	<u>120</u>	<u>226</u>	<u>570</u>					
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>UNKNOW</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:00</u>					<u>ON LOCATION</u>
					<u>RUN 4255' 4 1/2" CSG. - 101 JTS.</u>
					<u>FLATS STAGE, LAST BATTLE 1<sup>ST</sup> COMP.</u>
					<u>CENT. - 2-3-4-6 SCRATCH - 2-3-4</u>
					<u>TAG BOTTOM - DROP BALL - CURE</u>
					<u>ROTATE CASING,</u>
<u>0030</u>	<u>200</u>		<u>5</u>	<u>5</u>	<u>Run 5 bbl H<sub>2</sub>O</u>
	<u>200</u>		<u>24</u>	<u>5</u>	<u>Run 24 bbl MUD FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>Run 3 bbl H<sub>2</sub>O</u>
	<u>200</u>		<u>9</u>	<u>5</u>	<u>MIX 35 SL. 60/40 POZ</u>
	<u>200</u>		<u>31</u>	<u>5</u>	<u>MIX 125 SL. AAZ .3% CFR,</u>
					<u>.3% PUA-322, 10% SALT, .75%</u>
					<u>GAS BULK 5<sup>#</sup> GILSONITE</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>	<u>0</u>		<u>6 1/2</u>	<u>START DISP. w/ 3% HCL H<sub>2</sub>O</u>
	<u>300</u>		<u>45</u>	<u>6 1/2</u>	<u>LIFT CEMENT</u>
	<u>600</u>		<u>60</u>	<u>3</u>	<u>SLOW RATE</u>
<u>0100</u>	<u>1100</u>		<u>67.5</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>PLUG RT &amp; <del>RT</del> - 25 SL 60/40 POZ</u>
<u>0200</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

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Taylor Printing, Inc. 620-672-3656