

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30471
Name: Edgewood Land and Cattle Co. Inc.
Address: 618 Westchester DR.
City/State/Zip: Andover, KS 67002
Purchaser: _____
Operator Contact Person: Harry Patterson
Phone: (316) 733-2248
Contractor: Name: Rig "6" Drilling
License: 30567
Wellsite Geologist: Herbert Johnson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/20/07</u>	<u>9/27/07</u>	<u>10/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24062-0000
County: Greenwood
SW NW SE Sec. 19 Twp. 22 S. R. 10 East West
1490 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Browning Well #: 28
Field Name: Browning
Producing Formation: Bartlesville
Elevation: Ground: 1450 Kelly Bushing: _____
Total Depth: 2411 Plug Back Total Depth: 2405 2407
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I w/ Hm
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content _____ ppm Fluid volume 65 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2/6/07
Subscribed and sworn to before me this 7th day of February,
20 08
Notary Public: [Signature]
Date Commission Expires: 01/01/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008

JACKIE DISNEY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Jan. 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Edgewood Land and Cattle Co. Inc. Lease Name: Browning Well #: 28
 Sec. 19 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma-Neutron--bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 2340
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	201	Class A	120	3% cacl
Production	7 7/8	5 1/2	15.5#	2402 2405	60/40 Pozmix	150 sk.	
					Thick set	50 sk.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated from 2365.5 to 2367.5	1250 Gal. 15% HCL	
2	Perforated form 2378 to 2388	150 lbs. Citric Acid	
		250 20-40 Brady	
		14550 12/20 Brady	
		4400 8/12 Mesh	

TUBING RECORD	Size 2 7/8	Set At 2341	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/15/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		110		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12679
 LOCATION Eureka
 FOREMAN Steve Neal

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE
9-21-07	2523	Browning #28	19	22	10E Greenwood
CUSTOMER Edgewood Land & Cattle Co. Inc. MAILING ADDRESS Box 53 CITY Elmdale STATE KS ZIP CODE 66850			Rig #6 Drilling		
			TRUCK #	DRIVER	TRUCK #
			485	Alan	
			502	Heath/Sohn	
JOB TYPE <u>Surface</u>			HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>207'</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>201</u>			DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>11.8 bbls</u>			DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with 5 bbls Fresh 5 bbls Dyewater. Mix 120 sks Class "A" cement with 3% CaCl2, 2% Gel 1/4" Floccle per/sk. Displace with 11.8 bbls Fresh water. Shut casing in. Good cement Returns to surface. About 6 bbls to PIT.
 Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	25	MILEAGE	3.30	82.50
11045	120 sks	Class "A" Cement	12.20	1464.00
1102	170 #	3% CaCl2	.67	113.90
1118A	170 #	2% Gel	.15	25.50
1107	30 #	Floccle 1/4" per/sk	1.90	57.00
5407	544 Tons	Ton Mileage bulk Truck	m/2	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 08 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2677.90
			SALES TAX 6.3%	104.61
			ESTIMATED TOTAL	2782.51

AUTHORIZATION Witness by Bud

TITLE Toolpusher Rig #6

DATE

CONSOLIDATED OIL WELL SERVICES
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 08 2008

TICKET NUMBER 12734
LOCATION EUREKA
FOREMAN KEVIN MCCOY

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-07	2523	BROWNING #28	19	225	10E	GW

CUSTOMER <u>Edgewood Land & Cattle Co.</u>		
MAILING ADDRESS <u>618 Westchester DR.</u>		
CITY <u>Andover</u>	STATE <u>Ks</u>	ZIP CODE <u>67002</u>

Rig
DR19.

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Russ		
479	SHANNON		
502	Kyle		
436	Ed		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2411 CASING SIZE & WEIGHT 5 1/2 15.50 # NEW
 CASING DEPTH 2414 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-13.4 SLURRY VOL 52 BBL WATER gal/sk 8 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 57.5 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. Break Circulation w/ 10 BBL fresh water, Pump 10 BBL metasilicate Pre Flush, 5 BBL water Spacer. Mixed 150 sks 60/40 Pozmix Cement w/ 4% Gel @ 13.2 #/gal, Tail in w/ 50 sks Thick Set Cement @ 13.4 #/gal. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 57.5 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure Float Held. Good Circulation @ ALL times while Cementing, Rotated casing while displacing Plug. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	25	MILEAGE	3.30	82.50
1131	150 SKS	60/40 Pozmix Cement	9.80	1470.00
1118 A	500 *	Gel 4%	.15 #	75.00
1126 A	50 SKS	THICK Set Cement Tail Cement	15.40	770.00
1111 A	50 *	Metasilicate Pre Flush	1.65 #	82.50
5407 A	9.2 TONS	25 miles Bulk Truck	1.10	253.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 GAL	City water	12.80/1000	38.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4159	1	5 1/2 AFU Float Shoe	300.00	300.00
4130	4	5 1/2 Centralizers	42.00	168.00
4310	4	5 1/2 Cable Wipers	40.00	160.00
5611	1	Rental on 5 1/2 Rotating Swivel	60.00	60.00
			Sub Total	4625.40
		THANK YOU	SALES TAX 6.3%	196.56
		216909	ESTIMATED TOTAL	4821.96

AUTHORIZATION witnessed By Gate

TITLE Co. Rep.

DATE _____