WELL COMPLETION FORM RIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824	API NO. 15- 15-081-21386-0000					
Name: PIONEER NATURAL RESOURCES USA, INC.	County HASKELL					
Address <u>ATTN: David Vincenti</u>	APPR - NF/4 - SW/4 - NW/4 Sec. 6 Twp. 29S S. R. 33W [] E [X]					
City/State/Zip IRVING, TX 75039						
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	1250 ' FWL Feet from E (circle one) Line of Section					
Operator Contact Person: David Vincenti	Footages Calculated from Nearest Outside Section Corner:					
Phone (972) 444-9001	(circle one) NE SE NW SW					
Contractor: Name: VAL DRILLING	Lease Name WHEATLEY Well # 3-6					
License: 5822	Field Name PANOMA					
Wellsite Geologist:	Producing Formation COUNCIL GROVE					
Designate Type of Completion	Elevation: Ground 2954.38' Kelley Bushing					
X New Well Re-Entry Workover	Total Depth 2990' Plug Back Total Depth 2958'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at					
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No					
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet					
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC						
Original Comp. Date Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-10-08					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls					
Plug Back ———Plug Back Total Depth	Dewatering method used _DRY_OUT/EVAPORATION/BACKFILL					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Location of fluid disposal if hauled offsite: RECEIVED Operator Name ISAS CORPORATION COMMISSION					
Other (SWD or Enhr?) Docket No	Lease Name License No.					
03/21/01 03/24/01 05/09/01	Quarter Sec Twp. S R E					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County WICHITA, Recket No.					
Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all	h the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to requ	late the oil and gas industry have been fully complied with and the statements.					
herein are complete and correct to the best of my knowledge. Signature						
Title ENGINEERING TECH Date 01/	KCC Office Use ONLY					
Subscribed and sworn to before me this 17th day of January	Letter of Confidentiality Attached					
20 <u>08</u>	ANGIE G. HERNANDEZ Log Received					
Notary Public Offer Schuler	LATE NOUNTY PUBLIC, STATE OF LINGUE V					
Date Commission Expires 0 7-14-2009	My Commission Expines Tibution JULY 14, 2009					

Sec. 6 Twp. 2 INSTRUCTIONS: SI tested, time tool oper temperature, fluid re Electric Wireline Logs Orill Stem Tests Taken (Attach Additional Si camples Sent to Geolo cores Taken lectric Log Run (Submit Copy.)	covery, and flow s surveyed. Attach	ops and bas	s to surfaceal well site	nations per res, wheth	enetrated.					
temperature, fluid re Electric Wireline Logs Drill Stem Tests Taken (Attach Additional S Gamples Sent to Geolo Fores Taken lectric Log Run	covery, and flow s surveyed. Attach	v rates if gas	s to surfaceal well site	res, wheth ce during						
(Attach Additional Samples Sent to Geold Cores Taken	Sheets.)	☐ Yes	[VZ] No							, сору ст
ores Taken lectric Log Run	ogical Survey		Yes X No		X Log		Formation (Top), Depth and Datums			☐ Samp
lectric Log Run		Yes	Yes X No Name			Top Datum			_	
		Yes	X No							
(= =======		X Yes	☐ No	CHA	ASE		2564'	MI	D	
ist All E.Logs Run:				KRI	IDER		2618'	2618' MD		
ONIC CEMENT BOND	LOG		FT. RILEY		RILEY		2780' MD)	
GAMMA RAY NEUTRON LOG COMPENSATED NEUTRON LOG					COUNCIL GROVE		2902' M)	
	Repor		RECORD t-conducto	143.1	ew 🔲 Us	sed ate, productio	n. etc			
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
URFACE	12-1/4"	8-5/8"		24#		730.05'	LT PREM+	365	2%CaC12	
RODUCTION	7-7/8"	5-1/2"	5-1/2"			2990'	15/85 POZMX	500	2%CaC12	
		ADD	ITIONAL C	EMENTING	G/SOUE	7E BECORD				
urpose Perforate	Depth Top Bottom	ADDITIONAL CEMENT Type of Cement #Si			s Used	ZE RECORD	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone		-								
Shots Per Foot	PERFORATION F	RECORD - Bri	dge Plugs	Set/Type		Acid, Fracture	e, Shot, Cement So	eeze Recor	rd	
Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth				
2 2913' - 2946' (34' & 68 HOLES)						ACDZ 3500 GAL 15% HC1Fe @ 10 BPM				
						FLUSH w/ 2912 GAL WF 120.				
						FRAC 14000 GAL WF120 LINEAR GEL				
						15000# 100	MESH DIVERTA	FRAC @15	ВРМ	
	Size 2-3/8"	Set At 2950 '		Packer A		iner Run	☐ Yes 🗓 N			
e of First, Resumed F	Production, SWE	or Enhr.	Producii	ng Method						
/21/01 imated Production		<u> </u>		Flowing	XPum	nping Gas	Lift Other	(Explain)		
Per 24 Hours	Oil 0	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ra	tio	Gr	avity
sition of Gas:	METHOD OF	COMPLETIO	128 N		0		N/A		N/A	
ented X Sold	Used on Leas	se 🗇	• •	e 🔀 Perfo	oration		Production Interval	٦		
(If vented, submit AC	O-181	% (. %	Other (Sp	- 	ـــــــــــــــــــــــــــــــــــــ	_ Cually Con	ih. □ commingle	a <u>29</u>	13' - 2	946'