

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: David Vincenti
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: VAL DRILLING
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
5/2/03 5/5/03 6/3/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API NO. 15- 15-067-21527-0000
County GRANT

SW - SW - NE - NE Sec. 35 Twp. 30S S. R. 36W E W
1250 FNL Feet from S/N (circle one) Line of Section
1250 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name BLAKESLEY Well # 2-35R

Field Name PANOMA
Producing Formation COUNCIL GROVE
Elevation: Ground 2940.6' Kelley Bushing _____
Total Depth 3000' Plug Back Total Depth 2970'

Amount of Surface Pipe Set and Cemented at 600.89' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

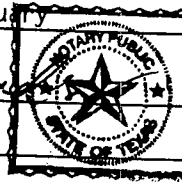
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I water
3-10-08
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title ENGINEERING TECH Date 01/21/08

Subscribed and sworn to before me this 21st day of January
20 08
Notary Public [Signature]
Date Commission Expires 7-14-2009



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached _____
If Denied Yes Date: _____
ANGIE G. HERNANDEZ
Notary Public, State of Texas
My Commission Expires
JULY 14, 2009
Conservation Log Received
Geologist Report Received
DIC Distribution
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name BLAKESLEY

Well # 2-35R

Sec. 35 Twp. 30S S.R. 36W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2428'</td> <td>MD</td> </tr> <tr> <td>KRIDER</td> <td>2487'</td> <td>MD</td> </tr> <tr> <td>FT. RILEY</td> <td>2637'</td> <td>MD</td> </tr> <tr> <td>Wreford</td> <td>2726'</td> <td>MD</td> </tr> </tbody> </table>	Name	Top	Datum	CHASE	2428'	MD	KRIDER	2487'	MD	FT. RILEY	2637'	MD	Wreford	2726'	MD
Name	Top		Datum														
CHASE	2428'		MD														
KRIDER	2487'		MD														
FT. RILEY	2637'		MD														
Wreford	2726'	MD															
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																
List All E.Logs Run: SONIC CEMENT BOND LOG ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG COMPACT PHOTO DENSITY COMPENSATED NEUTRON LOG																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	548.44'	LT. PREM+	345	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15.5#	3000'	15/85 POZMX	560	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2827' - 2840' (13; w/ 27 holes)	ACD 3681 GAL 15% HClFe + 2948 GAL	
		20# wtrfrac. 130000# 16/30 Ottawa	
		15000# 100 MESH SAND.	

TUBING RECORD	Size 2-3/8"	Set At 2865.27'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/17/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours 150	Oil Bbls. 0	Gas Mcf X	Water Bbls. 0	Gas-Oil Ratio 0
				Gravity 0

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2827' - 2840'

(If vented, submit ACO-18.) Other (Specify) _____