

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: VAL DRILLING  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/30/03 6/5/03 7/8/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 15-189-22433-0000  
County STEVENS  
     -      -      - NW Sec. 12 Twp. 31S S. R. 35W  E  W  
1320 FNL Feet from S (circle one) Line of Section  
1250 FWL Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name BEARDSLEY, MINOR Well # 1-12R  
Field Name HUGOTON  
Producing Formation CHASE  
Elevation: Ground 2975.0' Kelley Bushing \_\_\_\_\_  
Total Depth 2900' Plug Back Total Depth 2870'  
Amount of Surface Pipe Set and Cemented at 558.68 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

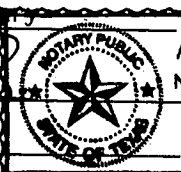
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT I WITH 3-10-08  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name RECEIVED KANSAS CORPORATION COMMISSION  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec 12 S. R.  E  W  
County CONSERVATION DIVISION WICHITA, KS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David  
Title ENGINEERING TECH Date 01/17/08

Subscribed and sworn to before me this 17th day of January  
20 08  
Notary Public Angie G. Hernandez  
Date Commission Expires 7-14-2009



KCC Office Use ONLY  
Letter of Confidentiality Attached  
If Denied Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
My Commission Expires \_\_\_\_\_  
DIC Distribution  
JULY 14, 2009

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name BEARDSLEY, MINOR

Well # 1-12R

Sec. 12 Twp. 31S S.R. 35W  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

- SONIC CEMENT BOND LOG
- ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG
- COMPACT PHOTO DENSITY COMPENSATED NEUTRON LOG

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
CHASE	2560'	MD
KRIDER	2609'	MD
FT. RILEY	2759'	MD
WREFORD	2847'	MD

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	558.68'	LT. PREM+	350	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	2900'	15/85 POZMX	560	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2560' - 2725' (105' w/ 110 Holes)	ACDZ 500 GAL 15% HClFe + 2800 GAL 20# WTRFRAC. 10000 GAL 20# WTRFRAC 148940# 16/30 OTTAWA SD + 14220# 100 MESH SD.	

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
7/15/03	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
160	0	X	0	0	0

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

METHOD OF COMPLETION \_\_\_\_\_ Production Interval 2560' - 2725'