STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Correstons for the Conservation Comments of the Comments of the Conservation Comments of the Com

WELL PLUGGING RECORD

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State Corporation Commission P. O. BOX 17027	Ellis			20									
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1	T Lease Owner	Lease Owner Champlin Petroleum Company											
	Lose Name	Hadler !!	-Petrole	ин-Сопрапу	,								
1. 1 i	Desc Namo	6//1 N T				_ Well No. 2							
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	Ellis County, Sec 30 Twp, 118 Ngc 17W (2) W (which is that it, Kanding 67217 Lease Owner Champlin Petroleum Company Lease Owner Champlin Petroleum Company Well No. 2 Office Address 6441 N.W. Grand Blvd. Suite 300, OKC, OK 73116 Character of Well (completed as Oil, Gas or Dry Hole) Oil Well 1 Date well completed Application for plugging approved 6/48 10.82 Plugging completed 8/31 19.82 Plugging completed 8/31 19.82 Plugging completed 9/1 19.82 Reason for abandonnient of well or producing formation Lineconomical. If a producing well is abandoned, date of last production 9/16 19.72 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Arbuckle Depth to top 3538 Bottom 3551. Total Depth of Well 3570 Fee depth and thickness of all water, oil and gas formations. CAS OR WATER RECORDS CASING RECORD CONTENT TROM TO SIZE PUT IN PULLS BUT IN												
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B to the Motor II cellic	me or other bings wer	e used, state tl	e character o	f same and dept	h placed, from	feet to							
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Cement settled 42 feet or	<u>ver night – Ha</u>	nd filled	casing w	ith cement	and can rro	11/11							
cement. Well is P&A					· · · · · · · · · · · · · · · · · · ·	LL W/I Sack							
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	· Bottom
Shale-Shells Shale-Gravel-Iron Red Bed-Shale-Sand-Ir	0 200 on 580	200 580 935			
Shale-Red Bed Red Bed-Sand / Anhydrite Anhydrite-Red Bed-	935 1210 1270	1210 1270 1275	ge ^d		
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