

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33573
 Name: Arena Resources, Inc.
 Address: 4920 S. Lewis, Suite 107
 City/State/Zip: Tulsa, OK 74105
 Purchaser: ONG
 Operator Contact Person: Mike Barnhart
 Phone: (918) 747-6060
 Contractor: Name: Cheyenne Drilling LP
 License: 33375
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-28-05</u>	<u>12-29-05</u>	<u>1-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20285-0000
 County: Gray
 _____ NW- NW Sec. 29 Twp. 27 S. R. 30 East West
660 feet from S / **(N)** (circle one) Line of Section
660 feet from E / **(W)** (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **(NW)** SW
 Lease Name: Schmidt Well #: 1-29
 Field Name: _____
 Producing Formation: Chase
 Elevation: Ground: 2811 Kelly Bushing: 2817
 Total Depth: 2722 Plug Back Total Depth: 2721
 Amount of Surface Pipe Set and Cemented at 553 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2722
 feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II with 3-10-08*
 Chloride content 11,000 ppm Fluid volume 12,000 bbls
 Dewatering method used evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Barnhart
 Title: Production Manager Date: 2-17-06
 Subscribed and sworn to before me this 17th day of February,
 2006
 Notary Public: Stephanie Mefford
 Date Commission Expires: 10-09-2006



CONFIDENTIAL
KCC Office Use ONLY
 FEB 23 2006
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ KCC
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution
 FEB 23 2006
 KCC WICHITA

Operator Name: **Arena Resources, Inc.** Lease Name: **Schmidt** Well #: **1-29**
 Sec. **29** Twp. **27** S. R. **30** East West County: **Gray**

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CN/D, Caliper, CBL/Gamma CCL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/ Blajne	1126	+1691
T/ Cedar Hills	1318	+1499
B/ Stone Corral	1853	+964
T/ Herrington	2656	+161
T/ Krider	2682	+135
TD @ 2722		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24#	553	Lite & Common	260 & 125	3%CaCl, 1/4# flocele
Production	7.875"	4.5"	10.5#	2722	Lite & ASC	625 & 125	2% Gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2683-2691; 2661-2667	1500 Gal 20% FE/MCA Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	2637		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-10-06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

GEOLOGICAL SUMMARY

Arena Resources, Inc.

Schmidt #1-29

660' FNL, 660' FWL Sec 29-T27S-R30W

Gray County, Kansas

API #15-069-20285

Elevations: G.L.- 2811', K.B.- 2817' (reference datum)

The following formation depths were determined from electric logs, and the sub-sea datums are referenced to the KB elevation of 2817':

<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>	<u>+/- to Schmidt #1-30</u>
T/Blaine	1126'	+1691'	-10'
T/Cedar Hills	1318'	+1499	-7'
B/Stone Corral	1853'	+ 964'	+1'
T/Hollenberg	2625'	+ 192'	-5'
T/Herington	2656'	+ 161'	-6'
T/Krider	2682'	+ 135'	-2'
T/Odell	2707'	+ 110'	-5'
T/Winfield	NR (est-2732')		
Total Depth	2722'		

The sub-sea datums are also compared to datums from the Arena Resources-Schmidt #1-30 well located in the SW NW NE sec 30-T27S-R30W.

The Herington-Krider interval from 2656'-2707' consists primarily of tan to light gray, finely crystalline to sucrosic, slightly argillaceous and silty dolomite, with intercrystalline to vuggy porosity (~12-16%). The Odell Shale from 2707'-2722' consists of light gray, silty, slightly calcareous to dolomitic shale and siltstone. Recommended perforations are the upper Herington from 2661'-2667', and the Krider interval from 2683'-2691'.



Ron Osterbuhr

01/14/2006

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FEB 23 2006

KCC

RECEIVED

FEB 23 2006

KCC WICHITA

DRILLER'S LOG

ARENA RESOURCES, INC.
SCHMIDT 1-29
SECTION 29-T27S-R30W
GRAY COUNTY, KANSAS

COMMENCED: 12-28-05
COMPLETED: 12-30-05

SURFACE CASING: 553' OF 8 5/8" CMTD
W/125 SKS COMM + 3%CC. TAILED W/260
SKS PREMIUM PLUS LITE + 3% CC + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 553
RED BED	553 - 1261
GLORIETTA	1261 - 1500
RED BED	1500 - 2721 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

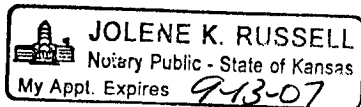
CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3RD DAY OF JANUARY, 2006.

JOLENE K. RUSSELL

NOTARY PUBLIC

CONFIDENTIAL

FEB 23 2006

KCC

RECEIVED

FEB 23 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 19966

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Oakley

DATE <u>12/30/05</u>	SEC <u>29</u>	TWP <u>27E</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:25 AM</u>
LEASE <u>Schmidt</u>		WELL # <u>1-29</u>		LOCATION <u>Copeland 7.4N E15</u>		COUNTY <u>Gray</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Cherryman #11
 TYPE OF JOB Cmt 4 1/2 Csg
 HOLE SIZE 7 7/8 TD. 2721
 CASING SIZE 4 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 43.3 HBL

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 377-281 HELPER Andrew
 BULK TRUCK
 # 396 DRIVER Allan
 BULK TRUCK
 # 347 DRIVER Lonnice

REMARKS:

Mix 500 sks Lite + 125 sks ASC
Drop Plug Washup Pump & Lines
Display 43 1/2 HBL Land Plug
Latch Down Hole
Circulated 25 HBL Cmt to Bit

CHARGE TO Arco Resources
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Sam
CEMENT
 AMOUNT ORDERED
500 sks Lite + 80# Fla-Seal
125 sks ASC + 25 gal
 COMMON @
 POZMIX @
 GEL 3 sks @ 14.00 42.00
 CHLORIDE @
 ASC 125 sks @ 11.65 1456.25
Lite weight 500 @ 8.80 4400.00
Fla-Seal 125 sks @ 1.70 212.50

RECEIVED

FEB 23 2005

KCC WICHITA

HANDLING 612 sks @ 1.60 1059.20
 MILEAGE @ 2224.32
 TOTAL

SERVICE

DEPTH OF JOB 2723
 PUMP TRUCK CHARGE 1320.00
 EXTRA FOOTAGE @
 MILEAGE 56 Mi. @ 5.00 280.00
 MANIFOLD @
 @
 @
 TOTAL

PLUG & FLOAT EQUIPMENT

1-95 Guide S Hec @ 125.00
1-45 Centralizer @ 45.00 450.00
1-45 Latch Down Assy @ 300.00
 @
 @
 TOTAL

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

