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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-6-06</u>	<u>2-13-06</u>	<u>2-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~137-204469-0000~~ 137-20446-00-00
County: Norton
SE SW NW Sec. 32 Twp. 5 S. R. 22 East West
2270 feet from S (N) (circle one) Line of Section
920 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schuck Well #: 1-32
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2374 Kelly Bushing: 2379
Total Depth: 3940 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

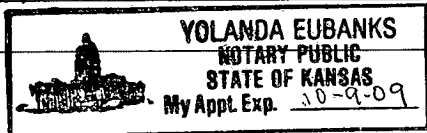
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II W/WH
3-10-08
Chloride content 26,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 2-21-06
Subscribed and sworn to before me this 21st day of February,
2006.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



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Letter of Confidentiality Received
If Denied, Yes Date: CONFIDENTIAL
 Wireline Log Received
 Geologist Report Received FEB 23 2006
 UIC Distribution
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Operator Name: Vincent Oil Corporation Lease Name: Schuck Well #: 1-32
Sec. 32 Twp. 5 S. R. 22 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached sheets.		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Dual Induction, Compensated Neutron/Density, Sonic, Micro			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	301 ft.	common	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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SCHUCK #1-32
DRILLING INFORMATION

2270' FNL & 920' FWL
Sec. 32-5S-22W
Norton County, KS

Vincent Oil Corporation
Norham Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost
50 9.3 6.8

CONTRACTOR: WW Drilling, LLC

ELEVATION: 2374 ft. G.L.- 2379 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Gary Gensch

REFERENCE WELL: Ritchie Exploration, Inc.
Schuck 31B
NE SE NW Sec. 31-5S-22W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Anhydrite	1996 (+383)	+9	1998 (+381)	+7
Base Anhydrite	2027 (+352)	+10	2027 (+352)	+10
Topeka	3342 (-963)	+3	3344 (-965)	+1
Oread	3496 (-1117)	+5	3498 (-1119)	+3
Heebner	3541 (-1162)	+3	3542 (-1163)	+2
Toronto	3565 (-1186)	+4	3568 (-1189)	+1
L.-K.C.	3581 (-1202)	+4	3583 (-1204)	+2
Stark Shale	3735 (-1356)	+8	3742 (-1363)	+1
BKC	3770 (-1391)	+7	3774 (-1395)	+3
Arbuckle	3890 (-1511)	NP	3889 (-1510)	
RTD	3940 (-1561)		3940 (-1561)	

2-06-06 Moved in drilling rig and rigged up. Drilled 12 1/4 in. hole to 302 ft. Ran 7 jts. of new 8 5/8" 23# surface casing and set at 301 ft. KB. Cemented with 200 sxs of common, 2% gel, 3% CC. Cement did circulate. Plug down at 8:30 pm. Allied Ticket. Drilled plug @ 4:30 am on 2-7-05.

2-07-06 Drilling at 500 ft.

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2-08-06 Drilling at 2535 ft.

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2-09-06 Drilled at 3518 ft. DST #1 3488 to 3518 ft. (Oread)
30", 60", 60", 90"
1st open: Strong blow off bottom in 24 min.
2nd open: Strong blow off bottom in 29 min.
Rec'd: 375 ft. of saltwater (chlorides of 60,000)
IFP: 18 to 100# FFP: 101 to 189#
ISIP: 1192# FSIP: 1171#
BHT: 103 degrees

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SCHUCK #1-32
DRILLING INFORMATION

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- 2-10-06 Drilled to 3574 ft. DST #2 3547 to 3574 ft. (Toronto)
30", 60", 30", 75"
1st open: Strong blow off bottom in 1 min.
2nd open: Strong blow off bottom in 2 min.
Rec'd: 2190 ft. of total fluid as follows:
20 ft. of heavy oil (18 degree gravity)
124 ft. of oil cut muddy saltwater (30% oil, 55% water, 15% mud)
186 ft. of oil and mud cut saltwater (10% oil, 80% water, 10% mud)
180 ft. of oil specked saltwater
1674 ft. of saltwater (85,000 chlorides)
IFP: 251# to 780# FFP: 805# to 1038#
ISIP: 1204# FSIP: 1198#
BHT: 106 degrees
- 2-11-06 Drilled to 3649 ft. DST #3 - 3618 to 3649 ft. (LKC 50' & 70' zones)
30", 45", 15", 45"
1st open: weak blow
2nd open: no blow
Rec'd: 10 ft. of oil cut mud (10% oil, 90% mud)
IFP: 14# to 28# FFP: 30# to 33#
ISIP: 792# FSIP: 693#
BHT: 97 degrees
- 2-12-06 Drilled to 3733 ft. DST #4 - 3705 to 3733 ft. (LKC 160' & 180' zones)
30", 60", 30", 90"
1st open: strong blow off bottom in 2 min.
2nd open: strong blow off bottom in 3 min.
Rec'd: 1120 ft. of gas in pipe
940 ft. of gassy oil (10% gas, 90% oil)
IFP: 43# to 243# FFP: 257 to 349#
ISIP: 945# FSIP: 787#
BHT: 108 degrees
- DST #5 - 3707 to 3733 ft. (LKC 160' & 180' zones)
(straddle test which slid tool 3 ft. to bottom)
5", 45", 70", 120"
1st open: strong blow off bottom in 3 min.
2nd open: strong blow off bottom in 3 min.
Rec'd: 930 ft. of gas in pipe
500 ft. of gassy oil (10% gas, 90% oil)
200 ft. of muddy oil (75% oil, 25% mud)
IFP: 30# to 62# FFP: 38 to 273#
ISIP: 974# FSIP: 555#
BHT: 108 degrees
- 2-13-06 Drilled to RTD of 3940 ft. Ran electric log. Log confirmed that DST #4 and 5 covering the 160' and 180' zones appears to indicate a depleting reservoir with limited reserves. No other zones of interest on the log. **Dry hole.** Plugged as follows: 25 sx @ 2025', 40 sx @ 355', 10 sx @ 40', 15 sx in Rathole, 10 sx in Mousehole. Job by Allied Cementing with plug down at 10:30 pm.

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