

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name WHEATLEY

Well # 3-6

Sec. 6 Twp. 29S S.R. 33W East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE	2564'	MD
KRIDER	2618'	MD
FT. RILEY	2780'	MD
COUNCIL GROVE	2902'	MD

List All E.Logs Run:

SONIC CEMENT BOND LOG
GAMMA RAY NEUTRON LOG
COMPENSATED NEUTRON LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	730.05'	LT PREM+	365	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15.5#	2990'	15/85 POZMX	500	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2913' - 2946' (34' & 68 HOLES)	ACDZ 3500 GAL 15% HClFe @ 10 BPM	
		FLUSH w/ 2912 GAL WF 120.	
		FRAC 14000 GAL WF120 LINEAR GEL	
		15000# 100 MESH DIVERTAFRAC @15BPM	

TUBING RECORD	Size 2-3/8"	Set At 2950'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/21/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours X	Oil Bbls. 0	Gas Mcf 128	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

2913' - 2946'