

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: RE-SUBMITTED AT THE REQUEST OF KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/24/02 11/27/02 01/05/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21436-0000  
County Haskell  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ NW Sec. 33 Twp. 29S S. R. 34W  E  W  
1250' FNL Feet from S (circle one) Line of Section  
1250' FWL Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Leslie Well # 1-33R  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 2988' Kelley Bushing 2993'  
Total Depth 3100' Plug Back Total Depth 3086'  
Amount of Surface Pipe Set and Cemented at 723.49' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I w/ Hw  
3-10-08  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 01/21/08  
Subscribed and sworn to before me this 21st day of January  
20 08  
Notary Public [Signature]  
Date Commission Expires 07-14-2009

KCC Office Use ONLY  
RECEIVED  
Letter of Confidentiality \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
My Commission Expires JULY 14, 2009  
DISTRIBUTION  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS  
JAN 28 2008

Operator Name Pioneer Natural Resources

Lease Name Leslie

Well # 1-33R

Sec. 33 Twp. 29S S.R. 34W  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Compensated Neutron Log  
Sonic Cement Bond Log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Chase	2550'	MD
Krider	2697'	MD
Winfield	2642'	MD
Council Grove	2877'	MD

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	723.49'	HL pp	365	2% CC
Production	8 - 5/8"	5 - 1/2"	15.5#	3099'	MGLC pp	490	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2886' - 2929' Council Grove	Acidize w/ 3500 G 15% HCL & 151000# 16/30 Ottawa snd.	

  

TUBING RECORD			Size	Set At	Packer At N/A	Liner Run
						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

  

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
01/07/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

  

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
61		0	X			0	0	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify)

2886' - 2929'

(If vented, submit ACO-18.)